Briefing on FERC Order No. 890 Transmission Planning Process



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Board of Governors Meeting October 17, 2007

Order No. 890 sets forth nine principles against which the transmission planning process of all transmission providers will be measured . . .

- Coordination
- Openness
- Transparency
- Information Exchange
- Comparability
- Dispute Resolution
- Regional Participation
- Economic Planning Studies
- Cost Allocation



CAISO Activities to Address Order No. 890 Compliance:

- Open Season
- Obligation to Sponsor and Construct Projects
- Coordination of Planning Studies and Planning Functions
- Economic Planning Studies
- Regional Coordination
- Alternative Dispute Resolution (ADR) Process



Stakeholder Overview

- Stakeholder input has been positive
 - May 21, 2007 stakeholder meeting
 - Document postings on May 31, September 14, and October 12
- Most comments were addressed in the draft Transmission Business Process Manual posted on October 12
- Remaining comments will be addressed before the Transmission BPM is finalized



Stakeholder Outreach and Compliance Schedule

September 14	Post initial draft of Transmission Planning Process BPM
September 28	Comments due on initial draft of BPM
October 3	Conference call with stakeholders re BPM
October 12	Post 2nd draft of BPM
October 17	Post draft Tariff modifications
October 19	Comments due on 2nd draft of BPM
October 23	FERC Technical Conference
November 8	Post 3rd draft of BPM and 2nd draft of Tariff modifications
November 15	Comments due on 3rd draft of BPM and 2nd draft of Tariff modifications
November 22	Conference call with stakeholders re BPM and Tariff modifications
December 12-13	Board of Governors meeting
December 21	File compliance materials with FERC (pending extension with FERC)

