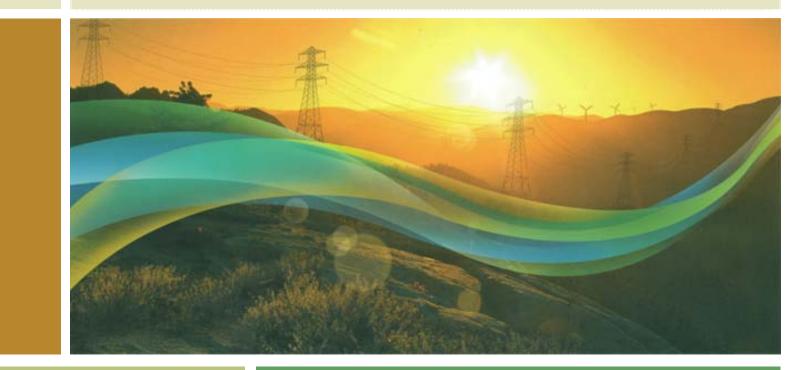
Decision on Grid Management Charge Settlement Under MRTU



Ben Arikawa, Senior Consultant



Board of Governors Meeting December 12-13, 2007

GMC Stakeholder Process

- Goal: achieve consensus on issues
- First phase September December 2006
 - Identified potential bill determinants
 - Agreed on need for updated cost of service study
 - Agreed to discuss rate design issues in 2007
- Second phase April December 2007
 - Completed cost of service study
 - Developed alternative rate scenarios with bill impacts
- Final comments were due November 27



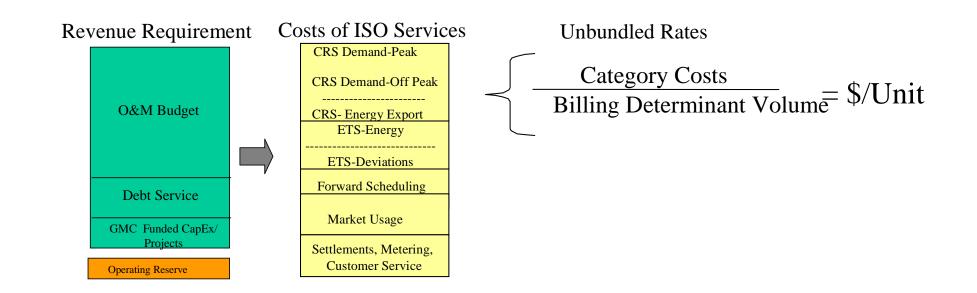
Significant Changes from Current GMC

MRTU Related:

- Congestion Management rate eliminated
- Charge for Day-Ahead Market use
- Revised definitions of billing determinants
- Two new charges to address:
 - Transmission Ownership Rights
 - Monthly netting of deviations for Participating Intermittent Resources Program



Cost of Service/Rate Design Process and Results





Stakeholder Support for CAISO Proposal

- Support with no changes
 - PG&E
 - CalWEA
- Finds Transmission Ownership Rights rate acceptable, raises no issues about other aspects of proposed rate structure
 - Modesto Irrigation District
- Issues
 - CDWR-SWP
 - SDG&E



Stakeholder Suggested Modifications

CDWR

- Exemption for ETCs from a portion of costs related to congestion management
- Exemption for pumping load for storage purposes from a component of the GMC (the core reliability services charge)
- Inclusion of unaccounted for energy (UFE) in calculation of Metered Load for purposes of assessing GMC
- SDG&E
 - TOR rate should be based on contract capacity, not volumetric



Conclusion and Next Steps

- Changes necessary for MRTU and responsive to needs of specific customer classes
- Complete testimony and filing package
- File GMC Rate Structure along with MRTU clean-up filing
- Complete implementation in systems

