

MONTHLY FINANCIAL REPORT July 2009

CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION MONTHLY FINANCIAL REPORT - July 2009

Table of Contents

	Page <u>Number</u>
Summary, Discussion and Commentary	i, ii
THE ISO	
Statement of Operations	1
Balance Sheet	2
Capital Projects Report	3
Summary Financial Data	
Cumulative Operating Revenues	4
Monthly GMC Revenues	5
Operating and Maintenance Expenses	6
Cumulative Capital Expenditures	7
CAISO Market Costs by Quarter - 2nd Quarter 2003 through 1st Quarter 2009	8
CAISO Market Costs by Month - June 2007 through May 2009	9
Outstanding Obligations of Market Participants	10
Backing for Estimated Aggregate Liability (EAL) by Credit Quality	11

Finance and Accounting Departments 05/05/09

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the seven-months ended July 31, 2009

OPERATIONS: (pages 1, 5, 6, and 7)

- Operating Revenues for July were \$22.1M, \$2.6M higher than budget.
 - The variance was primarily due to a higher estimated Grid Management Charge (GMC) for the month.
- Operating Revenues for the year to date were \$117.9M, \$4.0M higher than budget.
 - The variance is primarily due to higher GMC revenues during the second quarter of the year as as a result of higher market usage forward energy volumes due to higher participation in the day ahead market. Effective April 2009, the GMC is calculated under the new California ISO (ISO) Market.
- Operation and maintenance (O&M) expenses for July were \$11.9M, \$0.1M higher than budget.
 - The variance was primarily due to timing of payments during the month.
- O&M expenses for the year to date were \$90.4M, \$0.3M higher than budget.
 - The variance was primarily due to higher expenses as a result of higher overtime costs and to the severance cost of organizational realignment that occurred in June 2009. The Company is actively monitoring the impact of these costs on the budget for the remainder of the year.
- There were 575 full-time employees compared to the 575 full-time employees budgeted (excluding the vacancy factor of 4%).

INTEREST COSTS and INTEREST INCOME: (page 1)

- Bond and other interest expenses, as compared to budget, were much lower due to the recognition of interest expense on certain amounts due from from market participants as a result of a Federal Energy Regulatory Commission (FERC) ruling that was issued in May 2009. The Company recognized \$12.7 million as a reduction of interest expense with a corresponding adjustment to the estimated generator noncompliance fines refund liability.
- Interest income for the year to date is \$2.3M, \$0.8M higher than budget. Interest income includes earnings on restricted funds not included in the budget. The excluded funds are capital project and debt service funds and generator fines due to be refunded for which the interest approximated \$1.0M.
- Gains on investments increased during the period as a result of the recovery of bond prices in the financial sector. The Company typically holds investments to maturity and reflects realized gains and losses for GMC rate purposes.

BALANCE SHEET: (page 2)

 The changes in the accounts are mainly due to issuance of the \$200M 2009 Series A bonds in July to primarily finance the construction of the new headquarters building.

CAPITAL PROJECTS: (pages 3 and 7)

- 2009 capital projects were budgeted for the year at \$198.5M and include \$160M for the new headquarters building and \$9.4M for enhancements to the new ISO Market system. 2009 capital projects approved through July totaled \$173.5M, including funding for the new facility.
- Actual expenditures to date for 2009-approved capital projects and the new facility totaled \$8.6M and 27.1M, respectively. Expenditures for 2008-approved capital projects totaled \$16.8M.

Page i

CALIFORNIA ISO SUMMARY, DISCUSSION AND COMMENTARY

For the seven-months ended July 31, 2009

The ISO Markets

MARKET CHARGES: (page 8 and 9)

• The total costs managed by the ISO include GMC, Reliability Must Run charges, Ancillary Services Capacity, Real Time Energy and Transmission.

