

Wind and Solar Curtailment March 20, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

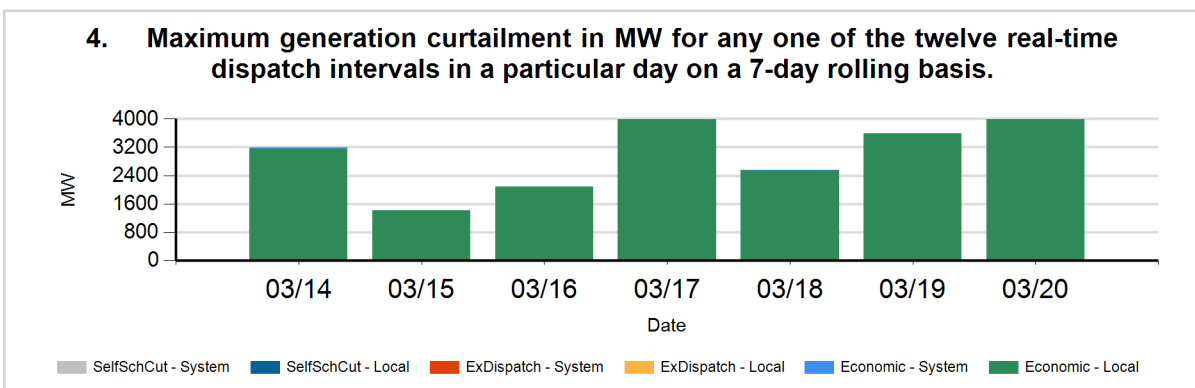
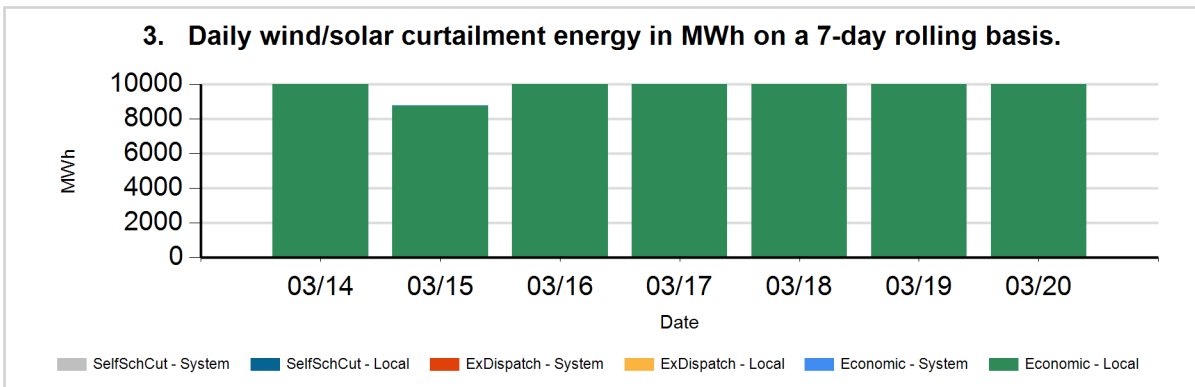
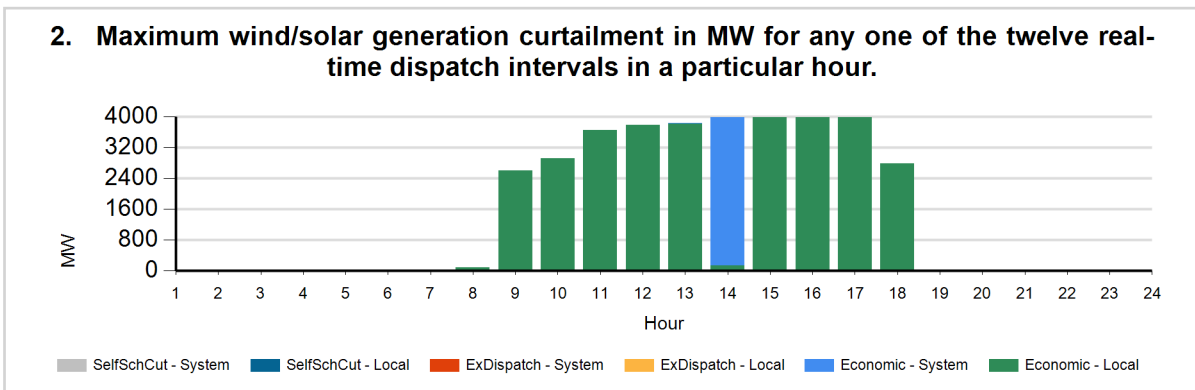
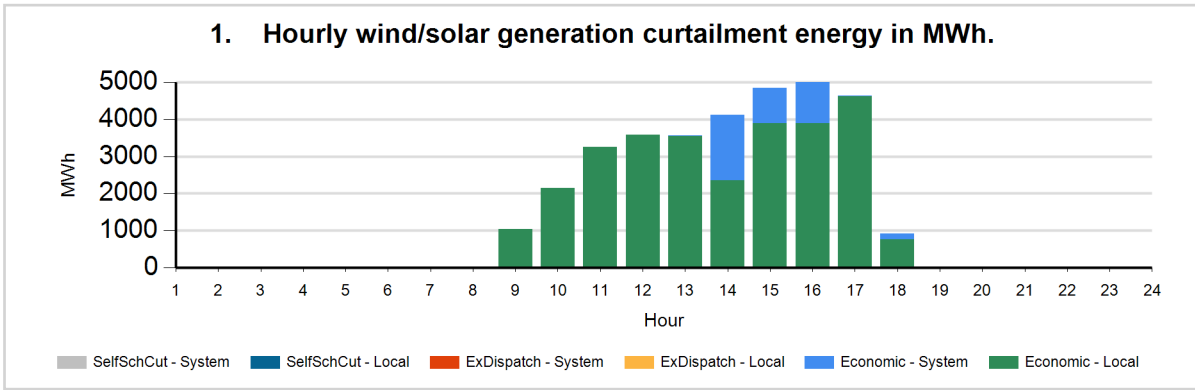
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.



