

**ARTICLE IX REPORTING REQUIREMENTS for 2005 Contract Year**

This spreadsheet contains the RMR information required to be posted to the ISO's Internet Web Site by Article IX of the April 2, 1999 Stipulation and Agreement. Questions regarding this information should be directed to Robert Kott at (916) 608-5804 or rkott@calso.com.

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	<b>Total hours each RMR Unit was operated (See Note 1)</b>	<b>Total Energy each RMR Unit produced</b>	<b>Total Energy each RMR Unit sold in Market Transactions</b>	<b>Total hours each RMR Unit was dispatched as an RMR Unit (See Note 1)</b>	<b>RMR Variable Cost Payment for each Unit</b>	<b>Total number of start-ups for each Unit required due to Dispatch Notices</b>	<b>Total Sched G Excess Service Hour penalty payments made by, or paid to, each RMR Unit</b>	<b>Total Sched G Excess Start penalty payments made by, or paid to, each RMR Unit</b>	<b>Total Non Performance Penalty payments made by, or paid to, each RMR Unit</b>	<b>The heat rate coefficients for each RMR Unit (as stated in the RMR Contract)</b>	<b>Change of Condition</b>
<b>Method to Determine the Value</b>	SUM the number of hours for which the output is > 0	SUM of the hourly generation	SUM of the DA Market Schedules	SUM of the number of hours where RMR Dispatch was > 0	SUM the RMR VC payment.	SUM the number of monthly RMR Unit Starts	SUM the Amount of \$ paid under schedule G for excess Service Hours	SUM the Amount of \$ paid under schedule G for excess Startups	SUM the Amount of Monthly Nonperformance Penalty.	Heat Input Coefficient table for each RMR Unit	
<b>Units of measure</b>	Hours	MWh	MWh	Hours	\$	#	\$	\$	\$	#	

Note 1: In the case of synchronous condensers, the hours of operation as synchronous condenser.