OBLIGATIONS OF MARKET PARTICIPANTS: (pages 10 and 11)

- Outstanding obligations of market participants decreased during the winter months, reflecting the seasonal low energy usage during the period. While credit monitoring required increased vigilance for the past several months as a consequence of the ongoing financial crisis, no market losses are anticipated related to such periods.
- The increase in market obligations during the second quarter reflects the addition of the forward markets under the new ISO Market.

Finance and Accounting Departments 08/05/09

CALIFORNIA ISO

Statement of OperationsFor the seven-months ended July 31, 2009

(dollars in thousands)

		Mo	onth			2009			
	Actual Budget		Variance	Var (%)	Actual	Budget	Variance	Var (%)	Budget
Revenues:									
Grid Management Charge	\$ 21,836	\$ 19,203	\$ 2,633	14%	\$ 115,676	\$ 111,857	\$ 3,819	3%	\$ 192,944
Fines, WSCC & Other Fees	226	284	(58)	-20%	2,185	1,986	199	10%	3,404
Total revenues	22,062	19,487	2,575	13%	117,861	113,843	4,018	4%	196,348
Operating Expenses:									
Salaries and Benefits	7,626	7,748	(122)	-2%	62,018	58,278	3,740	6%	101,039
Building, Leases and Facility	619	757	(138)	-18%	5,022	5,766	(744)	-13%	9,551
Insurance	194	1	193	0%	362	188	174	*	2,014
Third Party Vendor Contracts	1,465	1,119	346	31%	9,936	7,832	2,104	27%	13,427
Consulting and Contracting Services	1,051	1,387	(336)	-24%	8,270	10,089	(1,819)	-18%	17,062
Legal and Audit	645	501	144	29%	2,087	3,509	(1,422)	-41%	6,421
Training, Travel and Professional Dues	129		(246)	-66%	1,247	2,864	(1,617)	-56%	4,685
Other	219		22	11%	1,442	1,538	(96)	-6%	2,546
Total operating expenses	11,948	12,085	(137)	-1%	90,384	90,064	320	0%	156,745
Net operating income (loss)	10,114	7,402	2,712	37%	27,477	23,779	3,698	16%	39,603
Interest and Other Expenses									
Interest income & other	255	228	27	12%	2,347	1,596	751	47%	2,736
Interest expense	500	700	(200)	-29%	(7,306)	4,899	(12,205)	-249%	8,399
Gains and losses on investments (realized and	178		178	*	2.255		2.255	*	
unrealized) Depreciation and amortization	1,092		170	0%	2,355 5,673	5,673	2,355	0%	13,800
·	1,515		(49)			8,976	(10,601)	-118%	
Total interest and other expenses	1,313	1,304	(49)	-3%	(1,625)	0,970	(10,601)	-110%	19,463
Excess (Deficiency) of Revenues Over Expenses	\$ 8,599	\$ 5,838	\$ 2,761	47%	\$ 29,102	\$ 14,803	\$ 14,299	97%	\$ 20,140
Number of Full-time Employees	575	575	_	0%					575

CALIFORNIA ISO

Balance Sheet

As of July 31, 2009 (dollars in thousands)

