

Decision on the Reliability Demand Response Product



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Proposal addresses long standing concerns with emergency demand response programs.

- Emergency demand response programs can only be utilized under extreme conditions but account for a significant amount of resource adequacy requirements (nearly 4%).
- Dispatching these resources outside of ISO markets and systems can suppress price signals.

CPUC initiated a settlement proceeding as part of its demand response efforts to address these concerns.



The settlement resolved these concerns and defined requirements for reliability demand response product.

- Limits the quantity that can satisfy the resource adequacy requirement to 2% of the ISO all-time system peak.
 - Transitions from the current ~4% to the 2% limit as follows:

RA Qualifying Emergency Demand Response		
2012	2013	2014 & Beyond
3%	2.5%	2%

 Allows emergency resources to be available at a Warning Notice in advance of a Stage 1 or Stage 2 emergency.



Proposal integrates the reliability demand response product into the ISO market dispatch.

- Product can be offered by any demand response provider
- Eligible to set the locational marginal price
- Like a generator, dispatched by location and MW quantity
- Enables economic energy bids in the day-ahead
- In real-time, bids limited to ISO bid cap and 95% of bid cap
- Sets availability limits of 15 times and/or 48 hours per term



Proposal helps complete package of solutions for wholesale market demand response

Proxy Demand Resource

 Integrates Price Responsive Demand Response

Participating Load

Integrates Pump Storage Resources

Wholesale Demand Response

Reliability Demand Response

 Integrates Emergency Demand Response

Future Enhancements

- Load providing Regulation
- Participating Load refinements
- SCP for DR resources



Management requests Board approval for the reliability demand response product.

- Integrates retail emergency-triggered demand response programs into ISO markets and operations.
- Enables the value of emergency-triggered demand response resources to be reflected in the ISO market.

- Fulfills the terms of the CPUC approved multi-party settlement agreement.
- Widely supported by stakeholders.

