

ATTACHMENT G

2.3.4.2 To the extent that there are insufficient decremental Energy bids available for the operating hour to fully mitigate the Overgeneration condition, the ISO will ~~set the Ex Post Price for that operating hour at \$0/MWh and~~ notify Scheduling Coordinators of the projected amount of Overgeneration to be mitigated in that hour.

2.3.4.3 In addition to the action taken under 2.3.4.2, the ISO ~~will~~may, if it considers it necessary to maintain the reliable operation of the ISO Control Area, offer Energy for sale on behalf of Scheduling Coordinators to adjacent Control Area operators at ~~\$0/MWh~~ the estimated Hourly Ex Post Price or, if the ISO considers it necessary, at a price established by the ISO on behalf of Scheduling Coordinators, to be paid to adjacent Control Area operators.

2.3.4.4 To the extent that the steps described in Sections 2.3.4.1 through 2.3.4.3 fail to mitigate Overgeneration, the ISO will instruct Scheduling Coordinators to reduce either Generation, or imports, or both. The amount of the reduction for each Scheduling Coordinator will be calculated pro rata based on the product of the total required reduction in Generation and imports (or increase in exports) and the ratio of its Demand to the total Demand in the ISO Control Area.

~~2.3.4.4.1~~ ~~————~~ ~~[Not Used]~~

~~2.3.4.4.2~~ ~~————~~ ~~[Not Used]~~

~~2.3.4.4.3~~ ~~————~~ ~~[Not Used]~~

~~2.3.4.4.4~~ ~~————~~ ~~[Not Used]~~

2.3.4.5 To the extent that the above steps fail to fully mitigate the Overgeneration, the ISO will issue mandatory Dispatch instructions for specific reductions in Generating Unit output and external imports and all relevant Scheduling Coordinators shall be obligated to comply with such Dispatch instructions.

~~2.3.4.5.1~~ ~~————~~ ~~[Not Used]~~

~~2.3.4.5.2~~ ~~————~~ ~~[Not Used]~~

~~2.3.4.5.3~~ ~~————~~ ~~[Not Used]~~

2.5.22.4.1 Timing of Supplemental Energy Bids

Supplemental Energy bids must be submitted to the ISO no later than thirty (30) minutes prior to the operating hour. Bids may also be submitted at any time after the Day-Ahead Market closes.

These Supplemental Energy bids cannot be withdrawn after thirty (30) minutes prior to the Settlement Period. The ISO may dispatch the associated resource at any time during the [Settlement Period](#).

2.5.22.4.2 Form of Supplemental Energy Bid Information.

Supplemental Energy bids must include the following:

- (a) Bidder name and identification;
- (b) Resource name, identification, and location;
- (c) the [positive or negative](#) bid price of incremental and decremental changes in Energy (up to eleven ordered pairs of quantity/price representing up to ten steps);
- (d) Generating Unit operating limits (high and low MW);
- (e) Generating Unit ramp rate (MW/Min); and
- (f) Such other information as the ISO may determine it requires to evaluate bids, as published from time to time in ISO Protocols.