



# MRTU Briefing

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ISO Board of Governors Meeting  
General Session  
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## The ISO filed the Readiness certification on January 16, as directed

- Outlined status of systems
- Addressed quality of solution issues
- Identified remaining activities
- Identified key known variances
- The ISO filed a subsequent status report on February 2 outlining progress since the January 16 filing

# Known issues: 7 of original 13 resolved; two additions

<ul style="list-style-type: none"> <li>✓ Fix cost-accounting issue for pumped-storage hydro units</li> </ul>	<ul style="list-style-type: none"> <li>✓ Round interchange schedules to nearest integer</li> </ul>
<ul style="list-style-type: none"> <li>▪ Honor day-ahead market commitments – 2/10</li> </ul>	<ul style="list-style-type: none"> <li>✓ Fix Available Transmission Capability (ATCs) in OASIS</li> </ul>
<ul style="list-style-type: none"> <li>✓ Add point of delivery pricing to Master File</li> </ul>	<ul style="list-style-type: none"> <li>▪ Enforce daily energy limit of resources in RT – 2/16</li> </ul>
<ul style="list-style-type: none"> <li>▪ Resolve STUC solution timing in RT – 2/13</li> </ul>	<ul style="list-style-type: none"> <li>▪ Account for power flow losses with DC solutions – 2/10</li> </ul>
<ul style="list-style-type: none"> <li>✓ Honor resource start times in RUC and RT</li> </ul>	<ul style="list-style-type: none"> <li>▪ Correct SIBR rule re: export capacity for supporting resources – 2/16</li> </ul>
<ul style="list-style-type: none"> <li>▪ Increase consistency of ramping results for resources with multiple ramp rates – 2/13</li> </ul>	<ul style="list-style-type: none"> <li>→ Address RT results enforcing A/S requirements and awards – estimated date of resolution – 2/18</li> </ul>
<ul style="list-style-type: none"> <li>✓ Make resource specific prices consistent with pricing nodes</li> </ul>	<ul style="list-style-type: none"> <li>→ Provide Dispatch Operating Target breakdown for contingency dispatch – estimated date of resolution - 2/13</li> </ul>
<ul style="list-style-type: none"> <li>✓ Fix CMRI publication of spin and non-spin quantities</li> </ul>	

## Key remaining activities are on track

- Grid operations training is underway and going well
- Continue to publish daily and monthly settlements statements and will continue to publish through trade date March 12
- SIBR and IFM both successfully rolled over to Alhambra and run from there
- Cutover and reversion planning is on track
- Price correction processes developed

# Simulation limitations remain

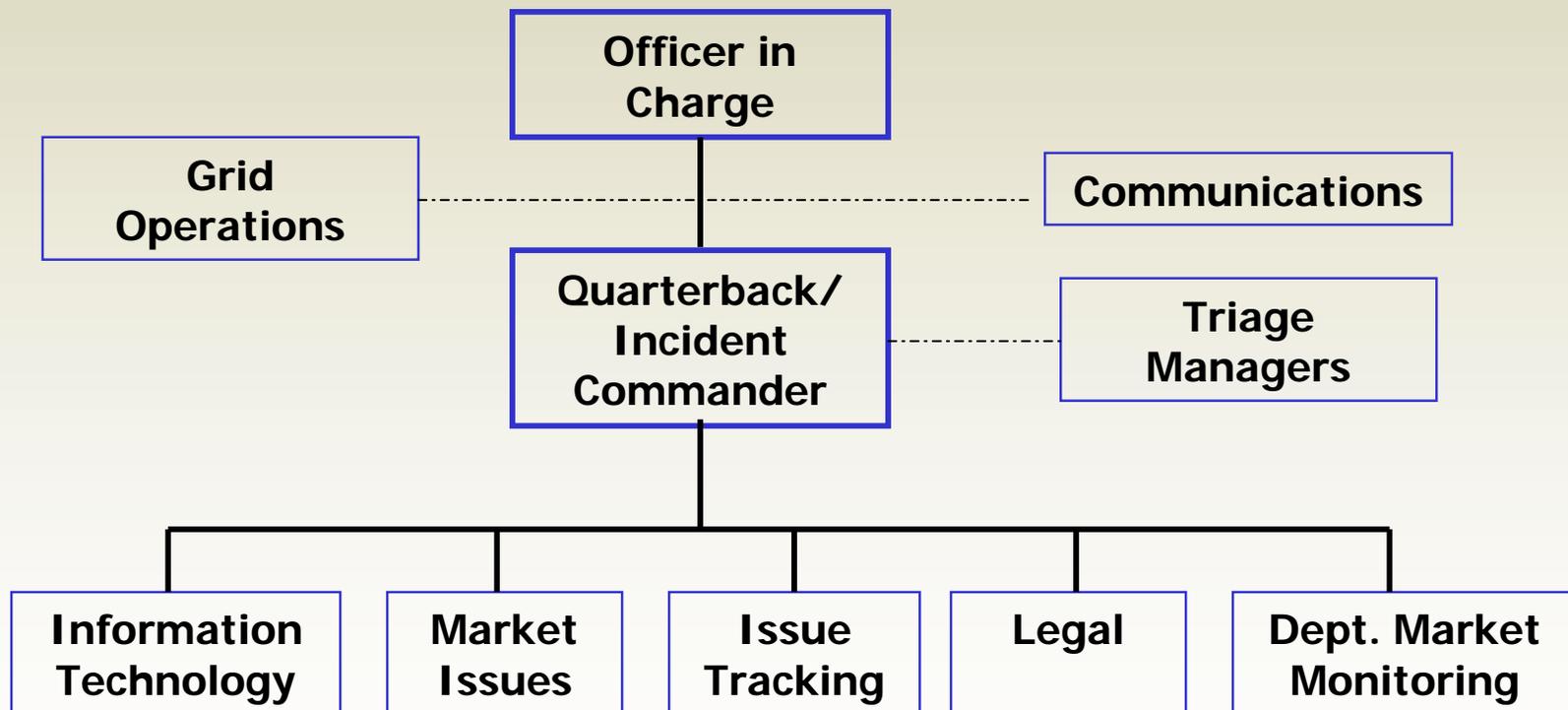
- Previously discussed simulation limitations remain
  - Price spikes caused by simulation conditions and bidding behavior
  - Telemetry and other environmental factors
  - Settlement statements not reflective of normal operations
- Issues previously noted in Real Time Markets now are flowing to settlements
- There is very little we can do to improve simulation results.

