

ARTICLE IX REPORTING REQUIREMENTS

This spreadsheet contains the RMR information required to be posted to the ISO's Internet Web Site by Article IX of the April 2, 1999 Stipulation and Agreement. Questions regarding this information should be directed to Brian Theaker at (916) 608-5804 or btheaker@caiso.com.

Table of Contents

Tab	i	ii	iii	iv (a)	iv (b)	v	vi	vii	viii
	Total hours each RMR Unit was operated	Total Energy each RMR Unit produced	Total Energy each RMR Unit sold in Market Transactions	Total hours each RMR Unit was dispatched as an RMR Unit	RMR Variable Cost Payment	Total number of start-ups required due to Dispatch Notices	Total penalty payments made by, or paid to, each RMR Unit	The heat rate coefficients for each RMR Unit	Change of Condition
Data Source	Generation Meter Files	Generation Meter Files	Dispatch Notice Files	Dispatch Notice Files	Historic Invoices	Historic Invoices	Historic Invoices	Historic Invoices	File
Method to Determine the Value	SUM the number of hours for which the meter indicates > 0	SUM the total MWh indicated on Channel 4 for each Unit	SUM of the Dispatch Notice, DA Market Schedule	SUM of the number of hours where RT RMR Dispatch was > 0	SUM the VC payment for all Invoices. Note 1.	SUM the number of Unit Starts paid for under the Invoices	SUM the Amount of \$ paid under schedule G.	Use the Dec 99 Heat Input Coefficient table for each unit.	
Units of measure	Hours	MWh	MWh	Hours	\$	#	\$	#	

Note 1: The values presented are for each facility.

Unit ID Names versus Unit Common Name

Unit Common Name	Unit_ID
Alamitos 4	ALAMIT_7_UNIT 4
Alameda 5	ALMEGT_1_UNIT 1
Alameda 6	ALMEGT_1_UNIT 2
Balch 1	BALCHS_7_UNIT 1
Balch 2	BALCHS_7_UNIT 2
Balch 3	BALCHS_7_UNIT 3
Contra Costa 6	COCOPP_7_UNIT 6
Contra Costa 7	COCOPP_7_UNIT 7
Crane Valley	CRNEVL_6_CRNVA
San Joaquin 2	CRNEVL_6_SJQN 2
San Joaquin 3	CRNEVL_6_SJQN 3
Cabrillo 2, North Island 1 CT	CRNRDO_7_NIGT1
Cabrillo 2, North Island 2 CT	CRNRDO_7_NIGT2
Cabrillo 2, Division St CT	DIVSON_7_DIGT1
Cabrillo 2, Naval Sta. CT	DIVSON_7_NSQT1
Cabrillo 2, El Cajon CT	ELCAJN_7_GT1
Encina 1	ENCINA_7_EA1
Encina 2	ENCINA_7_EA2
Encina 3	ENCINA_7_EA3
Encina 4	ENCINA_7_EA4
Encina 5	ENCINA_7_EA5
Encina CT	ENCINA_7_GT1
Geysers 11	GEYS11_7_UNIT11
Geysers 12	GEYS12_7_UNIT12
Geysers 14	GEYS14_7_UNIT14
Geysers 17	GEYS17_7_UNIT17
Geysers 5X6	GYS5X6_7_UNITS
Geysers 7X8	GYS7X8_7_UNITS
Haas 1	HAASPH_7_UNIT 1
Haas 2	HAASPH_7_UNIT 2
Helms 1	HELMPG_7_UNIT 1
Helms 2	HELMPG_7_UNIT 2
Helms 3	HELMPG_7_UNIT 3
Huntington Beach 2	HNTGBH_7_UNIT 2
Humboldt Mobil CTs	HUMBPP_6_MOBLES
Humboldt 1	HUMBPP_7_UNIT 1
Humboldt 2	HUMBPP_7_UNIT 2