	Current Month	Prior Month	<u>Change</u>
ASSETS			
NET ELECTRIC UTILITY PLANT	\$ 272,893	\$ 271,176	\$ 1,717
CURRENT ASSETS			
Unrestricted Cash and Cash Equivalents	25,147	9,458	15,689
Restricted Cash and Cash Equivalents	391,618	231,237	160,381
Other Special Deposits	35,247	20,479	14,768
Accounts Receivable, net	57,027	58,572	(1,545)
Investments	156,123	144,594	11,529
Accrued Interest	814 8,663	1,032	(218)
Prepayments Total Current Assets	674,639	9,505 474,877	(842) 199,762
Total Current Assets	074,039	4/4,0//	199,762
NONCURRENT ASSET AND DEFERRED CHARGES			
Unamortized Debt Expenses and Other	6,026	3,850	2,176
Total Noncurrent Asset and Deferred Charges	6,026	3,850	2,176
TOTAL ASSETS	\$ 953,558	\$ 749,903	\$ 203,655
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION			
Stakeholders' Surplus	\$ 258,854	\$ 256,093	\$ 2,761
Long-term Debt	334,811	133,031	201,780
TOTAL CAPITALIZATION	593,665	389,124	204,541
CURRENT LIABILITIES	<u> </u>	<u> </u>	·
Long-term Debt Due Within One Year	39,100	39,100	_
Accounts Payable	42,391	26,979	15,412
Customer Deposits & Other	163,106	181,301	(18,195)
Fines Subject to Refund	114,280	111,383	2,897
Total Current Liabilities	358,877	358,763	114
NONCURRENT LIABILITY AND DEFERRED CREDITS			
Other	1,016	1,016	-
Total Noncurrent Liability and Deferred Credits	1,016	1,016	
TOTAL LIABILITIES	359,893	359,779	114
TOTAL CAPITALIZATION AND LIABILITIES	\$ 953,558	\$ 748,903	\$ 204,655

CALIFORNIA ISO Capital Projects Report

For the seven-months ended July 31, 2009 *(dollars in thousands)*

	Approved Projects									
	Projected									
					2009		Costs for		Original	
	Month <u>Actual</u>		YTD <u>Actual</u>		Approved <u>Projects</u>		Approved <u>Projects</u>		2009 <u>Budget</u>	
Compliance/Regulatory	\$	147	\$	170	\$	1,420	\$	1,420	\$	11,437
Essential / Corporate Infrastructure		1,985		4,655		9,043		9,043		10,134
Strategic Initiatives		38		125		1,091		1,091		6,846
Future Market Enhancements		11		53		6,046		6,046		6,584
Market Redesign				2,840		2,847		2,847		2,847
Technology Upgrade		-		731		657		657		657
Total 2009 Capital Spending		2,181		8,574		21,104		21,104		38,504
Iron Point Building		6,365		27,050				160,000		160,000
2008 Capital Projects		461		5,543				11,036		11,036
Total Capital	\$	9,008	\$	41,167	\$	21,104	\$	192,140	\$	209,540

Notes:

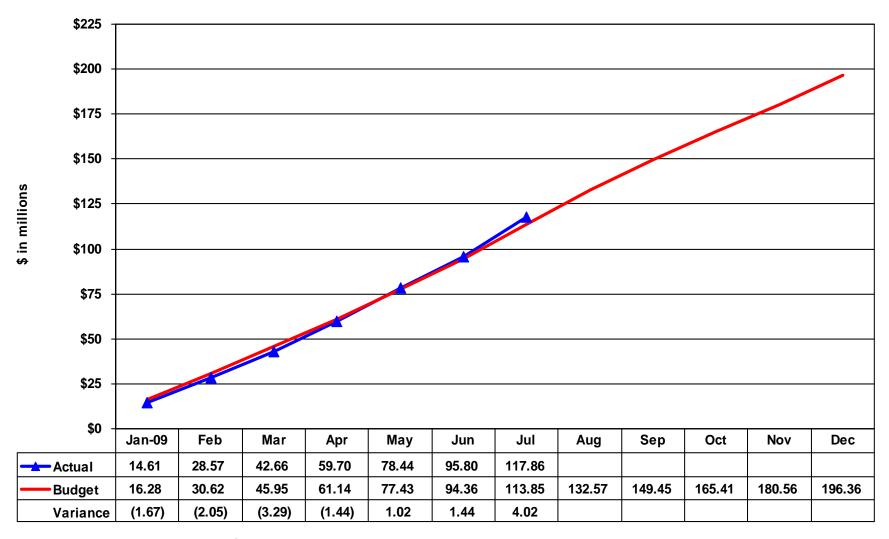
Prior year capital projects are funded by prior year rate collections.

The Iron Point Project Phase 2 is to be funded from 2008 and 2009 bond proceeds.