# The ISO will have a proactive post go-live support plan in place for at least 30 days

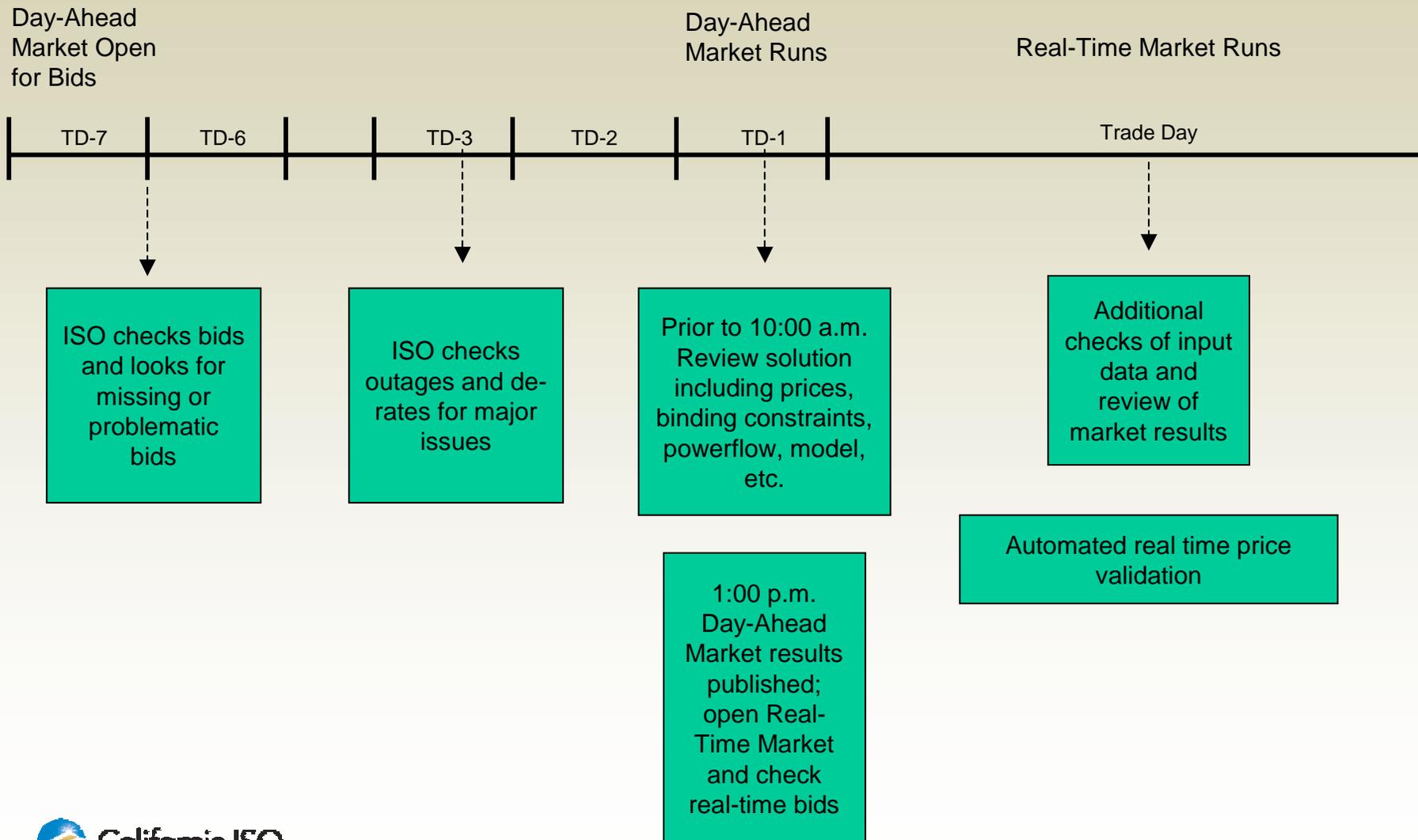
- Staff will be in place 24/7
- We will host multiple daily calls
- We intend to identify problems before they impact the market or settlements by:
  - Monitoring of participant bids
  - Early detection of settlement issues
  - Early detection of credit issues
- We will constantly monitor prices and dispatches with:
  - A rapid response team
  - Monitoring tools
- We will reach out to participants as appropriate
- Legal and DMM prepared to take action, if necessary

# Go-Live Plan — Internal Structure

Round the clock staffing will be in place to cover all contingencies



# Multiple checkpoints across the market timeline are planned



# Additional checkpoints will occur after the market runs

