# Market Redesign and Technology Upgrade Budget and Schedule Report



**Executive Sponsor: Charles A. King, PE Project Manager: Deborah Le Vine** 



**Board of Governors Meeting December 12-13, 2007 General Session** 



# **MRTU Executive Summary**

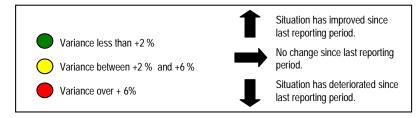
MRTU Schedule								
<b>Current Period</b>	Trend							
Y	-							
Tracking Delay: 0 weeks Critical Path Items: Vendor Delivery, Integration Testing, Market Simulation Schedule *Based on approved 4/1/08 Go-Live Trade date								

- Integrated Market Simulation (IMS) Update 1 began on 11/12 with connectivity testing and on 11/13 with full Market Simulation. Update 1 consisted of one week of structured testing, followed by 3 weeks of semi-structured testing. Semi-structured testing allows participants to submit their own bids and facilitates scenario testing.
- Integration test execution for Update 2 began integrating FERC changes plus the remaining MRTU and Legacy systems.
- IMS Update 2 is targeted to start on 12/17. CAISO working to address integration issues with Update 2 environment, revised data structures, and modified applications.
- Implementation Workshop and Settlements Charge Code Training were held on 11/14-11/16.

•	Polay, but will not impact 4/01/08 Go-Live Trade date.
G	Delay, will impact 4/01/08 Go-Live Trade date. Use of contingency funds.

MRTU Budget						
<b>Current Period</b>	Trend					
G						
Approved MRTU budget: \$189.223 M* *Based on approved budget on 12/06						

 PMO has been allocated \$4.5 million of the contingency to date. Total program budget remains intact for the 4/1/08 market start.





## **MRTU Executive Overview**

- The Integrated Market Simulation (IMS) Release 3 concluded on 11/9. The Market Simulation team continues to respond to participant issues and conduct briefing/debriefing calls. IMS Update 1 began on 11/13. Currently there are over 200 outstanding issues in the simulation of which over half are considered to be high by the participants, meaning that they impact their ability to test the systems.
- The Readiness team sent out final Assessment Communication to SCs to be completed in January/February, continued working on Touch Points with participants, conducted internal readiness checkpoints with Business users and developed an internal check list of remaining readiness activities and deliverables prior to Go-Live. The Training team held the Settlements Charge Code Workshop 11/15-11/16, posted four guidebooks, conducted the SCE Bid-to-Bill session and determined a January/February schedule for the remaining Siemens courses.
- Launched on-site market simulation support initiatives recently in an effort to help Participants better prepare for March 31, 2008 market launch. The Participant Triage Support Team is focused on providing both assistance for participants and expediting issue resolution. The Triage Team is further supported by CAISO technical liaisons who will assist market participants directly at their facilities to insure prompt resolution of questions and issues. In addition, CAISO's key vendors have reiterated their commitment to assuring a successful market simulation experience and have substantially increased their support both at their primary locations and on-site in Folsom.



## **MRTU Readiness Overview**

#### **Internal Readiness**

<b>Current Period</b>	Trend
Y	

- Implementation Assessment conducted by 11/30/07 with all Business Units. Results will be reported by mid-December, with final go-live checklists of remaining activities by Business Units created.
- Outlining Transition schedule with PMO, IT and Business Owners to ensure that clear roles and responsibilities are defined.
- Continued developing Operator Role-Based Training and conducting SME review sessions with the Operators.

	Complete
	No Delays
$\bigcirc$	Delay, but will not impact 3/31/08 go-live date. Contingency maintained, but at risk
	Delay, will impact program delivery and 3/31/08 Go-Live Date. Use of contingency funds

### **External Readiness**

<b>Current Period</b>	Trend
Y	

- Executed 25% detailed readiness scenarios in Release 3 and Update 1 Market Simulations.
- Conducted additional Settlements Charge Code Workshop that focused on Real Time Charge Codes with the Participants.
- Participant Check Points/Follow Ups planned throughout Market Simulation.
- Continue Bid-to-Bill validation of Settlement Charge Codes. CAISO acknowledges reported challenges with Participant's ability to validate settlements independently and continues to work on issue resolution.
- CAISO has increased its outreach activities to improve stakeholder simulation experience and shorten the resolution time on specific issues.



# **Integrated Market Simulation Release 3**

Seven weeks of MRTU Integrated Market Simulation (IMS Release 3) have been completed. Overall the participation by the market has been high and system availability and performance have for the most part met the targets, though exceptions are noted below. Market Participant progress has been hampered by slower than expected variance turnaround and issue resolution. The CAISO is addressing these needs by committing additional technical resources to address issue triage/resolution as well as providing limited onsite support where appropriate.

