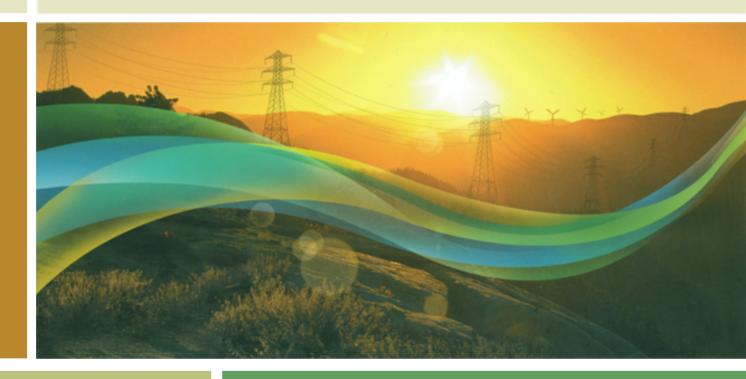
Decision on Palermo-Rio Oso 115 kV Line Re-construction Project



Gary DeShazo, Director of Regional Transmission - North



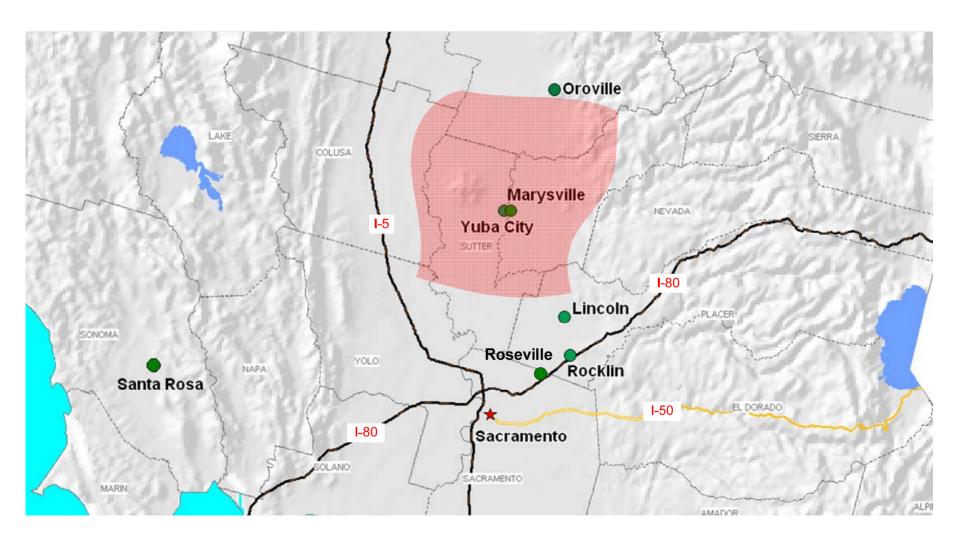
Board of Governors Meeting General Session May 21-23, 2008

Management is requesting approval of the Palermo-Rio Oso 115kV line re-construction project

- This project is needed to meet federal reliability standards
 - Standards are mandatory under the Federal Energy Regulatory Commission ("FERC")
- Estimated cost of \$55M
- Will required a Permit to Construct from the California Public Utilities Commission
- All components need to be in-service by June 2010

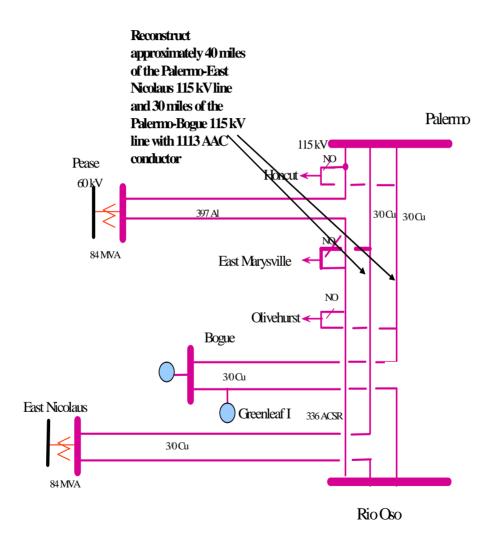


The project is located in PG&E's Yuba-Sutter service territory





This one-line diagram shows how the project is integrated into the system





The project area is impacted by load growth and "interconnected" system needs

- Long-term planning investigation initiated by the ISO in 2003
- Load growth area of 2.8% annually
- "Interconnected" system needs
 - Parallel flow from California-Oregon Intertie ("COI") flow
 - Northern California hydro
- Six other alternatives were assessed
- The preferred alternative selected by the CAISO:
 - Produces the required level of reliability
 - Provides the highest load-serving capability for the least cost
 - Least environmental impact
 - Best overall benefits (cost-technical-environmental)