Unit ID Names versus Unit Common Name

Unit Common Name	Unit_ID
Hunters Point 1	HUNTER_7_UNIT 1
Hunters Point 2	HUNTER_7_UNIT 2
Hunters Point 3	HUNTER_7_UNIT 3
Hunters Point 4	HUNTER_7_UNIT 4
Cabrillo 2, Kearny 1 CT	KEARNY_7_KY1
Cabrillo 2, Kearny 2 CTs	KEARNY_7_KY2
Cabrillo 2, Kearny 3 CTs	KEARNY_7_KY3
Kerkoff 1	KERKH1_7_UNIT 1
Kerkoff 2	KERKH1_7_UNIT 2
Kerkoff 3	KERKH1_7_UNIT 3
Kerkoff 2-1	KERKH2_7_UNIT 1
Kings River 1	KINGRV_7_UNIT 1
Lodi CT	LODI25_2_UNIT 1
Moss Landing 6	MOSSLD_7_UNIT 6
Cabrillo 2, Miramar CTs	MRGT_7_UNITS
NCPA 3	NCPA_7_GP2UN3
NCPA 4	NCPA_7_GP2UN4
Oakland 1	OAK C_7_UNIT 1
Oakland 2	OAK C_7_UNIT 2
Oakland 3	OAK C_7_UNIT 3
Cabrillo 2, NTC CT	OLDTWN_7_NTCGT1
Pittsburg 1	PITTSP_7_UNIT 1
Pittsburg 2	PITTSP_7_UNIT 2
Pittsburg 3	PITTSP_7_UNIT 3
Pittsburg 4	PITTSP_7_UNIT 4
Pittsburg 5	PITTSP_7_UNIT 5
Pittsburg 6	PITTSP_7_UNIT 6
Pittsburg 7	PITTSP_7_UNIT 7
Potrero 3	POTRPP_7_UNIT 3
Potrero 4	POTRPP_7_UNIT 4
Potrero 5	POTRPP_7_UNIT 5
Potrero 6	POTRPP_7_UNIT 6
Redondo 5	REDOND_7_UNIT 5
Redondo 6	REDOND_7_UNIT 6
San Jose CT	SJEMRG_1_UNIT
South Bay CT	SOBAY_7_GT1
South Bay 1	SOBAY_7_SY1

Unit ID Names versus Unit Common Name

Unit Common Name	Unit_ID
South Bay 2	SOBAY_7_SY2
South Bay 3	SOBAY_7_SY3
South Bay 4	SOBAY_7_SY4
Wishon	WISHON_6_UNITS

Total hours (Mkt + Non-Mkt) each RMR Unit was operated

Data source: Generation meters, count of hours where generation w

<u>UNIT</u>	<u>2000 Service Hours</u>
Alamitos 4	6,792
Alameda 5	751
Alameda 6	641
Balch 1	4,618
Balch 2	6,213
Balch 3	5,629
Contra Costa 6	7,060
Contra Costa 7	7,428
Crane Valley	4,137
San Joaquin 2	4,142
San Joaquin 3	4,082
Cabrillo 2, North Island 1 CT	654
Cabrillo 2, North Island 2 CT	780
Cabrillo 2, Division St CT	552
Cabrillo 2, Naval Sta. CT	847
Cabrillo 2, El Cajon CT	602
Encina 1	4,556
Encina 2	4,625
Encina 3	7,437
Encina 4	7,596
Encina 5	6,841
Encina CT	756
Geysers 11	8,634
Geysers 12	8,737
Geysers 14	8,749
Geysers 17	7,659
Geysers 5X6	8,704
Geysers 7X8	8,561
Haas 1	5,271
Haas 2	
Helms 1	2,347
Helms 2	1,980
Helms 3	2,181
Huntington Beach 2	6,885

Total hours (Mkt + Non-Mkt) each RMR Unit was operated

Data source: Generation meters, count of hours where generation w

<u>UNIT</u>	<u>2000 Service Hours</u>
Humboldt Mobil CTs	2,024
Humboldt 1	8,458
Humboldt 2	7,661
Hunters Point 1	797
Hunters Point 2	2,812
Hunters Point 3	3,349
Hunters Point 4	6,300
Cabrillo 2, Kearny 1 CT	860
Cabrillo 2, Kearny 2 CTs	976
Cabrillo 2, Kearny 3 CTs	921
Kerkoff 1	1,739
Kerkoff 2	1,914
Kerkoff 3	1,716
Kerkoff 2-1	6,316
Kings River 1	5,807
Lodi CT	732
Moss Landing 6	5,884
Cabrillo 2, Miramar CTs	1,076
NCPA 3	6,552
NCPA 4	1,464
Oakland 1	968
Oakland 2	846
Oakland 3	925
Cabrillo 2, NTC CT	1,146
Pittsburg 1	4,944
Pittsburg 2	6,017
Pittsburg 3	2,872
Pittsburg 4	3,355
Pittsburg 5	7,937
Pittsburg 6	5,105
Pittsburg 7	6,298
Potrero 3	6,597
Potrero 4	1,015
Potrero 5	1,013

Total hours (Mkt + Non-Mkt) each RMR Unit was operated

Data source: Generation meters, count of hours where generation w

<u>UNIT</u>	<u>2000 Service Hours</u>
Potrero 6	1,019
Redondo 5	2,882
Redondo 6	4,447
San Jose CT	267
South Bay CT	993
South Bay 1	7,900
South Bay 2	5,424
South Bay 3	6,396
South Bay 4	2,945
Wishon	8,555

Total Energy (Mkt + Non-Mkt) each RMR Unit produced

Data source: Generation meters, sum of hourly generation, MWh.

