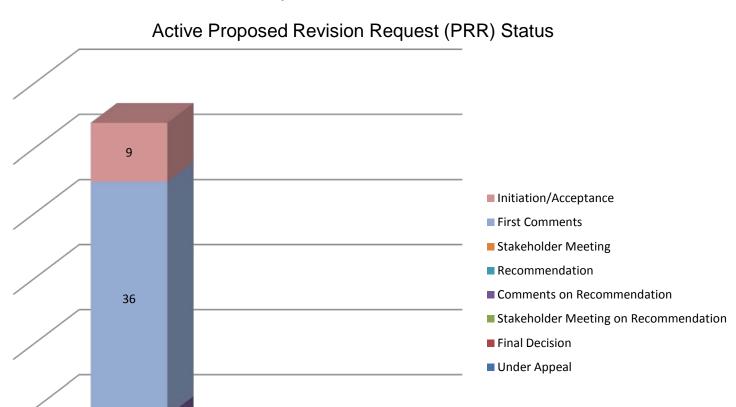


ISO Board of Governors Update: BPM Change Management Process September 10-11, 2009



ISO Submitted

Stakeholder Submitted

Comments on Recommendation

Stakeholder Meeting on Recommendation

Final Decision

Under Appeal



Active PRR Stage	# of PRRs
First Comments	37
Stakeholder Meeting	1
Comments on Recommendation	10
Stakeholder Meeting on Recommendation	2
Final Decision	10
Total	60

Business Practice Manual (BPM)	# of PRR's
Compliance Monitoring	11
Congestion revenue Rights	1
Credit Management	1
Managing Full Netowrk Model	2
Market Instruments	1
Market Operations	4
<u>Metering</u>	1
Reliability requirements	1
Rules of Conduct	1
Settlements and Billing	22
Transmission Planning Process	25
Total	60

Accepted or Rejected	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Reject	14	Detailing Treatment of Start-Up Costs in Day-Ahead IFM Optimization	Process Complete	CAISO posted a technical bulletin in response to this PRR addressing the optimization details. SCE has posted a comment to this PRR and CAISO is requesting that SCE submit a new PRR to address the concerns raised in the comments.
Accept	15	Revisions to implement CAISO's April 28, 2009 compliance filing in response to FERC Order 719 regarding market monitoring unit roles.	Process Complete	The ISO adopts its recommendation, posted June 3, 2009, as issued. No comments were received on this PRR.
Accept	16	Update CC 6011 BPM Configuration Guide formula sections to provide correct weighted average supply prices for an MSS Net electing entity.	Process Complete	CA ISO decision is to adopt the recommendation. No comments were received.
Reject	17	Global Derating Factor for CRRs	Final Decision	BPM PRR 17: Final Decision The ISO will not modify any BPM language based on this BPM PRR, for the reasons indicated below: * The ISO started off with a 2% global de-rating factor for CRR revenue adequacy, based on our study paper issued in 2008, which recommended a range of 2-5%. Due to critical transmission outages, severe revenue inadequacy was experienced in April and May of 2009. Consequently, we adjusted the de-rating factor upward to 10% and then to 15%. Since this is an after-the-fact trial and error adjustment, we really did not have any detailed methodology to determine it. * The ISO is currently reporting the CRR revenue adequacy situation on a daily basis in the Daily Market Watch report, and analyzes CRR revenue adequacy in the Monthly Performance Reports. These reports provide analyses and explanations of the causes and implications of CRR revenue adequacy, regardless whether there is a surplus or shortfall of revenue of any magnitude. The reports can be retrieved from the ISO's public web site under the headings: Operations Center/Markets/Reports.

Accepted or Rejected	PRR Number	PRR Title	Current PRR Status	Final Decision Text
				* Due to the tight monthly process schedule, we cannot conform to 5 days of lead time prior to disclosing the value of the global de-rating factor before Tier 1 starts. It is not the ISO's intention to adjust the global de-rating factor in mid course between tiers. * It is not the ISO's intention to include the activity ¿evaluation of global de-rating factor ¿ in the monthly schedules and checklists, which serve as reminders of key dates (external) market participants need to make note of. Evaluating the global de-rating factor is an internal process. * The ISO does not perceive ¿investigation of a separate global de-rating factor for interties NP15 & SP15¿ to be an appropriate BPM change. The studies of the 30-day outage rule will be revisited after 12 months of operational data becomes available (12 months after MRTU Go-Live). Three stakeholders indicated support for this PRR including the submitter and two commenters. One stakeholder requested an additional change, and the ISO's reason to reject this additional change is as follows: * The ISO will not provide a comparison of CRRs available for allocation and auction to the actual availability of the transmission system after outages. This kind of study is very involved, and the ISO cannot commit to this request at this point.
Accept	18	Update BPM Configuration guide CC 6700 to allow the proper congestion revenues to flow through to the CRR Balancing Account.	Process Complete	CA ISO's decision is to adopt the recommendation. No Comments were received.

Accepted or Rejected	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Accept	19	Update the BPM document CC 6470 and Configuration to reflect DecrementalSettlement of SYSEMR and SYSEMR1.	Process Complete	CA ISO's decision is to adopt the recommendation.
Accept	20	Update BPM Configuration guide for CC 372 to correct a Business Rule that reflects earlier configuration	Process Complete	CA ISO's decision is to adopt this change. No comments received.
Accept	21	Update BPM Configuration guide for CC 374 to correct a Business Rule that reflects earlier configuration	Process Complete	CA ISO's decision is to adopt this change. No comments received.
Accept	23	Update BPM Configuration Guide for ETC, TOR, CVR quantity pre-calculation to correct formula for RTM congestion credits percentage	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications
Accept	24	Update BPM Configuration Guide for IFM Net Amount PC to exclude pumping revenues and minimum load revenues when resource is self-committed in IFM.	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	24	Update BPM Configuration Guide for IFM Net Amount PC to exclude pumping revenues and minimum load revenues when resource is self-committed in IFM.	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	25	Update BPM Configuration guide for RTM Net Amount PC to exclude pumping revenues when resource is self-committed in IFM.	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications
Accept	26	Update BPM Configuration guide for Measured Demand over Control Are precalculation to allow the proper exemption of TOR contract rights from Measured Demand.	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.

Accepted or Rejected	PRR Number	PRR Title	Current PRR Status	Final Decision Text
Accept	27	Update BPM Configuration guide to notify market participants a charge type is now calculated outside of Configuration	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	28	Updates to BPM Configuration Guide for CC 6489 to automate the allocation of EDE settlement amounts via a new input variable	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	29	Updated BPM Configuration Guide for CC 6480 to replace Measured Demand Quantity with Load Following Measured Demand Quantity for MSS	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.
Accept	30	Update the BPM Configuration Guide for CC 4503 to reflect attribute changes for BASettlementIntervalBalancedTORExport EnergyQuantity	Final Decision	The ISO is adopting the recommendation as originally issued, without modifications.