	<b>i</b>	<b>ii</b>	<b>iii</b>	<b>iv (a)</b>	<b>iv (b)</b>	<b>v</b>	<b>vi(a)</b>	<b>vi(b)</b>	<b>vi(c)</b>
<b>Unit Common Name</b>	<b>Total hours each RMR Unit was operated (See Note 1)</b>	<b>Total Energy each RMR Unit produced</b>	<b>Total Energy each RMR Unit sold in Market Transactions</b>	<b>Total hours each RMR Unit was dispatched as an RMR Unit (See Note 1)</b>	<b>RMR Variable Cost Payment for each Unit</b>	<b>Total number of start-ups for each Unit required due to Dispatch Notices</b>	<b>Total Sched G Excess Service Hour penalty payments made to each RMR Unit</b>	<b>Total Sched G Excess Start penalty payments made to each RMR Unit</b>	<b>Total Non Performance Penalty payments made by each RMR Unit</b>
Alameda, Unit 1	279	5,092	167	256	\$559,664	35	\$55,247	\$13,221	\$353
Alameda, Unit 2	202	3,719	152	182	\$393,956	25	\$0	\$10,232	\$996
Alamitos, Unit 3	4,640	260,753	168,514	1,220	\$6,195,080	8	\$0	\$0	\$10,263
Cabrillo II, El Cajon CT	63	776	-	53	\$165,997	15	\$0	\$0	\$3,132
Cabrillo II, Kearny 1 CT	111	1,311	-	100	\$164,236	26	\$0	\$0	\$627
Cabrillo II, Kearny 2A-D CTs	191	6,207	-	245	\$694,840	43	\$132,133	\$0	\$184,119
Cabrillo II, Kearny 3A-D CTs	174	5,490	-	202	\$667,900	46	\$0	\$0	\$20,532
Cabrillo II, Miramar 1A-B CTs	185	2,976	-	181	\$335,815	31	\$0	\$0	\$11,227
CalPeak El Cajon	263	8,689	32,431	182	\$461,842	28	\$0	\$0	\$3,175
CalPeak Border	216	7,245	50,609	93	\$267,040	14	\$0	\$0	\$1,186
CalPeak Enterprise (Escondido)	205	6,706	37,678	96	\$296,472	15	\$0	\$0	\$1,160
CalPeak VacaDixon	126	3,949	12,612	22	\$48,135	4	\$0	\$0	\$168
Contra Costa, Unit 4	-	-	-	-	\$0	-	\$0	\$0	\$0
Contra Costa, Unit 5	-	-	-	-	\$0	-	\$0	\$0	\$0
Contra Costa, Unit 7	2,672	293,197	250,123	2,459	\$1,406,032	16	\$0	\$0	\$35,276
Creed EC Unit	304	9,256	765	26	\$79,828	5	\$0	\$0	\$543
Delta Energy Center	8,552	5,359,654	5,266,141	4,905	\$30,463,651	-	\$0	\$0	\$8,649
El Segundo Unit 3	3,095	364,270	304,423	1,921	\$10,694,322	13	\$0	\$0	\$10,367
El Segundo Unit 4	3,050	297,923	341,536	1,766	\$9,516,180	17	\$0	\$0	\$41,369
Encina Unit 1	3,676	156,363	99,600	3,476	\$14,058,424	26	\$0	\$0	\$26,764
Encina Unit 2	3,662	160,611	111,310	3,548	\$14,115,317	23	\$0	\$0	\$49,338
Encina Unit 3	3,916	189,954	123,627	3,757	\$17,121,485	24	\$0	\$0	\$69,584
Encina Unit 4	7,251	766,865	569,047	7,257	\$64,656,112	45	\$0	\$0	\$1,357,247
Encina Unit 5	5,008	545,030	354,075	5,044	\$46,597,625	19	\$0	\$0	\$766,561
Encina CT	63	15,653	-	32	\$55,521	17	\$0	\$0	\$22
Etiwanda Unit 3	4,216	405,810	217,226	2,448	\$9,812,880	8	\$0	\$0	\$0
Etiwanda Unit 4	4,085	321,261	163,027	1,937	\$11,090,652	13	\$0	\$0	\$0
Geo Plant 2, Unit 3	8,687	284,411	286,649	6,101	\$0	-	\$0	\$0	\$740
Geo Plant 2, Unit 4	5,490	132,514	135,136	134	\$0	-	\$0	\$0	\$0
Geysers Main, Unit 11	8,653	514,650	549,914	6,925	\$6,827	-	\$0	\$0	\$7,573
Geysers Main, Unit 12	8,707	465,718	457,247	206	\$0	-	\$0	\$0	\$0
Geysers Main, Unit 14	8,760	460,869	454,427	5,815	\$633	-	\$0	\$0	\$0
Geysers Main, Unit 17	8,655	484,724	474,064	853	\$0	-	\$0	\$0	\$0
Geysers Main, Units 5&6	8,760	597,642	658,114	6,559	\$5,166	-	\$0	\$0	\$66
Geysers Main, Units 7&8	8,477	518,094	562,323	5,514	\$6,259	2	\$0	\$0	\$40,622
Geysers Unit 16	8,699	473,411	467,263	398	\$0	-	\$0	\$0	\$235
Gilroy EC, Feather River EC Unit	396	12,790	1,284	46	\$112,270	7	\$0	\$0	\$129
Gilroy EC, Lambie EC Unit	517	15,173	3,607	38	\$57,904	8	\$0	\$0	\$304
Gilroy EC, Riverview EC Unit	577	19,014	2,884	51	\$80,869	9	\$0	\$0	\$131

