

**Attachment A – Clean Tariff**

**Tariff Clarification – Non-Generator Resource Bidding Requirements in RUC**

**California Independent System Operator Corporation**

**April 25, 2024**

**40.6.1.1 Day-Ahead Availability - Specific RA Resource Types**

- (a) **Distributed Generation Facilities.** Distributed Generation Facilities shall comply with the IFM and RUC bidding requirements that apply to the same technology type of a resource connected to the CAISO Controlled Grid.
- (b) **Non-Generator Resources**
  - (1) Non-Generator Resources that do not use Regulation Energy Management shall submit Economic Bids or Self-Schedules into the IFM for all RA Capacity for all hours of the month the resource is physically capable of operating.
  - (2) Non-Generator Resources using Regulation Energy Management shall submit Economic Bids or Self-Schedules into the IFM for all RA Capacity for Regulation for all hours of the month the resource is physically capable of operating.
- (c) **Extremely Long-Start Resources.** Extremely Long-Start Resources that are Resource Adequacy Resources must make themselves available to the CAISO by complying with:
  - (1) the Extremely Long-Start Commitment Process under Section 31.7 or otherwise committing the ELS Resource upon instruction from the CAISO, if physically capable; and
  - (2) the applicable provisions of Section 40.6.1 regarding Day-Ahead availability for the Trading Days for which it was committed.

**Attachment B – Marked Tariff**

**Tariff Clarification – Non-Generator Resource Bidding Requirements in RUC**

**California Independent System Operator Corporation**

**April 25, 2024**

#### 40.6.1.1 Day-Ahead Availability - Specific RA Resource Types

- (a) **Distributed Generation Facilities.** Distributed Generation Facilities shall comply with the IFM and RUC bidding requirements that apply to the same technology type of a resource connected to the CAISO Controlled Grid.
- (b) **Non-Generator Resources**
- (1) Non-Generator Resources that do not use Regulation Energy Management shall submit:
- ~~(A) — Economic Bids or Self-Schedules into the IFM for all RA Capacity for all hours of the month the resource is physically capable of operating; and~~
- ~~(B) — \$0/MW RUC Availability Bids for all RA Capacity for all hours of the month the resource is physically capable of operating;~~
- (2) Non-Generator Resources using Regulation Energy Management shall submit Economic Bids or Self-Schedules into the IFM for all RA Capacity for Regulation for all hours of the month the resource is physically capable of operating.
- (c) **Extremely Long-Start Resources.** Extremely Long-Start Resources that are Resource Adequacy Resources must make themselves available to the CAISO by complying with:
- (1) the Extremely Long-Start Commitment Process under Section 31.7 or otherwise committing the ELS Resource upon instruction from the CAISO, if physically capable; and
- (2) the applicable provisions of Section 40.6.1 regarding Day-Ahead availability for the Trading Days for which it was committed.