<u>UNIT</u>	<u>2000 Total Energy</u>
Alamitos 4	1,202,889
Alameda 5	12,754
Alameda 6	11,229
Balch 1	131,173
Balch 2	267,700
Balch 3	248,845
Contra Costa 6	1,321,290
Contra Costa 7	1,466,781
Crane Valley	2,952
San Joaquin 2	10,325
San Joaquin 3	14,354
Cabrillo 2, North Island 1 CT	10,218
Cabrillo 2, North Island 2 CT	6,450
Cabrillo 2, Division St CT	5,541
Cabrillo 2, Naval Sta. CT	12,388
Cabrillo 2, El Cajon CT	7,206
Encina 1	266,294
Encina 2	256,910
Encina 3	427,747
Encina 4	1,129,972
Encina 5	1,177,448
Encina CT	7,602
Geysers 11	480,373
Geysers 12	302,477
Geysers 14	461,537
Geysers 17	324,749
Geysers 5X6	603,977
Geysers 7X8	520,671
Haas 1	533,620
Haas 2	55,645
Helms 1	382,720
Helms 2	278,230
Helms 3	336,902
Huntington Beach 2	782,792

Total Energy (Mkt + Non-Mkt) each RMR Unit produced

Data source: Generation meters, sum of hourly generation, MWh.

<u>UNIT</u>	<u>2000 Total Energy</u>
Humboldt Mobil CTs	33,216
Humboldt 1	255,930
Humboldt 2	241,998
Hunters Point 1	36,121
Hunters Point 2	69,950
Hunters Point 3	81,363
Hunters Point 4	437,214
Cabrillo 2, Kearny 1 CT	11,594
Cabrillo 2, Kearny 2 CTs	38,830
Cabrillo 2, Kearny 3 CTs	39,864
Kerkoff 1	12,464
Kerkoff 2	10,238
Kerkoff 3	11,716
Kerkoff 2-1	485,400
Kings River 1	209,595
Lodi CT	12,443
Moss Landing 6	3,128,055
Cabrillo 2, Miramar CTs	28,022
NCPA 3	408,767
NCPA 4	40,170
Oakland 1	36,067
Oakland 2	28,344
Oakland 3	32,308
Cabrillo 2, NTC CT	7,942
Pittsburg 1	293,725
Pittsburg 2	402,741
Pittsburg 3	221,866
Pittsburg 4	251,913
Pittsburg 5	1,355,857
Pittsburg 6	1,035,782
Pittsburg 7	3,337,586
Potrero 3	1,004,075
Potrero 4	45,365
Potrero 5	40,667

Total Energy (Mkt + Non-Mkt) each RMR Unit produced

Data source: Generation meters, sum of hourly generation, MWh.

<u>UNIT</u>	<u>2000 Total Energy</u>
Potrero 6	45,862
Redondo 5	122,164
Redondo 6	281,049
San Jose CT	6,369
South Bay CT	12,828
South Bay 1	725,582
South Bay 2	504,327
South Bay 3	624,423
South Bay 4	337,396
Wishon	74,468

Total Energy each RMR Unit sold in Market Transactions

Data source: Dispatch Notices, sum of DA Market Schedules, MW

<u>UNIT</u>	<u>2000 Market Energy</u>
Alamitos 4	1,019,409
Alameda 5	-
Alameda 6	646
Balch 1	51,636
Balch 2	145,921
Balch 3	117,794
Contra Costa 6	812,647
Contra Costa 7	865,395
Crane Valley	1,355
San Joaquin 2	4,695
San Joaquin 3	6,204
Cabrillo 2, North Island 1 CT	-
Cabrillo 2, North Island 2 CT	-
Cabrillo 2, Division St CT	-
Cabrillo 2, Naval Sta. CT	-
Cabrillo 2, El Cajon CT	-
Encina 1	27,611
Encina 2	34,082
Encina 3	91,603
Encina 4	924,092
Encina 5	573,461
Encina CT	352
Geysers 11	450,763
Geysers 12	282,070
Geysers 14	439,391
Geysers 17	304,326
Geysers 5X6	565,876
Geysers 7X8	496,302
Haas 1	248,734
Haas 2	-
Helms 1	88,360
Helms 2	83,987

