

## Wind and Solar Curtailment May 13, 2017

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply<sup>4</sup>.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

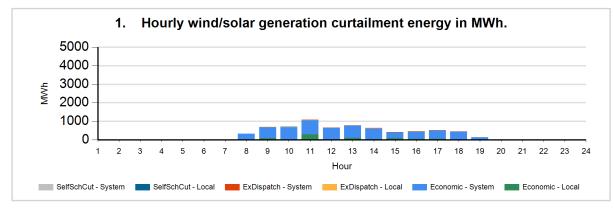
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

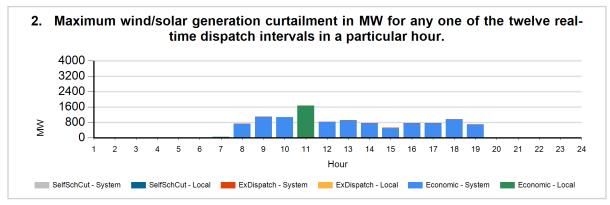
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

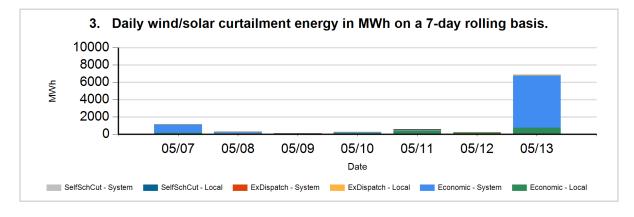
<sup>4</sup>For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>

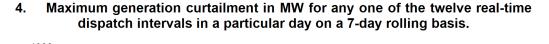


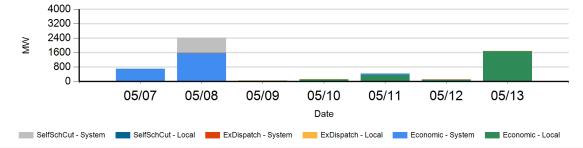
The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.





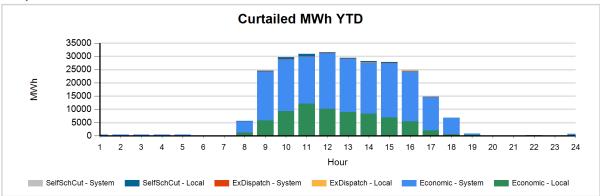




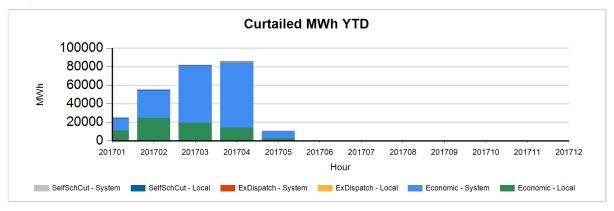




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	71,979
LocalExDispatch	884
LocalSelfSchCut	3,283
SystemEconomic	182,007
SystemExDispatch	274
SystemSelfSchCut	681
TOTAL	259,108



## Data used to produce hourly chart

TAILED MW	CURTAILED MWH	FUEL TYPE	REASON	CURT TYPE	HOU R	DATE
44	4	SOLR	Local	7 Economic	7	05/13
	3	SOLR	System	7 Economic	7	05/13
728	329	SOLR	System	8 Economic	8	05/13
7	4	WIND	System	8 Economic	8	05/13
2	0	SOLR	System	8 ExDispatch	8	05/13
6	90	SOLR	Local	9 Economic	9	05/13
	0	WIND	Local	9 Economic	9	05/13
1087	588	SOLR	System	9 Economic	9	05/13
0	0	WIND	System	9 Economic	9	05/13
	1	SOLR	Local	9 ExDispatch	9	05/13
4	3	SOLR	System	9 ExDispatch	9	05/13
	1	SOLR	Local	9 SelfSchCut	9	05/13
6	13	SOLR	Local	0 Economic	10	05/13
1048	683	SOLR	System	0 Economic	10	05/13
0	0	WIND	System	0 Economic	10	05/13
	2	SOLR	Local	0 ExDispatch	10	05/13
6	3	SOLR	System	0 ExDispatch	10	05/13
5	3	SOLR	Local	0 SelfSchCut	10	05/13
1670	294	SOLR	Local	1 Economic	11	05/13
10	1	WIND	Local	1 Economic	11	05/13
	777	SOLR	System	1 Economic	11	05/13
	0	WIND	System	1 Economic	11	05/13
	5	SOLR	Local	1 ExDispatch	11	05/13
	4	SOLR	System	1 ExDispatch	11	05/13
14	13	SOLR	Local	2 Economic	12	05/13
799	632	SOLR	System	2 Economic	12	05/13
0	0	WIND	System	2 Economic	12	05/13
13	13	SOLR	Local	2 ExDispatch	12	05/13
3	3	SOLR	System	2 ExDispatch	12	05/13
25	98	SOLR	Local	3 Economic	13	05/13
	0	WIND	Local	3 Economic	13	05/13



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883	659	SOLR	System	3 Economic		05/13
0	0	WIND	System	3 Economic	13	05/13
13	13	SOLR	Local	3 ExDispatch	13	05/13
3	3	SOLR	System	3 ExDispatch	13	05/13
24	24	SOLR	Local	4 Economic	14	05/13
734	592	SOLR	System	4 Economic	14	05/13
0	0	WIND	System	4 Economic	14	05/13
12	12	SOLR	Local	4 ExDispatch	14	05/13
3	3	SOLR	System	4 ExDispatch	14	05/13
23	79	SOLR	Local	5 Economic	15	05/13
489	325	SOLR	System	5 Economic	15	05/13
11	11	SOLR	Local	5 ExDispatch	15	05/13
3	3	SOLR	System	5 ExDispatch	15	05/13
13	55	SOLR	Local	6 Economic	16	05/13
	0	WIND	Local	6 Economic	16	05/13
747	394	SOLR	System	6 Economic	16	05/13
0	0	WIND	System	6 Economic	16	05/13
5	4	SOLR	Local	6 ExDispatch	16	05/13
4	4	SOLR	System	6 ExDispatch	16	05/13
5	54	SOLR	Local	7 Economic	17	05/13
	1	WIND	Local	7 Economic	17	05/13
746	453	SOLR	System	7 Economic	17	05/13
7	3	WIND	System	7 Economic	17	05/13
	1	SOLR	Local	7 ExDispatch	17	05/13
7	6	SOLR	System	7 ExDispatch	17	05/13
2	0	SOLR	Local	8 Economic	18	05/13
946	444	SOLR	System	8 Economic	18	05/13
9	3	WIND	System	8 Economic	18	05/13
4	4	SOLR	System	8 ExDispatch	18	05/13
	11	SOLR	Local	9 Economic	19	05/13
694	125	SOLR	System	9 Economic	19	05/13
9	1	WIND	System	9 Economic	19	05/13
2	0	SOLR	System	9 ExDispatch	19	05/13



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Hong Zhou at hzhou@caiso.com.