Cumulative Operating Revenues

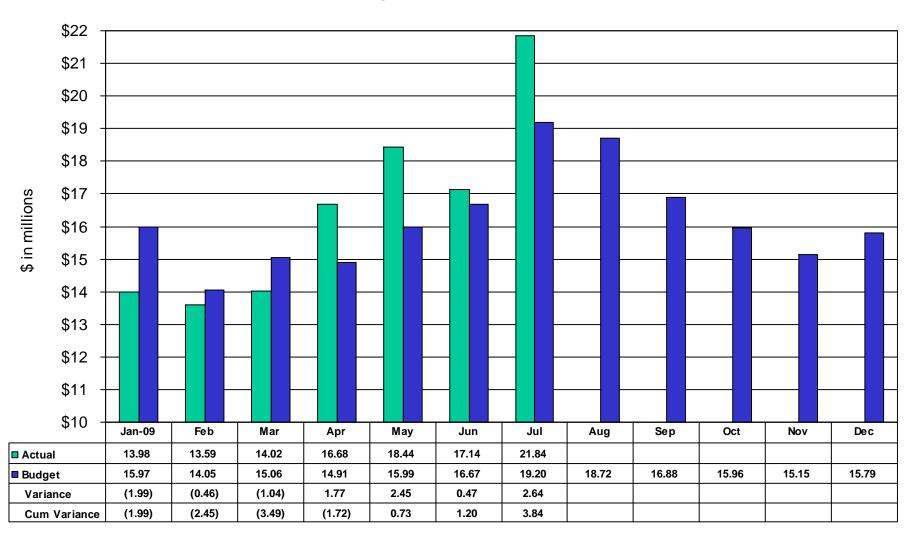
Revenues = GMC, LGIP, WSCC Security & Other Fees



June and July revenues are estimates.



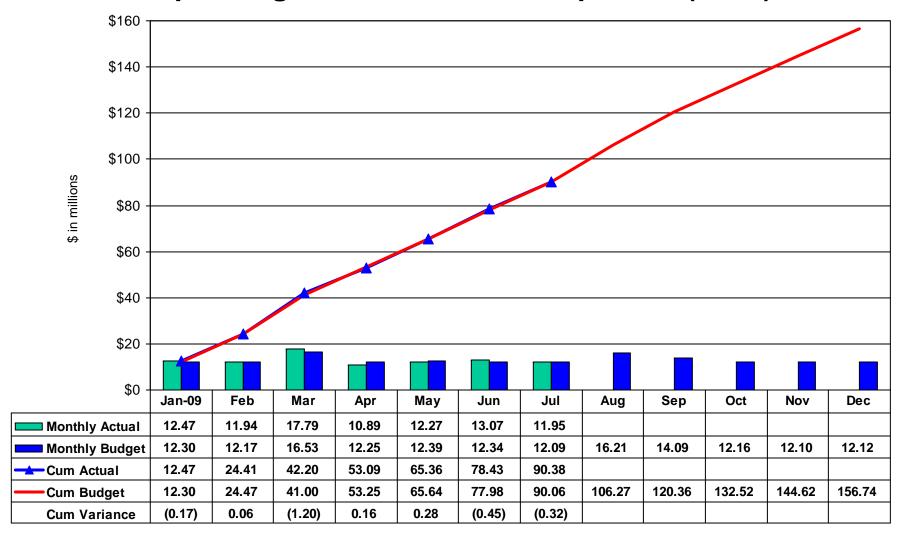
Monthly GMC Revenues



June and July revenues are estimates.