- More than 70 SCs participated, representing an average of 78 percent of the generation capacity in the ISO-controlled grid retrieving data.
- The Markets (Day-Ahead, HASP and Real-time) were available through the user interface 95 percent of the time when IMS was supported and 94 percent of the time through the Application-Program Interface (API) better than the target availability of 85 percent. But, there have been issues with scheduling Inter-SC Trades and 24x7 system availability did not meet target of 98%.

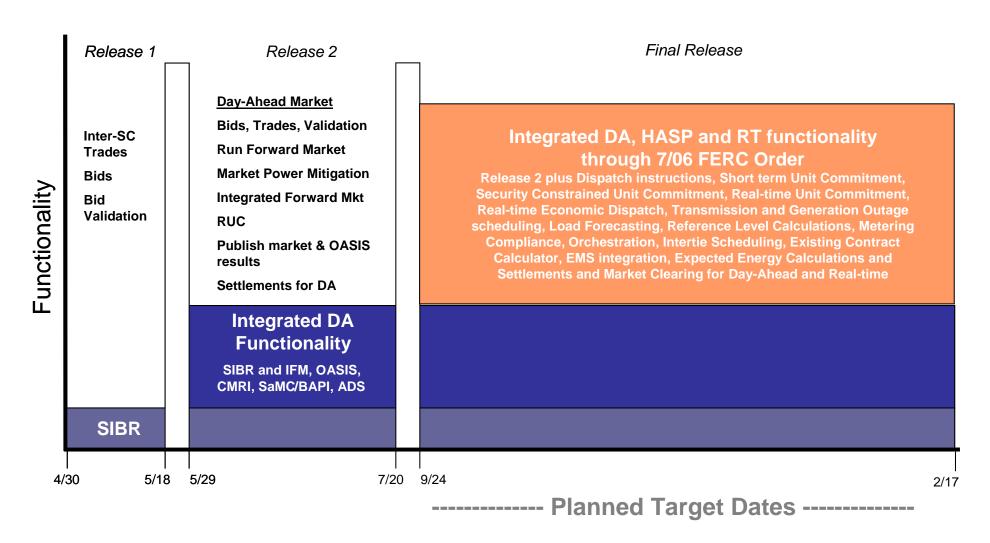


# **Integrated Market Simulation Release 3 Contd.**

- The Automated Dispatch System (ADS)—how market participants receive their real-time dispatches—was available 97 percent with a target of 98 percent. Also, total system availability (24x7) of the Scheduling Infrastructure Business Rules (SIBR) was 96 percent and the Business Associate Portal Interface (BAPI) 94% where the target was also 98 percent. The good news is during the support hours of 8 a.m. to 5 p.m., all applications met the 85 percent target availability.
- The Real-Time Market availability averaged 86 percent of the intervals, again higher than the target of 70 percent for the simulation. However, participants have noted that some market results were published late and that they have not been able to validate all of the settlements results yet.
- The market simulation ended with no "critical" issues remaining open (critical is defined as preventing most or all participants from moving forward), but three "very high" and 102 "high" issues were open (high is defined as requiring immediate attention and/or preventing some participants from moving forward). The ISO is working hard to resolve these issues and is deploying additional technical resources to reduce issue cycle time.



# **IMS Scope and Schedule**





## **Accomplishments & Milestones**

#### Full Network Model/State Estimator

DB 23 has been completed and promoted to the Update 2 Integration Test environment

#### SaMC

- Bid to Bill validation continuing on P2 and P3 charge types
- Working with AREVA to assess application upgrade from 2.2.2 to 2.3

#### **Integrated Forward Markets/Real-Time Nodal**

CR4 Bundles 1 and 1A are continuing combined SAT testing

#### **Market Quality Systems**

- V2.1 FAT is completed
- V2.0 installation into Update 2 environment complete

#### **SIBR**

Worked on test planning for CR4 Plus FAT

#### **MFRD**

 Released MF 19.11 to Market Simulation Update 1 environment and MF 23.2 to Update 2 to environment

#### MDS

■ Final Release completed integrated in to Update 2 Integration test

#### Testing

- FIT/ETE and Load and Performance testing for Update 2 is in progress
- Continued EMS Integration testing

#### **Market Simulation**

- Completed Release 3 Market Simulation.
- Supporting Update 1 Market Simulation

#### Infrastructure/Environment

- Supporting Update 1 Market Simulation and Update 2 Integration Test
- Building out Update 2 Fix-It environment and Training environment

