

Wind and Solar Curtailment March 30, 2023

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

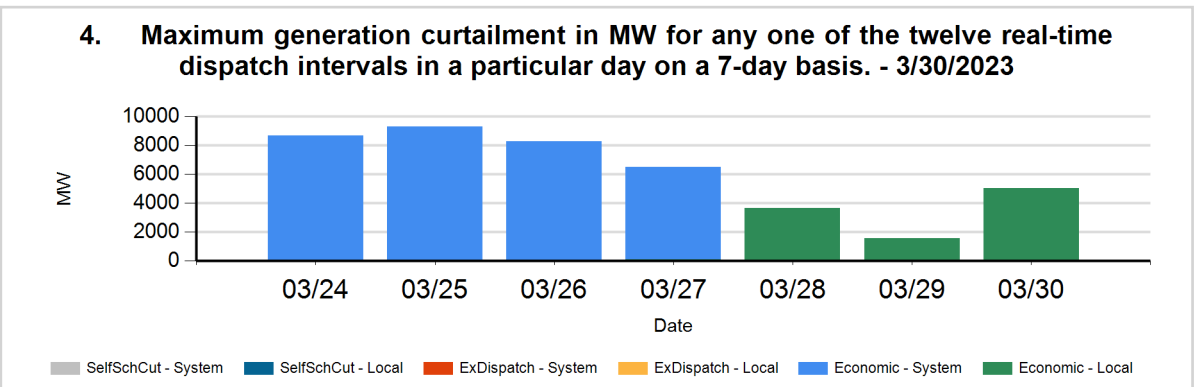
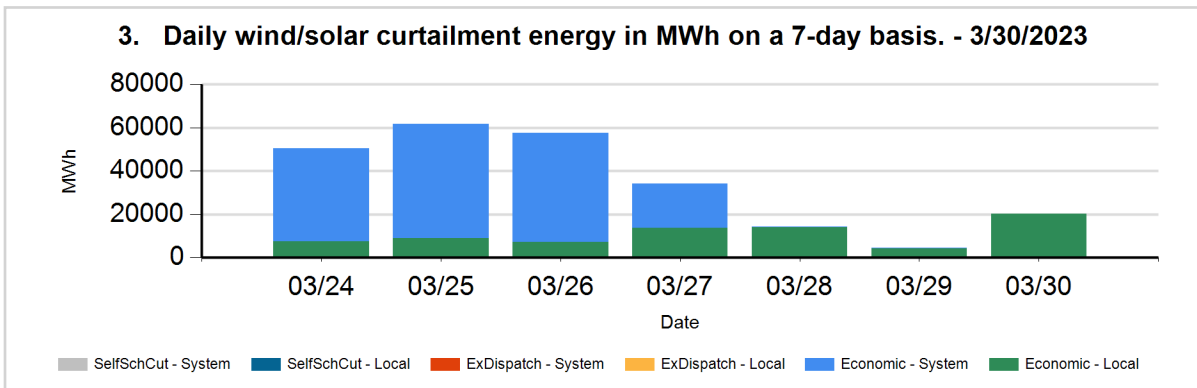
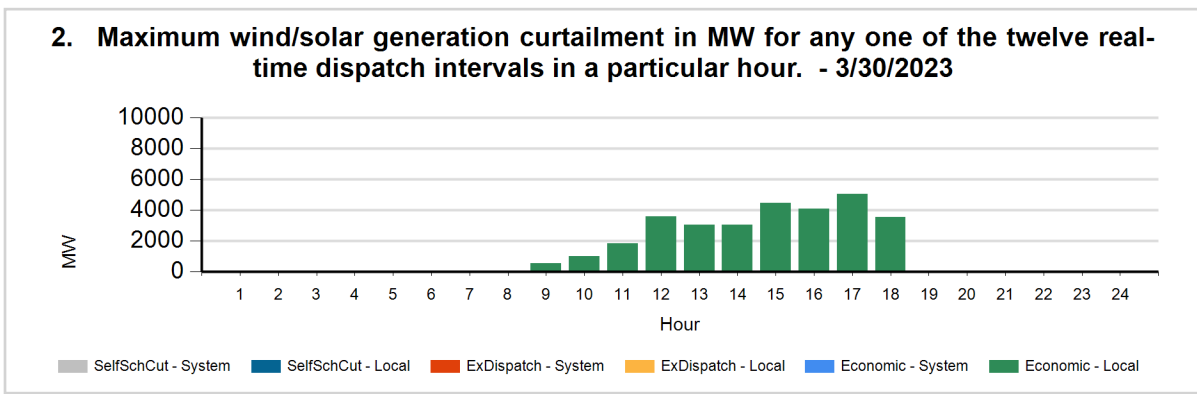
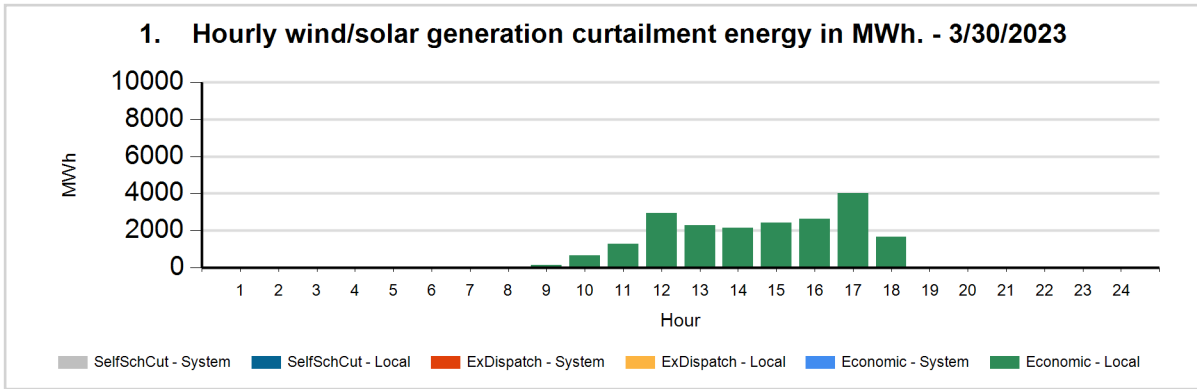
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