Total Energy each RMR Unit sold in Market Transactions

Data source: Dispatch Notices, sum of DA Market Schedules, MW

<u>UNIT</u>	<u>2000 Market Energy</u>
Helms 3	81,567
Huntington Beach 2	587,830
Humboldt Mobil CTs	600
Humboldt 1	172,986
Humboldt 2	169,649
Hunters Point 1	-
Hunters Point 2	16,176
Hunters Point 3	16,389
Hunters Point 4	250,187
Cabrillo 2, Kearny 1 CT	-
Cabrillo 2, Kearny 2 CTs	-
Cabrillo 2, Kearny 3 CTs	-
Kerkoff 1	3,397
Kerkoff 2	2,565
Kerkoff 3	3,266
Kerkoff 2-1	280,040
Kings River 1	114,568
Lodi CT	338
Moss Landing 6	3,047,871
Cabrillo 2, Miramar CTs	-
NCPA 3	-
NCPA 4	376,967
Oakland 1	40,042
Oakland 2	-
Oakland 3	40
Cabrillo 2, NTC CT	-
Pittsburg 1	127,866
Pittsburg 2	164,094
Pittsburg 3	54,109
Pittsburg 4	48,070
Pittsburg 5	665,757
Pittsburg 6	516,634

Total Energy each RMR Unit sold in Market Transactions

Data source: Dispatch Notices, sum of DA Market Schedules, MW

<u>UNIT</u>	<u>2000 Market Energy</u>
Pittsburg 7	1,958,809
Potrero 3	557,148
Potrero 4	141
Potrero 5	141
Potrero 6	-
Redondo 5	25,052
Redondo 6	41,784
San Jose CT	647
South Bay CT	188,589
South Bay 1	535,584
South Bay 2	255,201
South Bay 3	311,995
South Bay 4	32,646
Wishon	47,603

Total hours each RMR Unit was dispatched as an RMR Unit
 Data source: Dispatch Notices, count of hours where the RMR

<u>UNIT</u>	<u>2000 RMR Hours</u>
Alamitos 4	6,792
Alameda 5	282
Alameda 6	115
Balch 1	-
Balch 2	607
Balch 3	585
Contra Costa 6	6,438
Contra Costa 7	7,021
Crane Valley	162
San Joaquin 2	23
San Joaquin 3	23
Cabrillo 2, North Island 1 CT	9
Cabrillo 2, North Island 2 CT	33
Cabrillo 2, Division St CT	33
Cabrillo 2, Naval Sta. CT	38
Cabrillo 2, El Cajon CT	33
Encina 1	557
Encina 2	755
Encina 3	2,648
Encina 4	6,459
Encina 5	3,461
Encina CT	37
Geysers 11	8,495
Geysers 12	6,267
Geysers 14	6,276
Geysers 17	7,543
Geysers 5X6	8,647
Geysers 7X8	8,063
Haas 1	510
Haas 2	-
Helms 1	205
Helms 2	203
Helms 3	213
Huntington Beach 2	6,885
Humboldt Mobil CTs	1,040

Total hours each RMR Unit was dispatched as an RMR Unit
 Data source: Dispatch Notices, count of hours where the RMR

<u>UNIT</u>	<u>2000 RMR Hours</u>
Humboldt 1	8,458
Humboldt 2	7,661
Hunters Point 1	652
Hunters Point 2	2,812
Hunters Point 3	3,349
Hunters Point 4	6,235
Cabrillo 2, Kearny 1 CT	63
Cabrillo 2, Kearny 2 CTs	51
Cabrillo 2, Kearny 3 CTs	53
Kerkoff 1	9
Kerkoff 2	10
Kerkoff 3	-
Kerkoff 2-1	478
Kings River 1	526
Lodi CT	260
Moss Landing 6	5,884
Cabrillo 2, Miramar CTs	64
NCPA 3	2,298
NCPA 4	510
Oakland 1	782
Oakland 2	604
Oakland 3	642
Cabrillo 2, NTC CT	7
Pittsburg 1	4,200
Pittsburg 2	4,992
Pittsburg 3	1,172
Pittsburg 4	1,067
Pittsburg 5	6,187
Pittsburg 6	3,770
Pittsburg 7	5,588
Potrero 3	6,597
Potrero 4	368
Potrero 5	422
Potrero 6	398
Redondo 5	2,442

Total hours each RMR Unit was dispatched as an RMR Uni
Data source: Dispatch Notices, count of hours where the RMR

<u>UNIT</u>	<u>2000 RMR Hours</u>
Redondo 6	2,691
San Jose CT	188
South Bay CT	14
South Bay 1	6,400
South Bay 2	3,332
South Bay 3	4,056
South Bay 4	579
Wishon	163