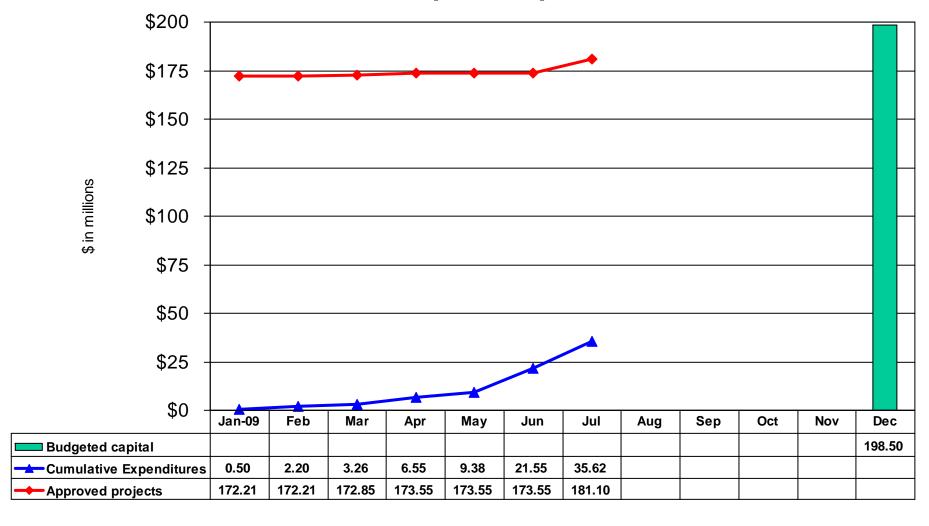


Operating and Maintenance Expenses (O&M)



