

## Wind and Solar Curtailment October 22, 2020

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

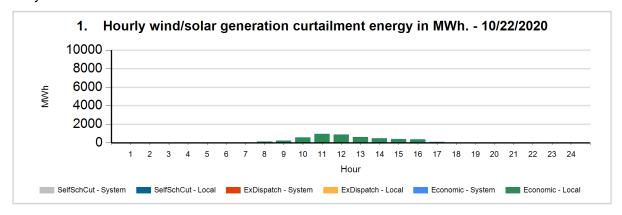
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <a href="http://www.caiso.com/green/renewableswatch.html">http://www.caiso.com/green/renewableswatch.html</a>.

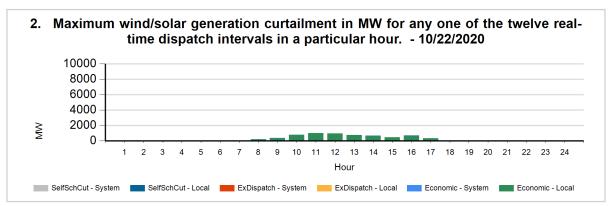
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

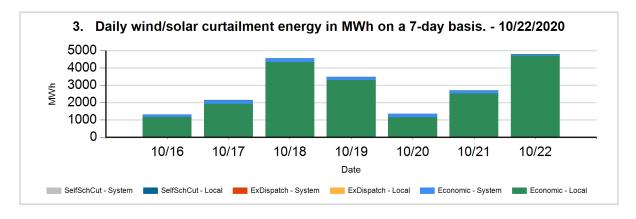
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

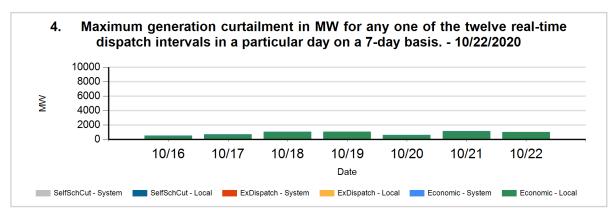


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



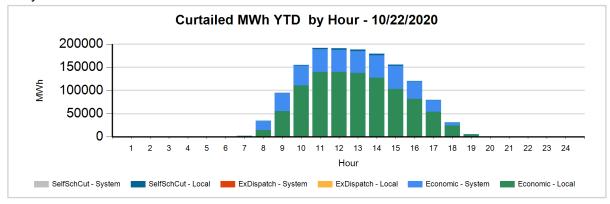




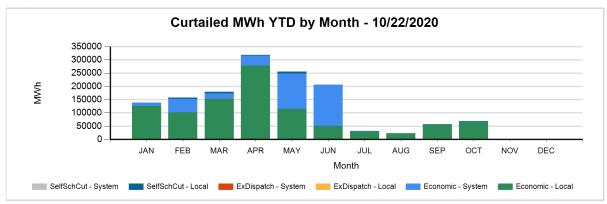




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 10/22/2020
LocalEconomic	995,340
LocalSelfSchCut	20,388
SystemEconomic	418,186
TOTAL	1,433,914



Data used to produce hourly chart



DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
10/22	7	Economic	Local	WIND	4	46
10/22	8	Economic	Local	SOLR	51	121
10/22	8	Economic	Local	WIND	70	92
10/22	9	Economic	Local	SOLR	155	250
10/22	9	Economic	Local	WIND	79	79
10/22	9	Economic	System	SOLR	10	24
10/22	10	Economic	Local	SOLR	506	685
10/22	10	Economic	Local	WIND	77	90
10/22	10	Economic	System	SOLR	11	27
10/22	11	Economic	Local	SOLR	868	930
10/22	11	Economic	Local	WIND	92	77
10/22	11	Economic	System	SOLR	7	
10/22	12	Economic	Local	SOLR	768	835
10/22	12	Economic	Local	WIND	104	105
10/22	12	Economic	System	SOLR	11	
10/22	13	Economic	Local	SOLR	507	648
10/22	13	Economic	Local	WIND	96	97
10/22	13	Economic	System	SOLR	8	
10/22	13	SelfSchCut	Local	SOLR	1	
10/22	14	Economic	Local	SOLR	386	541
10/22	14	Economic	Local	WIND	107	113
10/22	14	SelfSchCut	Local	SOLR	2	5
10/22	15	Economic	Local	SOLR	321	355
10/22	15	Economic	Local	WIND	84	117
10/22	15	Economic	System	SOLR	2	
10/22	16	Economic	Local	SOLR	266	519
10/22	16	Economic	Local	WIND	96	149
10/22	16	Economic	System	SOLR	18	26
10/22	17	Economic	Local	SOLR	38	239
10/22	17	Economic	Local	WIND	35	92
10/22	17	Economic	System	SOLR	15	
10/22	18	Economic	Local	SOLR	1	4
10/22	18	Economic	System	SOLR	0	



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.