

Wind and Solar Curtailment November 27, 2019

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

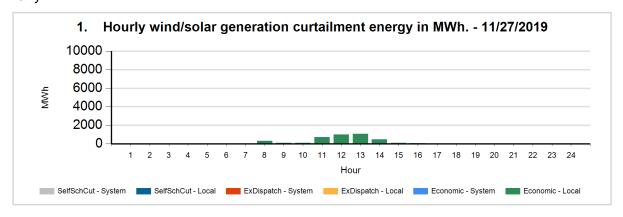
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

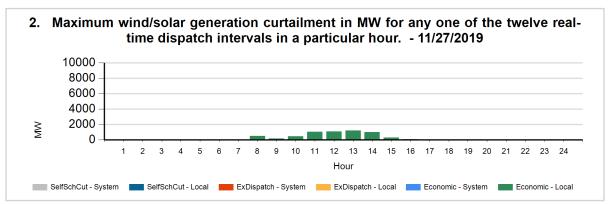
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

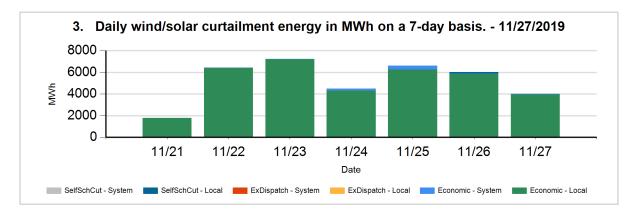
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

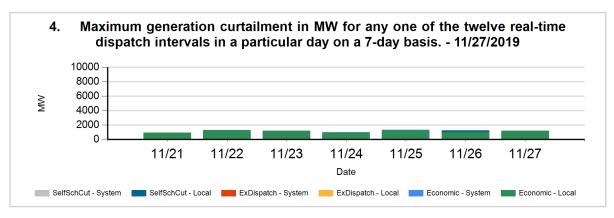


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



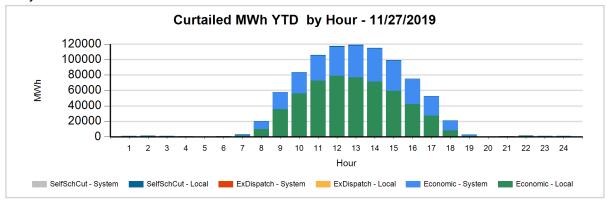




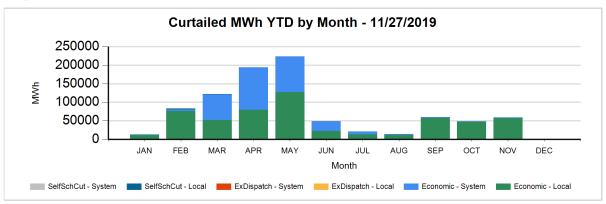




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 11/27/2019
LocalEconomic	552,281
LocalSelfSchCut	6,378
SystemEconomic	325,914
TOTAL	884,572



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
11/27	8	Economic	Local	SOLR	159	292
11/27	8	Economic	Local	WIND	140	204
11/27	9	Economic	Local	SOLR	5	8
11/27	9	Economic	Local	WIND	97	144
11/27	10	Economic	Local	SOLR	33	289
11/27	10	Economic	Local	WIND	79	166
11/27	11	Economic	Local	SOLR	614	906
11/27	11	Economic	Local	WIND	100	142
11/27	12	Economic	Local	SOLR	856	907
11/27	12	Economic	Local	WIND	157	194
11/27	13	Economic	Local	SOLR	887	919
11/27	13	Economic	Local	WIND	181	278
11/27	14	Economic	Local	SOLR	412	781
11/27	14	Economic	Local	WIND	58	228
11/27	15	Economic	Local	SOLR	89	268
11/27	16	Economic	Local	SOLR	49	95
11/27	16	Economic	Local	WIND	6	2
11/27	17	Economic	Local	SOLR	5	28
11/27	17	Economic	Local	WIND	16	15
11/27	18	Economic	Local	WIND	11	17
11/27	19	Economic	Local	WIND	2	3
11/27	20	Economic	Local	WIND	1	10
11/27	21	Economic	Local	WIND	4	10
11/27	22	Economic	Local	WIND	7	9
11/27	23	Economic	Local	WIND	4	9

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.

