

Market Performance Report for March 2009



Alan Isemonger Manager, Market Information

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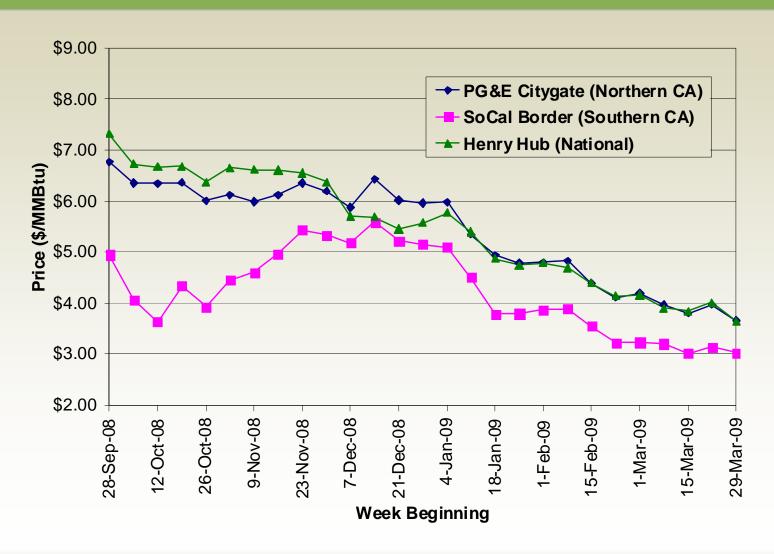
Market Highlights

March was a quiet month

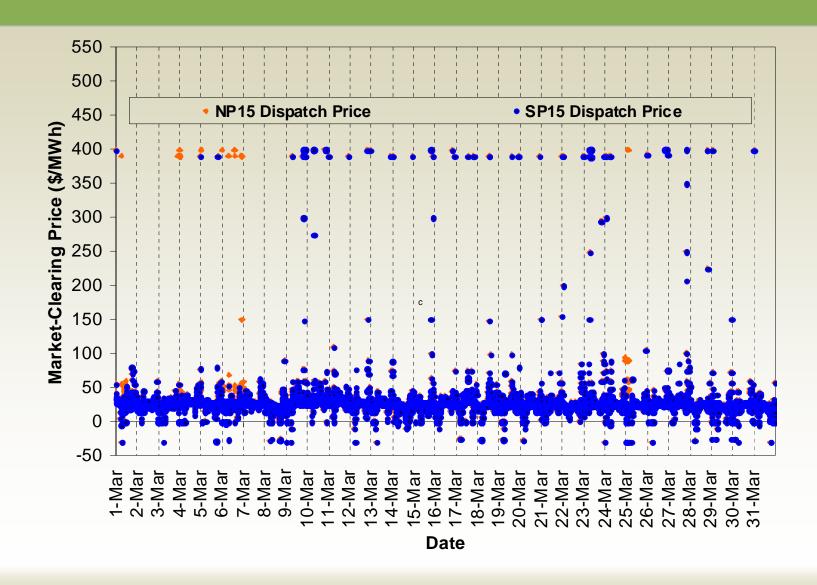
Monthly Market Performance Metrics

Monthly Metrics	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Average Gas Price	\$9.09	\$9.96	\$9.98	\$11.78	\$10.00	\$7.79	\$6.38	\$5.26	\$5.49	\$5.72	\$4.83	\$4.08	\$3.55
Average On-Peak Contract Price	\$84.41	\$97.74	\$89.18	\$106.61	\$105.00	\$84.85	\$68.45	\$55.94	\$53.91	\$56.83	\$46.69	\$40.90	\$32.99
Average Real-Time Price	\$75.88	\$89.10	\$64.21	\$86.18	\$81.27	\$75.10	\$63.09	\$51.34	\$37.68	\$50.55	\$39.92	\$34.17	\$34.05
No. of Price Spikes Over \$250	171	225	195	465	165	247	192	137	204	130	136	116	177
Costs Incurred over \$250 (percent)	21%	25%	25%	36%	23%	36%	36%	25%	38%	26%	38%	37%	46%
AS Cost (\$ per MWh)	\$0.73	\$0.77	\$1.18	\$1.92	\$0.99	\$0.48	\$0.39	\$0.45	\$0.45	\$0.42	\$0.46	\$0.49	\$0.52
RA Unit Commitment Costs (\$M)	\$4.0	\$5.0	\$16.0	\$14.0	\$13.0	\$10.0	\$9.0	\$6.0	\$11.0	\$6.5	\$5.0	\$2.5	\$1.9
FERC Unit Commitment Costs (\$M)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.5	\$0.0	\$0.0	\$0.0
Inc OOS Redispatch Costs (\$M)	\$2.9	\$1.8	\$12.0	\$3.2	\$4.3	\$2.2	\$3.1	\$4.1	\$3.1	\$4.1	\$1.8	\$2.7	\$3.7
Dec OOS Redispatch Costs (\$M)	\$1.1	\$0.6	\$1.7	\$1.7	\$1.6	\$3.4	\$2.0	\$1.1	\$2.0	\$1.1	\$0.5	\$0.5	\$0.1
Total Interzonal Congestion (\$M)	\$9.0	\$4.5	\$18.2	\$56.7	\$14.2	\$4.9	\$7.6	\$15.3	\$26.0	\$11.4	\$4.8	\$5.3	\$2.8

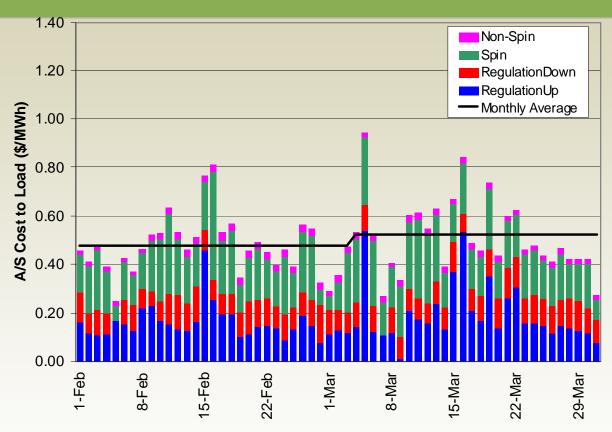
Gas prices continued to decline



The number of price spikes rose to 177 from 116



Ancillary services cost to load rose to \$0.52 from \$.49



		Average Procu	ırred (MW)	Weighted Average Price (\$/MW)							
	RU	RD	SP	NS	RU	RD	SP	NS			
Feb 09	388	354	778	810	\$ 10.14	\$ 7.25	\$ 6.33	\$ 0.77			
Mar 09	395	354	738	777	\$ 11.51	\$ 7.05	\$ 6.32	\$ 0.77			
	1.8%	-0.1%	-5.2%	-4.1%	13.5%	-2.7%	-0.2%	-1.0%			

Inter-zonal congestion costs decreased to \$2.8M

