Attachment A

Stakeholder Process: Market Initiatives Release Plan

Summary of Submitted Comments

Stakeholders submitted one round of written comments to the CAISO on the following dates:

• Round One, 7/17/09

Stakeholder comments are posted at: <u>http://www.caiso.com/23ad/23ade49d4790.html</u>

Other stakeholder efforts include:

- 2009-2011 Release Planning Workshop, 6/24/09
- Implementation Workshop, 8/19/09

| Calpine | PG&E | JP Morgan | EPIC | WPTF | CPUC | PCI | CDWR | Mirant | Management Response |
|---|---|--|---|---|--|--|--|-------------|--|
| Conditional; Supports Multi- Stage Generator Modeling schedule but disappointed with delay in Convergence Bidding | Conditional; insufficient detail and may not be practical to implement. | Conditional; premature to estimate release plan until market design is complete | Opposes; not logical to have other items precede convergence bidding; lack of stakeholder process | No comments | No comments | Conditional; Need interface specifications 2- 3 months prior to market simulation | Conditional; some initiatives have incomplete stakeholder processes making it difficult to budget or plan | No comments | The release plan will be further detailed to show dependencies and all external facing milestones. |
| No comments | Conditional; Schedules are too optimistic/ aggressive. Requests regular check points and cost/benefit evaluation. | Conditional; Recommends schedules clearly identify dependencies | Opposes; ISO should adopt full stakeholder process that allows open discussion and transparent decision making | Opposes; need better coordination and integration between roadmap and release plan; Release plan have undone results of roadmap process | Conditional; Recommends cautious and measured approach | Conditional; prefer early communication even if not perfect rather than waiting | Conditional; request better transparency on delays | No comments | The ISO will continue to evolve their business processes as a result of lessons learned. |
| No comments | Conditional; Need change management control; internal plans for discretionary should be included; linkages between initiatives need to be added | Opposes; priority items have been deferred and process needs to be combined with release planning | No comments | Opposes; implementation constraints must be transparent | Conditional; should be explicitly coordinated with renewable integration program | No comments | Supports; process is fair | No comments | The Market Initiatives Roadmap and Release Plan will be further coordinated. |
| No comments | Opposes; proposed changes are not proven to enhance market performance; Technical No comments analysis and release plan is required | Conditional; Require more information to determine impacts | No comments | No comments | Supports; encourages continued stakeholder process on these improvements | No comments | Support; low impacts | No comments | The ISO will provide further information on these improvements |

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|-------------|--|---|-------------|-------------|---|--|---|-------------|--|
| No comments | Conditional; Requests one on one technical meetings and better information sharing. | No comments | No comments | No comments | No comments | Conditional; require access and details prior to market simulation | Conditional; request single page timeline or matrix | No comments | The ISO is committed to supporting the external communication forums |
| No comments | No comments | No comments | No comments | No comments | Conditional; the role of RUC payments should be revisited | Conditional; post technical details in advance | More information needed to gauge impacts | No comments | |
| No comments | Opposes; release plan not clear, prefer consolidated not staggered releases. | Conditional; allow sufficient time for testing; Other market initiatives need to be considered | No comments | No comments | Conditional; concerned that enhancements will over burden already taxed system | No comments | Supports; low impact | No comments | The Post Summer Release is progressing and information is provided through the SIUG forum. |
| No comments | Conditional; implementation may cause burden on settlements functions during transition | Supports; prepared and on course for implementation | No comments | No comments | Conditional; concerned about true-up of CRR balances and retroactive price corrections | No comments | Supports; ready for deployment | No comments | Payment Acceleration is on track for deployment on 11/1/2009/ |
| No comments | Conditional; medium to high impacts will require more time and resources than allocated timeframe | Conditional; allow sufficient time for testing | No comments | No comments | Conditional; encourages coordination of SLIC query | Conditional; will need SIBR interface specs in August to meet December date. | Conditional; AS MOO must exempt Use Limited Resources and hydro-electric facilities | No comments | The SCP project is on track and further implementation details will be provided. |
| No comments | Conditional; extensive efforts need to be justified; should be done prior to Convergence Bidding; schedule is too aggressive | Conditional; need to assess SLIC changes | No comments | No comments | Conditional; concerned about robustness and capability of the market systems and software; would appreciate more public communication on software changes | Opposes; identified several design concerns and implementation questions. | Supports; no impact | No comments | The ISO is re- evaluating the effort to properly implement and test Multi-Stage Generation Modeling. |

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|-------------|---|---|---|---|--|-------------|--|---|--|
| No comments | Conditional; requires successful scaling of DR program | Supports; agrees with design and scope | No comments | Opposes; premature due to policy design paper not being updated | Conditional; Must first implement an effective DR program to mitigate price spikes; no time to enroll sufficient DR resources | No comments | Opposes; must resolve dependencies with DR initiative | No comments | The stakeholder process for Scarcity Pricing will resume on 8/31/2009. |
| No comments | Opposes; Concerned about implementation ability of nodal design | Opposes; discouraged with implementation delay and lack of transparency | Opposes; strenuously objects delay in schedule; views lack of communication as demonstration that ISO does not view it as a priority | Concerned and disappointed with delay; ISO should pursue all avenues to implement according to FERC direction. | Conditional; must solve market issues and anomalies before an implementation plan can be committed | No comments | Opposes; large resource cost and performance degradation | Opposes; opposes any delay in implementation; ISO should be expeditious in seeking FERC filing; ISO should move as fast as possible on open policy issues. | The ISO is working to resolve technical challenges and hopes to bring in the implementation schedule. |
| No comments | Supports; should be combined with Scarcity Pricing; Requests clarification on PDR products. | No comments | No comments | No comments | Conditional; achievable if no prohibition to direct bid-in DR. May need to address concerns from CPUC proceedings | No comments | Opposes; PRD and Participating Load refinements need to be concurrent. | No comments | The ISO is reviewing the dependencies between Scarcity Pricing and DR. |