RMR Variable Cost Payment

Data source: Owner Monthly RMR Invoices sum of Variable Costs for the

<u>Facility</u>	<u>2000 Total Facility Variable Cost</u>
Alamitos	\$ 16,577,324
Cabrillo II (DIV)	\$ 287,609
Cabrillo II (ELCA)	\$ 5,247
Cabrillo II (KEAR)	\$ 139,150
Cabrillo II (MIRA)	\$ 28,025
Cabrillo II (NAVA)	\$ 17,041
Cabrillo II (NORT)	\$ 8,077
Contra Costa	\$ 15,181,665
Cabrillo 1 / Encina	\$ 23,386,438
FMC	\$ 109,859
Geysers	\$ 2,709
Huntington Beach	\$ 15,024,187
Helms	\$ 5,481,054
Humboldt	\$ 16,861,367
Hunters Point	\$ 49,425,613
Kings River	\$ 23,626
Moss Landing	\$ 811,553
NCPA CT's	\$ 1,068,223
Geos	\$ 71
Oakland	\$ 23,616,841
Pittsburg	\$ 41,758,967
Potrero	\$ 15,364,823
Redondo	\$ 9,828,568
San Joaquin	\$ 6,063
South Bay	\$ 22,080,025

Total number of start-ups required due to Diapat

Data source: RMR Owners Monthly Invoices.

<u>UNIT</u>	<u>2000 RMR Starts</u>
Alamitos 4	4.5
Alameda 5	28.5
Alameda 6	13.5
Balch 1	0
Balch 2	0
Balch 3	0
Contra Costa 6	0.5
Contra Costa 7	3
Crane Valley	0
San Joaquin 2	0
San Joaquin 3	0
Cabrillo 2, North Island 1 CT	0
Cabrillo 2, North Island 2 CT	2
Cabrillo 2, Division St CT	0.5
Cabrillo 2, Naval Sta. CT	2
Cabrillo 2, El Cajon CT	0
Encina 1	4
Encina 2	0
Encina 3	4
Encina 4	0
Encina 5	4
Encina CT	0
Geysers 11	3.5
Geysers 12	2
Geysers 14	4
Geysers 17	2.5
Geysers 5X6	7
Geysers 7X8	8.5
Haas 1	0
Haas 2	0
Helms 1	16
Helms 2	0
Helms 3	16
Huntington Beach 2	1.5

Total number of start-ups required due to Diapat

Data source: RMR Owners Monthly Invoices.

<u>UNIT</u>	<u>2000 RMR Starts</u>
Humboldt Mobil CTs	64
Humboldt 1	4
Humboldt 2	4
Hunters Point 1	32
Hunters Point 2	2
Hunters Point 3	1
Hunters Point 4	1
Cabrillo 2, Kearny 1 CT	4
Cabrillo 2, Kearny 2 CTs	29
Cabrillo 2, Kearny 3 CTs	1
Kerkoff 1	0
Kerkoff 2	0
Kerkoff 3	0
Kerkoff 2-1	0
Kings River 1	0
Lodi CT	36.5
Moss Landing 6	5
Cabrillo 2, Miramar CTs	6
NCPA 3	3
NCPA 4	0
Oakland 1	5
Oakland 2	5
Oakland 3	5
Cabrillo 2, NTC CT	1
Pittsburg 1	9.5
Pittsburg 2	16.5
Pittsburg 3	8
Pittsburg 4	3.5
Pittsburg 5	4.5
Pittsburg 6	12.5
Pittsburg 7	4
Potrero 3	3
Potrero 4	41

Total number of start-ups required due to Diapat
Data source: RMR Owners Monthly Invoices.

<u>UNIT</u>	2000 RMR Starts
Potrero 5	53
Potrero 6	49
Redondo 5	3
Redondo 6	1
San Jose CT	11
South Bay CT	5
South Bay 1	5
South Bay 2	5
South Bay 3	5
South Bay 4	5
Wishon	0

Total penalty payments made by or paid to each RMR Unit

Data source: Schedule G Payments from RMR Owners Invoices su

<u>Facility</u>	<u>2000 Penalty Payments</u>
Alamitos	\$ 4,471,156
Cabrillo II (DIV)	\$ -
Cabrillo II (ELCA)	\$ -
Cabrillo II (KEAR)	\$ -
Cabrillo II (MIRA)	\$ -
Cabrillo II (NAVA)	\$ -
Cabrillo II (NORT)	\$ -
Contra Costa	\$ 1,149,212
Encina / Cabrillo 1	\$ -
FMC	\$ -
Geysers	\$ -
Huntington Beach	\$ 193,452
Helms	\$ 128,471
Humboldt	\$ -
Hunters Point	\$ -
Kings River	\$ 110,248
Moss Landing	\$ -
NCPA CT's	\$ 596,051
Geos	\$ -
Oakland	\$ 11,561,608
Pittsburg	\$ 429,614
Potrero	\$ 163,875
Redondo	\$ 3,377,666
San Joaquin	\$ 3,416
South Bay	\$ -

The heat rate coefficients for each RMR Unit (as stated in the RMR

Data source: RMR Contracts Schedule C.