## **Planned Activities**

#### Full Network Model/State Estimator

- Complete DB23 for EMS and Markets
- Close out Gap issues
- Continue Analysis Track testing effort

#### SaMC

Continue Bid to Bill validation of remaining P3 charge types

#### Integrated Forward Markets/Real-Time Nodal

 Complete Bundle 1 and 1A combined SAT and support Integration testing effort

#### **Market Quality Systems**

- V2.1 SAT testing targeting 12/7 for completion
- Completed CR4 Web Services AIT testing

#### **SIBR**

Continue SIBR CR4 Plus SAT and targeting to complete by 12/21

#### **MFRD**

Begin MF changes for MF 23.2 release to IMS Update 2

#### **Testing**

- Continue FIT/ETE testing for Update 2
- Continue L&P planning activities for Update 2

#### **Market Simulation**

Support IMS Update 1

#### Infrastructure/Environment

■ Complete Update 2 Fix-It Environment



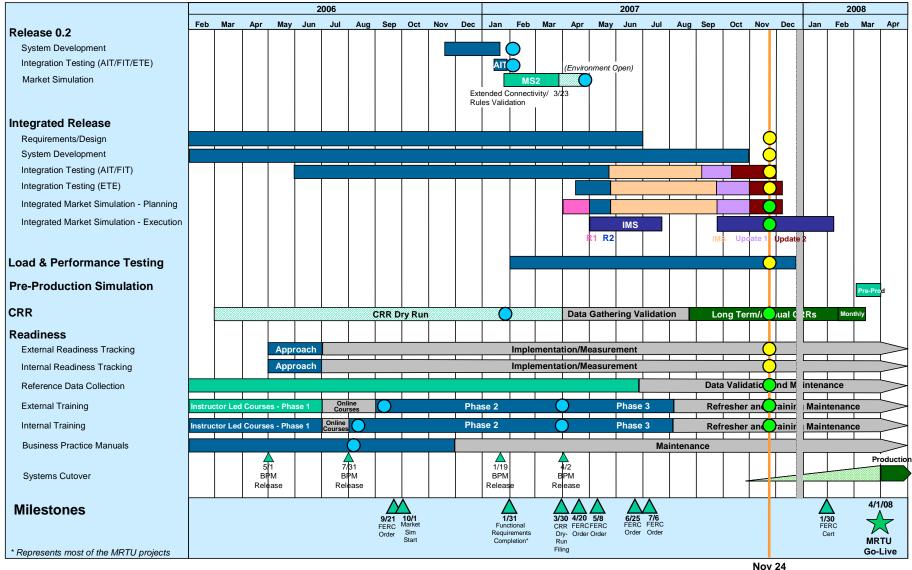
# MRTU Program Progress as of November 16, 2007

Program Area	Design	Build Test		Integration Test	End-to-End	Market	Deployment
Phase 1A							
Phase 1B							
Market Systems							
Real-Time Market							
Integrated Forward Market							
Hour-Ahead Processor						X/////////////////////////////////////	
Residual Unit Com.							
Scheduling							
Policy Must-Haves							
FERC Changes - Market Systems							
Settlements							
Base Product							
Charge Types							
Congestion Revenue Rights							
FERC Changes - Settlements/CRRs							
Legacy							
Automated Dispatch System (ADS)							
Reference Level Calculator (RLC)							
Scheduling and Logging System (SLIC)						<b>X</b>	
Compliance Automation Production System (CAPS)							
Existing Transmission Contract Coordination (ETCC)							
Operational Meter Analysis and Reporting (OMAR)							
Open Access Same-Time Information System (OASIS)							
Reliability-Must-Run Application Validation Engine (RAVE)							
Other Applications							
Market Quality System							
PTR							
Portal							
MFRD							
FERC Changes - Legacy/Other Applications			X/////////////////////////////////////				
Legend		Supporting		am Area	Planning	Development	Execution
Phase not started		Activities	Internal Readine				
Phase in progress			External Reading	ess			
Phase complete			Training				
				sses (Phases 1 & 2)			
			BPMs				



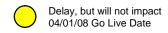
# **MRTU High-Level Timeline**

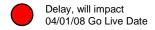
California Independent System Operator Corporation