<b>Unit Common Name</b>	<b>Total hours each RMR Unit was operated (See Note 1)</b>	<b>Total Energy each RMR Unit produced</b>	<b>Total Energy each RMR Unit sold in Market Transactions</b>	<b>Total hours each RMR Unit was dispatched as an RMR Unit (See Note 1)</b>	<b>RMR Variable Cost Payment for each Unit</b>	<b>Total number of start-ups for each Unit required due to Dispatch Notices</b>	<b>Total Sched G Excess Service Hour penalty payments made to each RMR Unit</b>	<b>Total Sched G Excess Start penalty payments made to each RMR Unit</b>	<b>Total Non Performance Penalty payments made by each RMR Unit</b>
Gilroy EC, Unit 1&2	607	35,658	42,186	21	\$51,333	3	\$0	\$0	\$822
Gilroy EC, Unit 3	491	15,686	8,276	18	\$38,948	4	\$0	\$0	\$56
Gilroy EC, Yuba City EC Unit	927	34,685	3,123	746	\$2,257,134	74	\$0	\$292,612	\$843
Goose Haven EC Unit	335	10,325	1,035	31	\$93,249	5	\$0	\$0	\$465
Helms Unit 1	1,369	133,129	125,183	139	\$1,871,776	-	\$0	\$0	\$1,044
Helms Unit 2	2,503	259,019	233,200	141	\$899,405	-	\$0	\$0	\$385
Helms Unit 3	2,295	255,121	217,920	60	\$182,418	-	\$0	\$0	\$1,761
Humboldt, MEPP 2-3	866	9,320	868	780	\$1,013,437	152	\$0	\$4,224	\$1,959
Humboldt, MEPP 2	70	468	50	50	\$60,032	11	\$0	\$2,202	\$231
Humboldt, MEPP 3	149	1,347	-	131	\$205,194	17	\$0	\$3,386	\$371
Humboldt, Unit 1	8,029	216,477	53,049	8,042	\$22,350,515	4	\$0	\$8,815	\$8,500
Humboldt, Unit 2	7,967	212,660	46,167	8,052	\$24,170,890	7	\$0	\$16,910	\$9,958
Hunters Point, Unit 1	260	7,894	104	235	\$755,728	29	\$0	\$0	\$1,360
Hunters Point, Unit 4	8,521	607,351	548,818	8,564	\$53,789,312	1	\$0	\$0	\$216,303
Huntington Beach, Unit 1	6,052	487,035	367,072	4,680	\$1,080,165	8	\$0	\$0	\$51,742
Huntington Beach, Unit 2	6,223	415,958	497,160	5,774	\$25,166,617	10	\$0	\$389,679	\$36,234
Kings River, Balch 1-Unit 1	5,203	138,412	136,518	99	\$890	-	\$0	\$0	\$247
Kings River, Balch 1-Unit 2	7,301	299,850	292,713	91	\$1,338	-	\$0	\$0	\$27
Kings River, Balch 1-Unit 3	8,033	323,684	310,714	86	\$1,286	-	\$0	\$0	\$153
Kings River, Haas	7,631	684,233	686,180	166	\$5,418	-	\$0	\$0	\$380
Kings River, Kings River	6,848	254,758	249,397	67	\$667	-	\$0	\$0	\$75
Los Esteros Unit 1-4	1,967	268,962	49,477	15	\$86,123	7	\$0	\$0	\$1,068
Los Medanos Energy Center	8,699	3,611,633	3,692,659	7,040	\$36,844,126	1	\$0	\$0	\$33,147
Miramar EC	130	4,292	1,564	18	\$70,076	3	\$0	\$0	\$200
Oakland, Unit 1	462	11,929	9,538	590	\$2,352,719	52	\$0	\$30,472	\$119,083
Oakland, Unit 2	535	14,603	50	520	\$2,594,515	59	\$0	\$9,361	\$20,946
Oakland, Unit 3	282	9,028	2,068	269	\$1,425,183	38	\$0	\$8,346	\$8,710
Pittsburg, Unit 5	3,114	340,301	290,962	2,969	\$342,438	5	\$0	\$0	\$92,962
Pittsburg, Unit 6	1,588	201,604	181,815	1,523	\$5,813,579	2	\$0	\$0	\$106,477
Potrero, Unit 3	4,143	387,871	293,943	3,956	\$28,212,864	5	\$0	\$0	\$650,093
Potrero, Unit 4	410	18,355	-	404	\$2,351,477	51	\$0	\$0	\$102
Potrero, Unit 5	344	15,493	-	337	\$2,047,028	43	\$0	\$0	\$427
Potrero, Unit 6	295	12,983	-	300	\$1,910,999	40	\$0	\$13	\$927
San Joaquin, Crane Valley	6,628	4,974	4,342	-	\$0	-	\$0	\$0	\$0
San Joaquin, Kerckhoff 1/1	2,321	20,899	20,944	-	\$0	-	\$0	\$0	\$0
San Joaquin, Kerckhoff 1/2	2,434	17,533	18,393	-	\$0	-	\$0	\$0	\$0
San Joaquin, Kerckhoff 1/3	1,784	18,577	20,685	-	\$0	-	\$0	\$0	\$0
San Joaquin, Kerckhoff 2	7,539	670,645	591,014	70	\$1,385	-	\$0	\$0	\$84
San Joaquin, San Joaquin 2	6,302	16,804	16,247	4	\$0	-	\$0	\$0	\$0
San Joaquin, San Joaquin 3	5,404	16,949	17,945	-	\$0	-	\$0	\$0	\$0

