

Wind and Solar Curtailment March 31, 2021

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

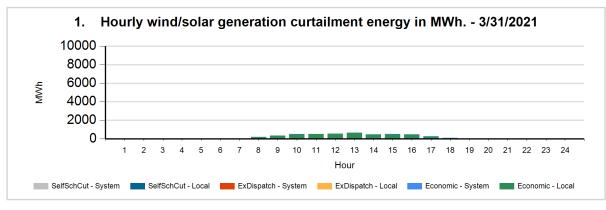
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

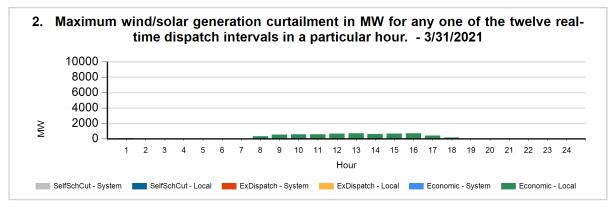
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

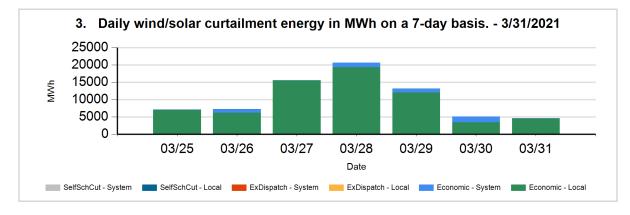
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>



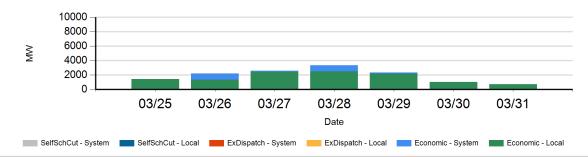
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





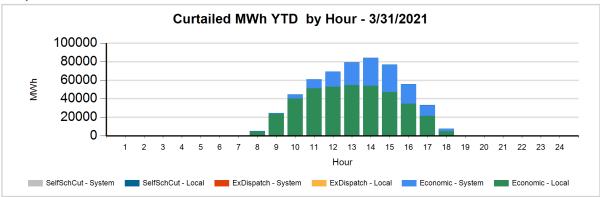


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 3/31/2021

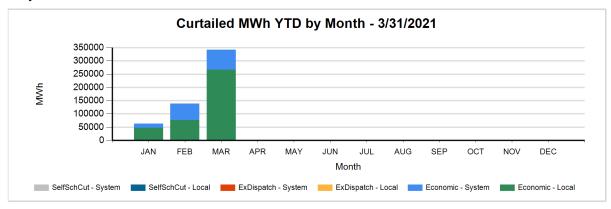




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/31/2021
LocalEconomic	389,085
LocalSelfSchCut	1,693
SystemEconomic	151,241
TOTAL	542,020



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/31	1	Economic	Local	WIND	16	72
03/31	2	Economic	Local	WIND	0	4
03/31	8	Economic	Local	SOLR	147	278
03/31	8	Economic	Local	WIND	35	25
03/31	8	Economic	System	SOLR	8	42
03/31	9	Economic	Local	SOLR	252	411
03/31	9	Economic	Local	WIND	97	125
03/31	10	Economic	Local	SOLR	386	430
03/31	10	Economic	Local	WIND	120	143
03/31	10	Economic	System	SOLR	1	6
03/31	11	Economic	Local	SOLR	460	538
03/31	11	Economic	Local	WIND	69	56
03/31	11	Economic	System	SOLR	0	
03/31	12	Economic	Local	SOLR	447	533
03/31	12	Economic	Local	WIND	117	124
03/31	13	Economic	Local	SOLR	647	704
03/31	13	Economic	Local	WIND	12	
03/31	13	Economic	System	SOLR	0	
03/31	13	SelfSchCut	Local	SOLR	0	
03/31	14	Economic	Local	SOLR	467	546
03/31	14	Economic	Local	WIND	27	65
03/31	14	Economic	System	SOLR	1	
03/31	15	Economic	Local	SOLR	503	652
03/31	15	Economic	Local	WIND	4	25
03/31	15	Economic	System	SOLR	1	
03/31	15	SelfSchCut	Local	SOLR	0	2
03/31	16	Economic	Local	SOLR	434	637
03/31	16	Economic	Local	WIND	41	52
03/31	16	Economic	System	SOLR	4	
03/31	17	Economic	Local	SOLR	234	402
03/31	17	Economic	Local	WIND	15	23



03/31	17	Economic	System	SOLR	3	
03/31	17	Economic	System	WIND	4	
03/31	18	Economic	Local	SOLR	73	176
03/31	18	Economic	System	SOLR	4	
03/31	18	Economic	System	WIND	6	
03/31	19	Economic	Local	SOLR	4	14
03/31	19	Economic	System	SOLR	1	7
03/31	23	Economic	Local	WIND	2	24

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.