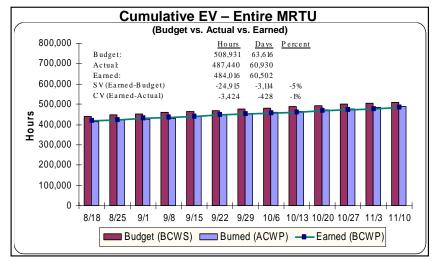




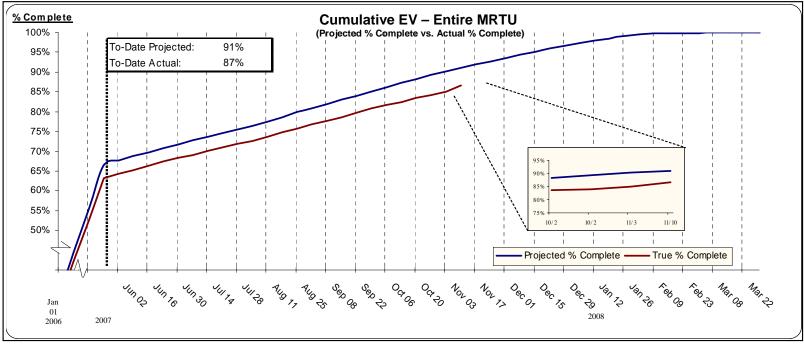


# **Program Key Metrics**

**Notes/Comments:** 



# Graph represents the new baseline as of June 2006.



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## **MRTU Financials**

California Independent System Operator Corporation

California Independent System Operator Summary of Expected Completion Costs vs. December, 2006 Budget October 31, 2007 (In Thousands) \*

	Project	aselined Project sts Dec. 2006 (a)**	tual Costs ough 2006 <b>(b)</b>	Т	d Invoices o Date 0/31/07 (c)	С	stimated costs to complete (d)	at C	t of Project completion e)=(c+d)	(De from	crease ecrease) Baseline )=(e-a)
	Market Redesign	\$ 64,807	\$ 49,990	\$	58,837	\$	3,422	\$	62,259	\$	(2,548)
1	Automatic Mitigation Procedures/Phase 1A	773	773		773		0		773		0
2	Real Time Markets/Phase 1B	16,297	16,297		16,297		0		16,297		0
3	Integrated Forward Markets/Real -Time Market (IFM/RTM)	33,372	23,673		29,474		1,889		31,363		(2,009)
4	Congestion Revenue Rights (CRR)	4,516	3,986		4,546		105		4,651		135
4A	Market Quality System (MQS)	6,261	2,315		4,566		1,021		5,587		(674)
11A	Hardware & Software Purchases	3,588	2,947		3,181		407		3,588		0
	Technology Upgrade	\$ 74,179	\$ 61,020	\$	70,092	\$	3,929	\$	74,022	\$	(157)
5	Scheduling Infrastructure Business Rules (SIBR)	13,323	9,727		11,126		1,486		12,612		(712)
6	Settlements and Market Clearing (SaMC)	18,030	16,170		18,349		953		19,301		1,272
6	Master File (MFRD)	2,300	2,291		2,374		17		2,391		91
9	Post Transactional Repository (PTR)	2,461	2,236		2,710		200		2,910		448
10	Legacy Systems	7,785	6,379		7,077		330		7,407		(377)
10A	State Estimator/Full Network Model	1,345	1,040		1,170		0		1,170		(175)
11	Technology Infrastructure/ Portal	2,065	2,050		2,051		0		2,051		(14)
11B	Hardware & Software Purchases	6,923	5,197		6,377		547		6,923		Ô
12A	System Integration/Enterprise Architecture	17,989	15,540		17,644		123		17,768		(222)
12B	Technology Architecture	1,957	389		1,215		274		1,489		(468)
	Common Projects ***	\$ 41,214	\$ 25,738	\$	39,623	\$	7,286	\$	46,909	\$	5,695
13	Training/Readiness Projects	9,709	6,975		10,080		852		10,931		1,222
14A	Project Management	17,666	11,907		14,273		2,934		17,206		(459)
14B	Testing	13,840	6,856		15,270		3,501		18,771		4,932
	Ongoing Scope Adjustments	\$ 1,523	\$ -	\$	-	\$	0	\$	0	\$	(1,523)
	Pending MRTU Scope Changes	 1,523	0		0		0	<u> </u>	0		(1,523)
	Contingency	\$ 7,500	\$ -	\$	-	\$	6,033	\$	6,033	\$	(1,467)
15	Program Contingency	7,500	0		0		6,033		6,033		(1,467)
	Total MRTU Project	\$ 189,223	\$ 136,748	\$	168,552	\$	20,670	\$	189,223	\$	(0)

Columns and rows may not total due to rounding.

<sup>\*\*</sup> Budgets include: Consultant Labor, Vendor Costs, Travel & Meals Expenses, Training, Hardware, Software, Maintenance, Employee Backfill costs

<sup>\*\*\*</sup> Common Projects Allocation: 47.9% to Market Redesign; 52.1% to Technology Upgrade