Data used to produce hourly charts

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/20	5	Economic	Local	WIND	1	9
03/20	8	Economic	Local	SOLR	8	86
03/20	9	Economic	Local	SOLR	985	2450
03/20	9	Economic	Local	WIND	60	154
03/20	9	Economic	System	SOLR	0	
03/20	10	Economic	Local	SOLR	2106	2915
03/20	10	Economic	Local	WIND	43	9
03/20	11	Economic	Local	SOLR	3143	3470
03/20	11	Economic	Local	WIND	111	187
03/20	12	Economic	Local	SOLR	3455	3659
03/20	12	Economic	Local	WIND	124	122
03/20	12	Economic	System	WIND	0	
03/20	13	Economic	Local	SOLR	3415	3665
03/20	13	Economic	Local	WIND	133	164
03/20	13	Economic	System	WIND	11	10
03/20	14	Economic	Local	SOLR	2259	127
03/20	14	Economic	Local	WIND	98	
03/20	14	Economic	System	SOLR	1575	3881
03/20	14	Economic	System	WIND	180	469
03/20	15	Economic	Local	SOLR	3711	4653
03/20	15	Economic	Local	WIND	186	215
03/20	15	Economic	System	SOLR	729	17
03/20	15	Economic	System	WIND	222	293
03/20	16	Economic	Local	SOLR	3645	5436
03/20	16	Economic	Local	WIND	238	360
03/20	16	Economic	System	SOLR	1092	
03/20	16	Economic	System	WIND	185	
03/20	17	Economic	Local	SOLR	4338	5294
03/20	17	Economic	Local	WIND	297	344

03/20	17	Economic	System	WIND	3	10
03/20	18	Economic	Local	SOLR	698	2502
03/20	18	Economic	Local	WIND	60	278
03/20	18	Economic	System	SOLR	136	
03/20	18	Economic	System	WIND	22	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Hong Zhou at hzhou@caiso.com.