<u>UNIT_ID</u>	<u>Coefficient</u>	<u>Value</u>
ALAMIT_7_UNIT 3	A	7.0000E-06
ALAMIT_7_UNIT 3	B	-3.3000E-03
ALAMIT_7_UNIT 3	C	9.1327E+00
ALAMIT_7_UNIT 3	D	2.4294E+02
ALAMIT_7_UNIT 4	A	9.0000E-06
ALAMIT_7_UNIT 4	B	-4.8000E-03
ALAMIT_7_UNIT 4	C	9.5863E+00
ALAMIT_7_UNIT 4	D	2.5430E+02
ALMEGT_1_UNIT 1	A	1.7500E-02
ALMEGT_1_UNIT 1	B	-8.2290E-01
ALMEGT_1_UNIT 1	C	2.2651E+01
ALMEGT_1_UNIT 1	D	5.6300E+01
ALMEGT_1_UNIT 2	A	1.7500E-02
ALMEGT_1_UNIT 2	B	-8.2290E-01
ALMEGT_1_UNIT 2	C	2.2651E+01
ALMEGT_1_UNIT 2	D	5.6300E+01
COCOPP_7_UNIT 6	A	1.4700E-02
COCOPP_7_UNIT 6	B	3.9500E-02
COCOPP_7_UNIT 6	C	1.4440E+00
COCOPP_7_UNIT 6	D	9.7504E+00
COCOPP_7_UNIT 7	A	2.0000E-02
COCOPP_7_UNIT 7	B	1.0000E-02
COCOPP_7_UNIT 7	C	1.5232E+00
COCOPP_7_UNIT 7	D	2.3000E+01
CRNRDO_7_NIGT1	A	3.0759E-03
CRNRDO_7_NIGT1	B	5.4474E-05
CRNRDO_7_NIGT1	C	9.4886E+00
CRNRDO_7_NIGT1	D	1.0454E+02
CRNRDO_7_NIGT2	A	3.0759E-03
CRNRDO_7_NIGT2	B	5.4474E-05
CRNRDO_7_NIGT2	C	9.4886E+00
CRNRDO_7_NIGT2	D	1.0454E+02
DIVSON_7_DIGT1	A	8.1027E-03
DIVSON_7_DIGT1	B	1.8830E-04
DIVSON_7_DIGT1	C	8.9292E+00
DIVSON_7_DIGT1	D	8.1186E+01
DIVSON_7_NSGET1	A	3.1886E-04

DIVSON_7_NSQT1	B	-8.3860E-05
DIVSON_7_NSQT1	C	1.0609E+01
DIVSON_7_NSQT1	D	8.2955E+01
ELCAJN_7_GT1	A	9.5484E-03
ELCAJN_7_GT1	B	1.5856E-04
ELCAJN_7_GT1	C	8.9788E+00
ELCAJN_7_GT1	D	9.1451E+01
ENCINA_7_EA1	A	8.5022E-05
ENCINA_7_EA1	B	1.6772E-03
ENCINA_7_EA1	C	9.1626E+00
ENCINA_7_EA1	D	8.5021E+01
ENCINA_7_EA2	A	6.0736E-05
ENCINA_7_EA2	B	2.3393E-06
ENCINA_7_EA2	C	9.6982E+00
ENCINA_7_EA2	D	6.7157E+01
ENCINA_7_EA3	A	3.5414E-05
ENCINA_7_EA3	B	3.4751E-06
ENCINA_7_EA3	C	9.9346E+00
ENCINA_7_EA3	D	6.3833E+01
ENCINA_7_EA4	A	4.8280E-06
ENCINA_7_EA4	B	1.0493E-06
ENCINA_7_EA4	C	9.5640E+00
ENCINA_7_EA4	D	1.8698E+02
ENCINA_7_EA5	A	4.9425E-06
ENCINA_7_EA5	B	1.0422E-06
ENCINA_7_EA5	C	9.1076E+00
ENCINA_7_EA5	D	2.1729E+02
ENCINA_7_GT1	A	2.7524E-02
ENCINA_7_GT1	B	-3.2626E-04
ENCINA_7_GT1	C	3.1415E+00
ENCINA_7_GT1	D	1.2166E+02
HNTGBH_7_UNIT 2	A	8.0000E-07
HNTGBH_7_UNIT 2	B	5.0000E-04
HNTGBH_7_UNIT 2	C	9.0606E+00
HNTGBH_7_UNIT 2	D	1.3126E+02
HUMBPP_6_MOBLES	A	5.1724E-02
HUMBPP_6_MOBLES	B	1.8670E+01
HUMBPP_6_MOBLES	C	-2.2669E-01
HUMBPP_6_MOBLES	D	-2.2157E+00
HUMBPP_7_UNIT 1	A	7.0000E-02
HUMBPP_7_UNIT 1	B	7.0000E-02
HUMBPP_7_UNIT 1	C	1.5453E+00

