Wind and Solar Curtailment November 25, 2016

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why[1]. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation[2].

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion[3].
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply[4].
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

[1]Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

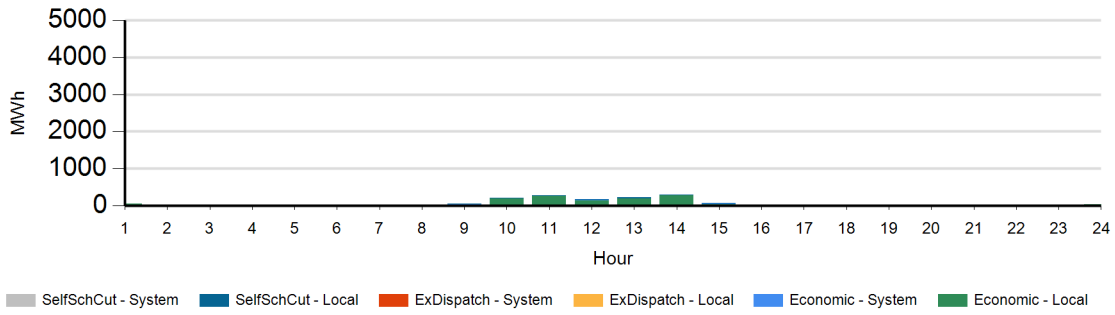
[2]The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

[3]Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

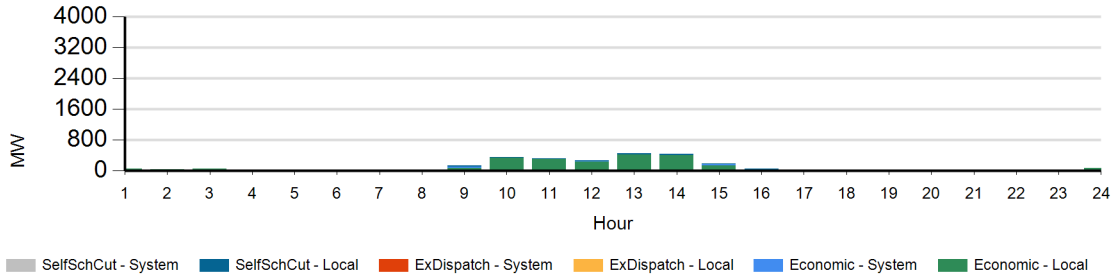
[4]For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

The following charts show the daily and 7-day rolling wind and solar curtailment by category, if any.

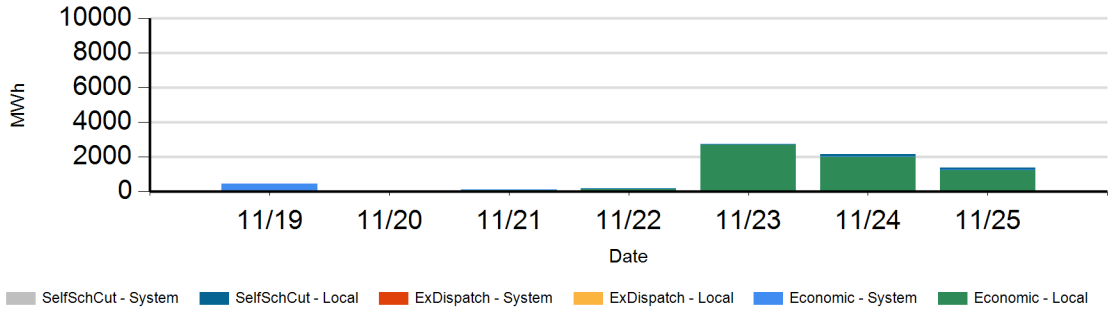
1. Hourly wind/solar generation curtailment energy in MWh.



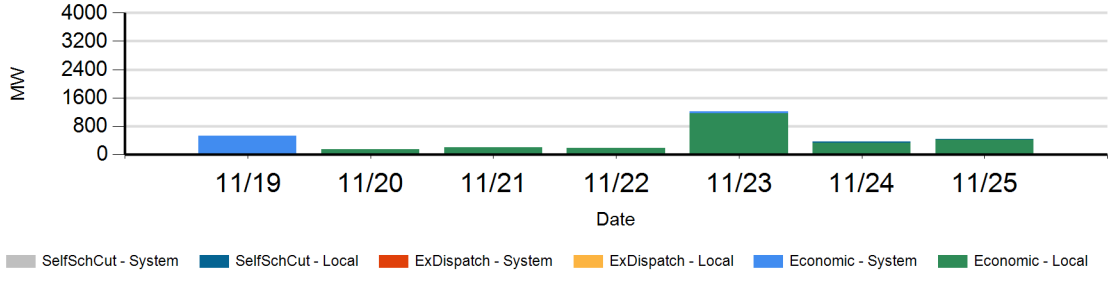
2. Maximum wind/solar generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular hour.



3. Daily wind/solar curtailment energy in MWh on a 7-day rolling basis.



4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day rolling basis.



Data used to produce hourly charts

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
11/25	1	Economic	Local	WIND	42	56
11/25	2	Economic	Local	WIND	3	33
11/25	3	Economic	Local	WIND	13	50
11/25	9	Economic	Local	SOLR	18	62
11/25	9	Economic	Local	WIND	0	3
11/25	9	Economic	System	SOLR	19	41
11/25	9	Economic	System	WIND	1	
11/25	9	SelfSchCut	Local	SOLR	13	20
11/25	10	Economic	Local	SOLR	194	336
11/25	10	Economic	Local	WIND	3	4
11/25	10	Economic	System	SOLR	0	
11/25	10	SelfSchCut	Local	SOLR	14	10
11/25	11	Economic	Local	SOLR	249	295
11/25	11	Economic	Local	WIND	6	8
11/25	11	Economic	System	SOLR	0	
11/25	11	SelfSchCut	Local	SOLR	15	14
11/25	12	Economic	Local	SOLR	144	233
11/25	12	Economic	Local	WIND	6	7
11/25	12	Economic	System	SOLR	2	25
11/25	12	SelfSchCut	Local	SOLR	12	6
11/25	13	Economic	Local	SOLR	192	418
11/25	13	Economic	Local	WIND	3	4
11/25	13	Economic	System	SOLR	0	
11/25	13	SelfSchCut	Local	SOLR	22	20
11/25	14	Economic	Local	SOLR	263	390
11/25	14	Economic	Local	WIND	3	4
11/25	14	SelfSchCut	Local	SOLR	30	34
11/25	15	Economic	Local	SOLR	26	123
11/25	15	Economic	Local	WIND	0	3

11/25	15	Economic	System	SOLR	16	43
11/25	15	Economic	System	WIND	1	
11/25	15	SelfSchCut	Local	SOLR	21	8
11/25	16	Economic	Local	SOLR	10	14
11/25	16	Economic	System	SOLR	1	2
11/25	16	SelfSchCut	Local	SOLR	12	27
11/25	23	Economic	Local	WIND	2	19
11/25	24	Economic	Local	WIND	31	60

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Hong Zhou at hzhou@caiso.com.