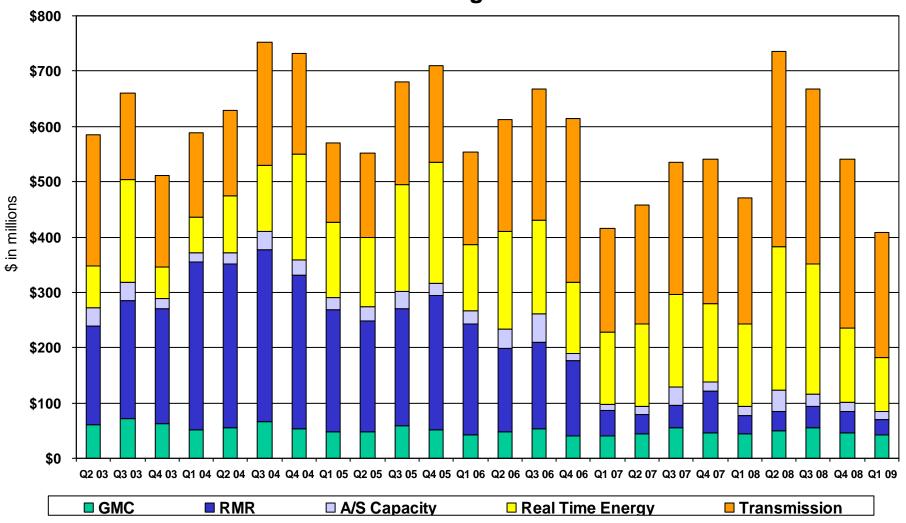


Cumulative Capital Expenditures



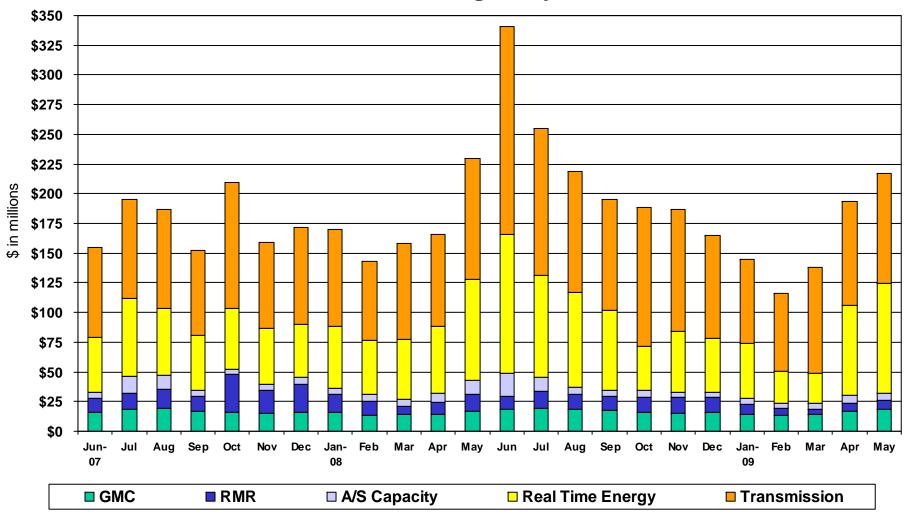


CAISO Market Costs By Quarter 2nd Quarter 2003 through 1st Quarter 2009



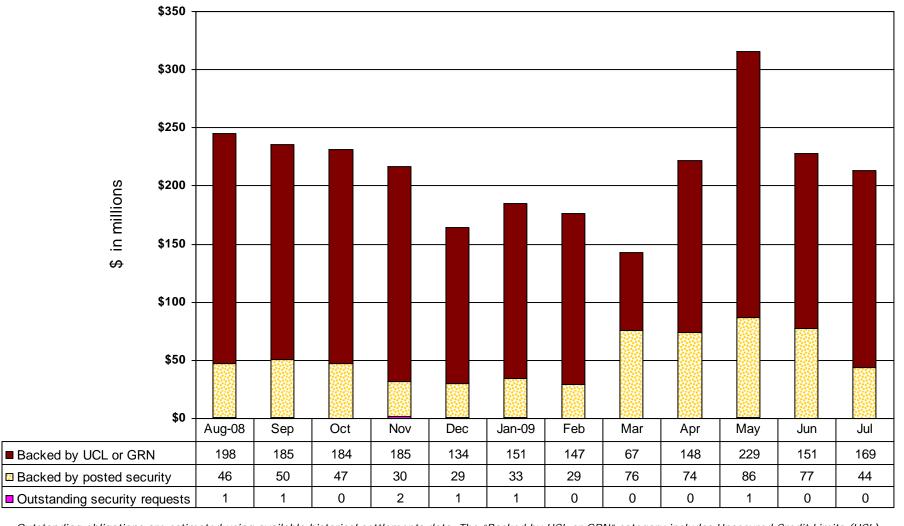


CAISO Market Costs By Month June 2007 through May 2009





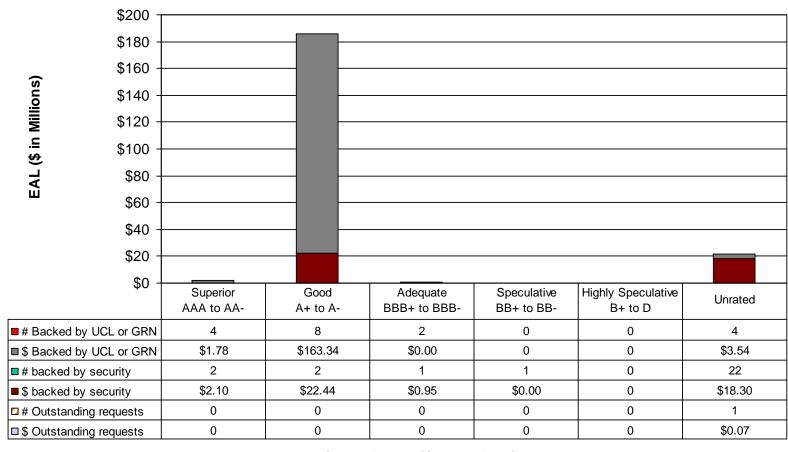
Outstanding Obligations of Market Participants



Outstanding obligations are estimated using available historical settlements data. The "Backed by UCL or GRN" category includes Unsecured Credit Limits (UCL) and Guarantees (GRN). Posted security includes letters of credit, surety bonds, cash deposits held in escrow, certificates of deposit, payment bonds, and prepayments to the CAISO.



Backing for Estimated Aggregate Liability (EAL) by Credit Quality



Credit Quality (S&P Ratings)