Decision on Integrated Balancing Authority Area Proposal (IBAA)



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The objective of this presentation is to obtain Board approval of the following:

- IBAA modeling methodology
- IBAA pricing methodology

- Proposal to address impact of IBAA proposal on Congestion Revenue Rights
- Proposed process for creating or modifying IBAAs
- Authorization to continue discussions with affected IBAA entities



What are IBAAs...and why SMUD, TID first?

- Multiple interconnections with the CAISO
- Parallel transmission
- Differences scheduled v actual flows
- Availability of information

Because of these characteristics we need to

Appropriately model and price transactions with IBAA



The CAISO followed a consultation & stakeholder process to arrive at this proposal

February 2006 Initial MRTU tariff filing re IBAAs

Throughout 2006 Bilateral discussions, FERC Seams Technical Conference

Beginning Spring CAISO engaged SMUD, TID, others in 2007 IBAA discussions

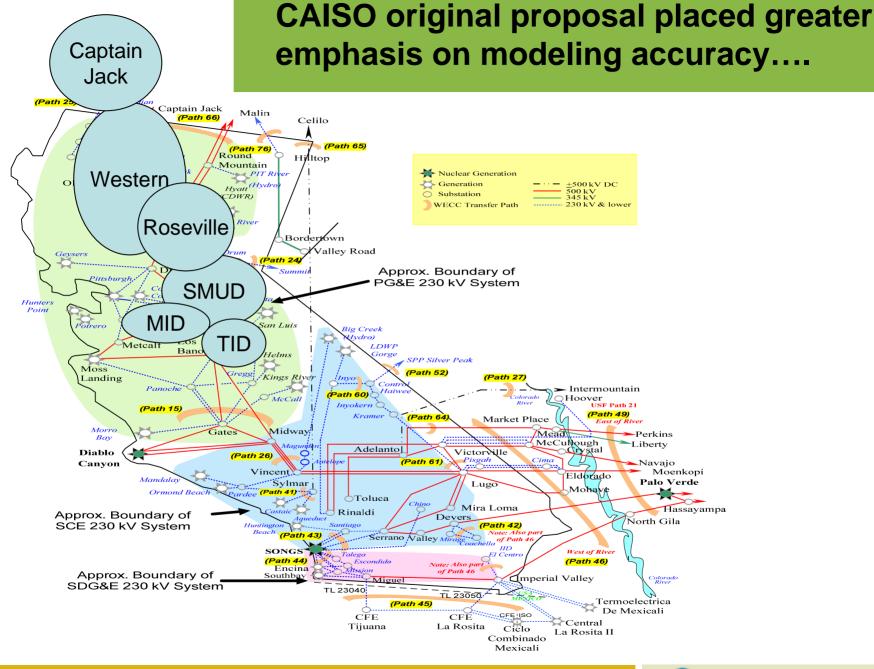
December 2007 CAISO conducted broader stakeholder - Present process



The IBAA proposal was originally intended to achieve the following objectives:

- Ensure feasible forward-market schedules (modeling accuracy)
- Effective Congestion Management
 - Align forward market schedules and prices
 - Increase market efficiency
- Eliminate poor pricing incentives (gaming).





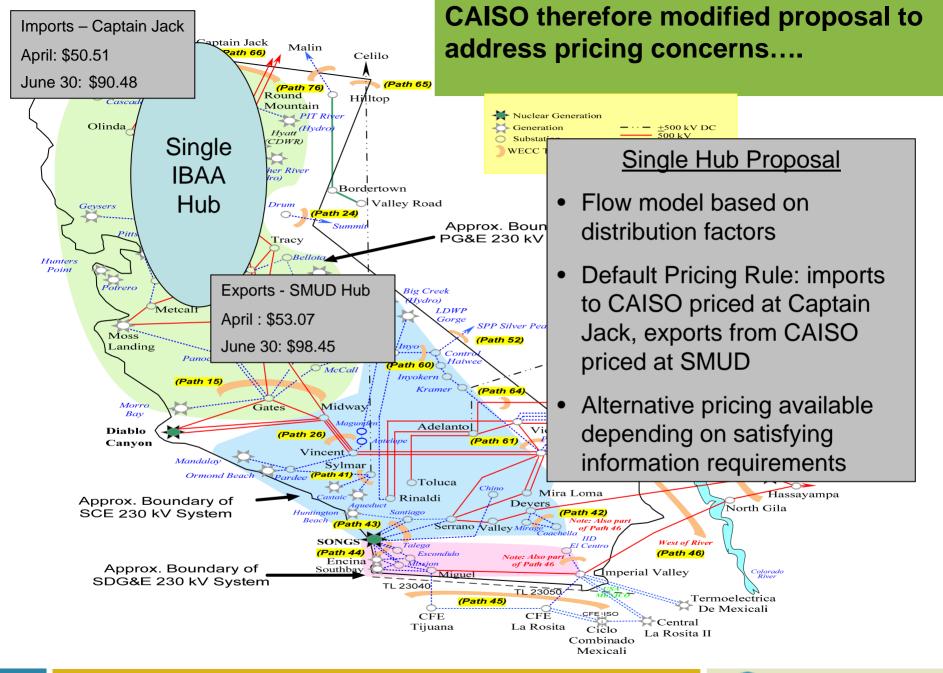


...but Market Surveillance Committee and CAISO's expert consultant raised concerns with design...

Purported "accuracy" is illusory – need better information on resources supporting transactions

Proposal subject to gaming







Stakeholders generally support better modeling, but either do not support or are uncertain on pricing

Stakeholder	Comments	Management Response
IBAA entities (SMUD, Western, TANC, TID, MID, Redding, DOE, CCSF, SVP, CMUA)	 Oppose pricing Generally support better modeling Negotiated agreements Conditionally support IBAA CRR and process proposals 	 Default Pricing Rule and option for alternative pricing is balanced Pricing rules must apply to and work for all CAISO market participants
Investor Owned Utilities (Edison, PG&E, SDG&E)	 Generally support modeling, pricing proposal and CRR and process recommendation Concerned about one-off agreements 	 All alternative pricing arrangements must benefit CAISO and will be filed at FERC
Powerex, WPTF, IID and Calpine	 All support objectives Powerex – supports proposal WPTF - pricing not supported/timely 	 Proposed pricing methodology appropriately supported



Therefore, based on all of the above, Management recommends that the Board approve the following

Single-Hub (Proxy Bus)

Default Pricing Rule (Imports – Captain Jack, Exports at SMUD Hub)

Provide opportunity for alternative pricing if the CAISO is provided additional information that provides a benefit to the CAISO and its customers.