HUMBPP_7_UNIT 1	D	1.1000E+01
HUMBPP_7_UNIT 2	A	8.0000E-02
HUMBPP_7_UNIT 2	B	7.0000E-02
HUMBPP_7_UNIT 2	C	1.6362E+00
HUMBPP_7_UNIT 2	D	1.1000E+01
HUNTER_7_UNIT 1	A	5.0000E-02
HUNTER_7_UNIT 1	B	4.4000E-01
HUNTER_7_UNIT 1	C	1.4200E+00
HUNTER_7_UNIT 1	D	3.2000E+01
HUNTER_7_UNIT 2	A	9.1000E-02
HUNTER_7_UNIT 2	B	1.0000E-06
HUNTER_7_UNIT 2	C	1.8700E+00
HUNTER_7_UNIT 2	D	2.2000E+01
HUNTER_7_UNIT 3	A	9.1000E-02
HUNTER_7_UNIT 3	B	1.0000E-06
HUNTER_7_UNIT 3	C	1.8700E+00
HUNTER_7_UNIT 3	D	2.2000E+01
HUNTER_7_UNIT 4	A	4.7500E-02
HUNTER_7_UNIT 4	B	9.0000E-04
HUNTER_7_UNIT 4	C	1.4940E+00
HUNTER_7_UNIT 4	D	1.5800E+01
KEARNY_7_KY1	A	4.5407E-03
KEARNY_7_KY1	B	-4.5396E-05
KEARNY_7_KY1	C	9.9291E+00
KEARNY_7_KY1	D	8.5837E+01
KEARNY_7_KY2	A	5.1767E-03
KEARNY_7_KY2	B	-2.1453E-04
KEARNY_7_KY2	C	1.0172E+01
KEARNY_7_KY2	D	8.6658E+01
KEARNY_7_KY3	A	1.4654E-02
KEARNY_7_KY3	B	1.4669E-03
KEARNY_7_KY3	C	7.0593E+00
KEARNY_7_KY3	D	9.7158E+01
LODI25_2_UNIT 1	A	1.0200E-02
LODI25_2_UNIT 1	B	-3.3700E-01
LODI25_2_UNIT 1	C	1.1488E+01
LODI25_2_UNIT 1	D	1.2336E+02
MOSSLD_7_UNIT 6	A	7.8000E-03
MOSSLD_7_UNIT 6	B	1.0000E-01
MOSSLD_7_UNIT 6	C	1.3160E+00
MOSSLD_7_UNIT 6	D	7.2000E+01
MRGT_7_UNITS	A	5.2031E-04

MRGT_7_UNITS	B	3.2544E-05
MRGT_7_UNITS	C	1.0814E+01
MRGT_7_UNITS	D	9.3933E+01
NCPA_7_GP2UN3	A	4.3000E-03
NCPA_7_GP2UN3	B	1.5400E-02
NCPA_7_GP2UN3	C	4.0269E+00
NCPA_7_GP2UN3	D	1.2813E+02
NCPA_7_GP2UN4	A	1.3500E-02
NCPA_7_GP2UN4	B	-4.2250E-01
NCPA_7_GP2UN4	C	9.8529E+00
NCPA_7_GP2UN4	D	1.1187E+02
OAK C_7_UNIT 1	A	5.0000E-02
OAK C_7_UNIT 1	B	4.4000E-01
OAK C_7_UNIT 1	C	1.4200E+00
OAK C_7_UNIT 1	D	3.2000E+01
OAK C_7_UNIT 2	A	5.0000E-02
OAK C_7_UNIT 2	B	4.4000E-01
OAK C_7_UNIT 2	C	1.4200E+00
OAK C_7_UNIT 2	D	3.2000E+01
OAK C_7_UNIT 3	A	5.0000E-02
OAK C_7_UNIT 3	B	4.4000E-01
OAK C_7_UNIT 3	C	1.4200E+00
OAK C_7_UNIT 3	D	3.2000E+01
OLDTWN_7_NTCGT1	A	2.0864E-03
OLDTWN_7_NTCGT1	B	-5.7912E-04
OLDTWN_7_NTCGT1	C	1.0542E+01
OLDTWN_7_NTCGT1	D	8.3890E+01
PITTSP_7_UNIT 1	A	3.5000E-02
PITTSP_7_UNIT 1	B	3.0000E-02
PITTSP_7_UNIT 1	C	1.5426E+00
PITTSP_7_UNIT 1	D	3.1000E+01
PITTSP_7_UNIT 2	A	6.6000E-03
PITTSP_7_UNIT 2	B	3.5762E+00
PITTSP_7_UNIT 2	C	1.5497E+00
PITTSP_7_UNIT 2	D	2.0544E+01
PITTSP_7_UNIT 3	A	1.3000E-03
PITTSP_7_UNIT 3	B	1.0310E-01
PITTSP_7_UNIT 3	C	1.6329E+00
PITTSP_7_UNIT 3	D	2.4337E+01
PITTSP_7_UNIT 4	A	3.5000E-02
PITTSP_7_UNIT 4	B	3.0000E-02
PITTSP_7_UNIT 4	C	1.5426E+00

