

Wind and Solar Curtailment May 22, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

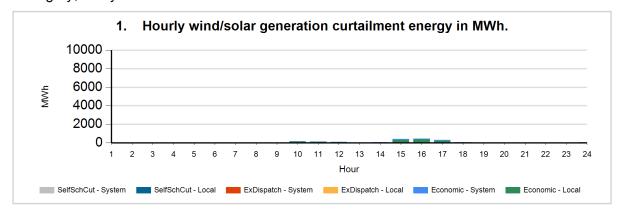
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

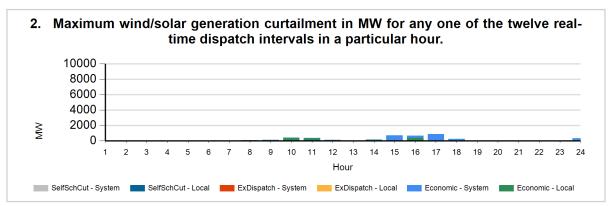
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

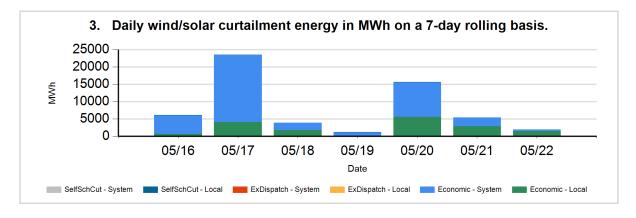
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

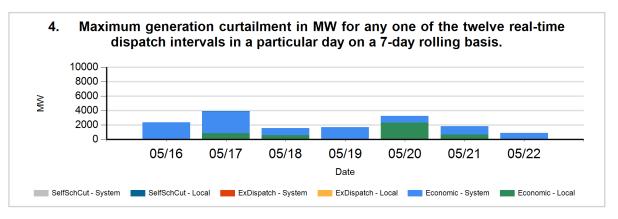


The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.



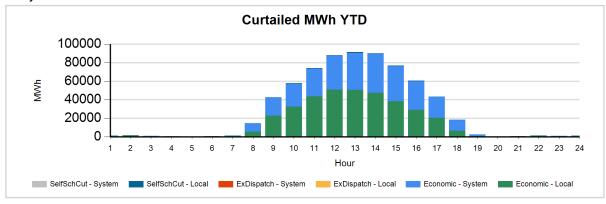




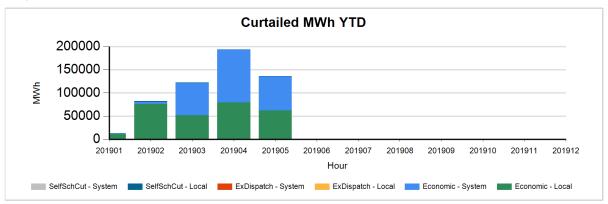




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH
LocalEconomic	280,842
LocalSelfSchCut	5,628
SystemEconomic	261,264
TOTAL	547,734



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/22	5	Economic	Local	WIND	19	37
05/22	6	Economic	Local	WIND	10	51
05/22	7	Economic	Local	SOLR	2	28
05/22	8	Economic	Local	SOLR	5	62
05/22	8	Economic	Local	WIND	1	1
05/22	9	Economic	Local	SOLR	29	108
05/22	9	Economic	Local	WIND	16	19
05/22	9	Economic	System	SOLR	1	6
05/22	10	Economic	Local	SOLR	165	383
05/22	10	Economic	Local	WIND	13	14
05/22	10	Economic	System	SOLR	5	5
05/22	11	Economic	Local	SOLR	121	358
05/22	11	Economic	Local	WIND	15	14
05/22	11	Economic	System	SOLR	4	13
05/22	12	Economic	Local	SOLR	88	123
05/22	12	Economic	Local	WIND	16	16
05/22	12	Economic	System	SOLR	3	2
05/22	13	Economic	Local	SOLR	3	23
05/22	13	Economic	Local	WIND	6	17
05/22	13	Economic	System	SOLR	5	6
05/22	14	Economic	Local	SOLR	69	142
05/22	14	Economic	Local	WIND	9	14
05/22	14	Economic	System	SOLR	3	17
05/22	15	Economic	Local	SOLR	297	13
05/22	15	Economic	System	SOLR	94	691
05/22	15	Economic	System	WIND	4	18
05/22	16	Economic	Local	SOLR	385	361
05/22	16	Economic	Local	WIND	8	1
05/22	16	Economic	System	SOLR	58	278
05/22	16	Economic	System	WIND	6	17
05/22	17	Economic	Local	SOLR	205	28



05/22	17	Economic	System	SOLR	98	828
05/22	17	Economic	System	WIND	4	12
05/22	18	Economic	Local	SOLR	28	22
05/22	18	Economic	System	SOLR	40	242
05/22	18	Economic	System	WIND	2	2
05/22	19	Economic	Local	SOLR	2	7
05/22	19	Economic	System	SOLR	4	22
05/22	24	Economic	System	WIND	55	322

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.