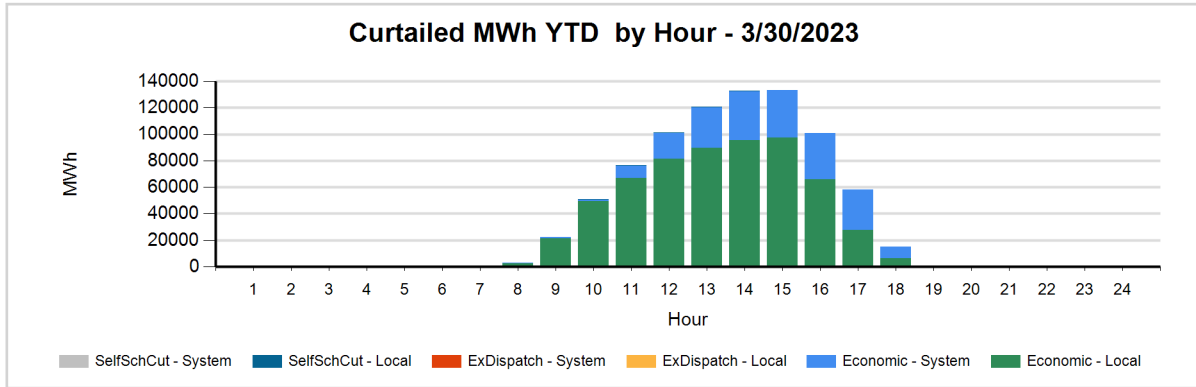
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

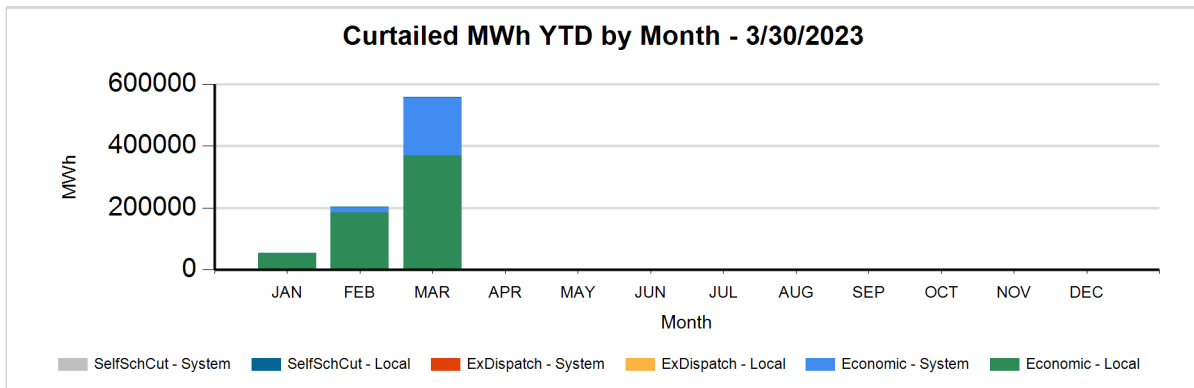
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/30/2023
LocalEconomic	604,150
LocalSelfSchCut	12
SystemEconomic	211,142
TOTAL	815,304

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/30	2	Economic	Local	WIND	2	19
03/30	8	Economic	Local	SOLR	1	8
03/30	9	Economic	Local	SOLR	109	455
03/30	9	Economic	Local	WIND	24	97
03/30	10	Economic	Local	SOLR	541	921
03/30	10	Economic	Local	WIND	124	65
03/30	11	Economic	Local	SOLR	1129	1582
03/30	11	Economic	Local	WIND	165	253
03/30	12	Economic	Local	SOLR	2635	3304
03/30	12	Economic	Local	WIND	319	274
03/30	13	Economic	Local	SOLR	2068	2727
03/30	13	Economic	Local	WIND	218	318
03/30	14	Economic	Local	SOLR	1889	2744
03/30	14	Economic	Local	WIND	238	279
03/30	15	Economic	Local	SOLR	2131	3869
03/30	15	Economic	Local	WIND	274	589
03/30	16	Economic	Local	SOLR	2388	3635
03/30	16	Economic	Local	WIND	233	453
03/30	17	Economic	Local	SOLR	3493	4323
03/30	17	Economic	Local	WIND	505	710
03/30	18	Economic	Local	SOLR	1317	2961
03/30	18	Economic	Local	WIND	341	579
03/30	19	Economic	Local	SOLR	6	41

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.



California ISO