PITTSP_7_UNIT 4	D	3.3000E+01
PITTSP_7_UNIT 5	A	2.0000E-02
PITTSP_7_UNIT 5	B	1.0000E-02
PITTSP_7_UNIT 5	C	1.5132E+00
PITTSP_7_UNIT 5	D	3.9000E+01
PITTSP_7_UNIT 6	A	2.0000E-02
PITTSP_7_UNIT 6	B	1.0000E-02
PITTSP_7_UNIT 6	C	1.5232E+00
PITTSP_7_UNIT 6	D	4.2000E+01
PITTSP_7_UNIT 7	A	3.6000E-03
PITTSP_7_UNIT 7	B	3.6530E+00
PITTSP_7_UNIT 7	C	1.3440E+00
PITTSP_7_UNIT 7	D	1.0362E+02
POTRPP_7_UNIT 3	A	1.4300E-02
POTRPP_7_UNIT 3	B	1.7000E+00
POTRPP_7_UNIT 3	C	1.3890E+00
POTRPP_7_UNIT 3	D	2.0362E+01
POTRPP_7_UNIT 4	A	5.0000E-03
POTRPP_7_UNIT 4	B	4.4000E-01
POTRPP_7_UNIT 4	C	1.4632E+00
POTRPP_7_UNIT 4	D	3.2000E+01
POTRPP_7_UNIT 5	A	5.0000E-03
POTRPP_7_UNIT 5	B	4.4000E-01
POTRPP_7_UNIT 5	C	1.4632E+00
POTRPP_7_UNIT 5	D	3.2000E+01
POTRPP_7_UNIT 6	A	5.0000E-03
POTRPP_7_UNIT 6	B	4.4000E-01
POTRPP_7_UNIT 6	C	1.4632E+00
POTRPP_7_UNIT 6	D	3.2000E+01
REDOND_7_UNIT 5	A	7.0000E-09
REDOND_7_UNIT 5	B	3.0000E-04
REDOND_7_UNIT 5	C	1.8831E+01
REDOND_7_UNIT 5	D	1.3073E+02
REDOND_7_UNIT 6	A	6.0000E-09
REDOND_7_UNIT 6	B	2.0000E-04
REDOND_7_UNIT 6	C	1.8831E+01
REDOND_7_UNIT 6	D	1.3073E+02
SJEMRG_1_UNIT	A	0.0000E+00
SJEMRG_1_UNIT	B	0.0000E+00
SJEMRG_1_UNIT	C	0.0000E+00
SJEMRG_1_UNIT	D	0.0000E+00
SOBAY_7_GT1	A	1.3707E-03

SOBAY_7_GT1	B	1.4520E-04
SOBAY_7_GT1	C	9.6409E+00
SOBAY_7_GT1	D	6.2926E+01
SOBAY_7_SY1	A	1.8900E-05
SOBAY_7_SY1	B	5.9430E-07
SOBAY_7_SY1	C	9.0374E+00
SOBAY_7_SY1	D	9.9715E+01
SOBAY_7_SY2	A	1.5049E-05
SOBAY_7_SY2	B	-4.1939E-06
SOBAY_7_SY2	C	9.0406E+00
SOBAY_7_SY2	D	8.9969E+01
SOBAY_7_SY3	A	1.6488E-05
SOBAY_7_SY3	B	4.3509E-07
SOBAY_7_SY3	C	9.0604E+00
SOBAY_7_SY3	D	1.1071E+02
SOBAY_7_SY4	A	1.2227E-05
SOBAY_7_SY4	B	5.1849E-07
SOBAY_7_SY4	C	1.1475E+01
SOBAY_7_SY4	D	1.1474E+02

Information regarding any notice from an RMR Unit requesting a change of condition

Owner Requesting the Change in Condition	Name of the Unit being Changed	Description of the Change	the date the chosen Condition will begin	if the change is from Condition 2, the applicable level of the Fixed Option Payment
None				