<b>Unit Common Name</b>	<b>Total hours each RMR Unit was operated (See Note 1)</b>	<b>Total Energy each RMR Unit produced</b>	<b>Total Energy each RMR Unit sold in Market Transactions</b>	<b>Total hours each RMR Unit was dispatched as an RMR Unit (See Note 1)</b>	<b>RMR Variable Cost Payment for each Unit</b>	<b>Total number of start-ups for each Unit required due to Dispatch Notices</b>	<b>Total Sched G Excess Service Hour penalty payments made to each RMR Unit</b>	<b>Total Sched G Excess Start penalty payments made to each RMR Unit</b>	<b>Total Non Performance Penalty payments made by each RMR Unit</b>
San Joaquin, Wishon/San Joaquin	8,524	103,921	102,355	-	\$0	-	\$0	\$0	\$0
South Bay, Unit 1	7,166	547,763	364,848	7,128	\$45,314,527	8	\$30,224	\$0	\$27,822
South Bay, Unit 2	6,335	426,289	213,099	6,344	\$35,384,032	9	\$0	\$0	\$133,691
South Bay, Unit 3	6,211	424,184	188,020	6,183	\$37,490,238	16	\$1,936,150	\$0	\$238,051
South Bay, Unit 4	1,915	128,607	37,560	1,863	\$12,240,997	36	\$0	\$0	\$168,396
South Bay, CT	64	676	-	52	\$56,136	15	\$0	\$0	\$945

<b>Heat Input Coefficients</b>		
<b>All Cap Heat Input (MMBtu) equations are in the form of Equation C1-7a except where an F coefficient is indicated in which case the form of the Unit Hourly Cap Heat Input (MMBtu) equation is given by Equation C1-7b.</b>		
<b>UNIT_ID</b>	<b>Coefficient</b>	<b>Value</b>
ALAMIT_7_UNIT 3	A	7.0000E-06
	B	-3.3000E-03
	C	9.1327E+00
	D	2.4294E+02
	E	0.0000E+00
	F	
ALMEGT_1_UNIT 1	A	1.7500E-02
	B	-8.2290E-01
	C	2.2651E+01
	D	5.6300E+01
	E	1.0110E+00
	F	
ALMEGT_1_UNIT 2	A	1.7500E-02
	B	-8.2290E-01
	C	2.2651E+01
	D	5.6300E+01
	E	1.0110E+00
	F	
COCOPP_7_UNIT 7	A	1.6200E-05
	B	-8.5600E-03
	C	1.0400E+01
	D	1.2200E+02
	E	1.0000E+00
	F	
ELCAJN_7_GT1	A	9.5484E-03
	B	1.5856E-04
	C	8.9788E+00
	D	9.1451E+01
	E	9.5400E-01
	F	

## vii Heat Rate Coeff

<b>UNIT_ID</b>	<b>Coefficient</b>	<b>Value</b>
ENCINA_7_EA1	A	8.5022E-05
	B	1.6772E-03
	C	9.1626E+00
	D	8.5021E+01
	E	9.5400E-01
	F	
ENCINA_7_EA2	A	6.0736E-05
	B	2.3393E-06
	C	9.6982E+00
	D	6.7157E+01
	E	9.5400E-01
	F	
ENCINA_7_EA3	A	3.5414E-05
	B	3.4751E-06
	C	9.9346E+00
	D	6.3833E+01
	E	9.5400E-01
	F	
ENCINA_7_EA4	A	4.8280E-06
	B	1.0493E-06
	C	9.5640E+00
	D	1.8698E+02
	E	9.5400E-01
	F	
ENCINA_7_EA5	A	4.9425E-06
	B	1.0422E-06
	C	9.1076E+00
	D	2.1729E+02
	E	9.5400E-01
	F	
ENCINA_7_GT1	A	2.7524E-02
	B	-3.2626E-04
	C	3.1415E+00
	D	1.2166E+02
	E	9.5400E-01
	F	
HNTGBH_7_UNIT 1	A	8.0000E-07
	B	5.0000E-04
	C	9.0606E+00
	D	1.3126E+02
	E	0.0000E+00
	F	

## vii Heat Rate Coeff

<b>UNIT_ID</b>	<b>Coefficient</b>	<b>Value</b>
HNTGBH_7_UNIT 2	A	8.0000E-07
	B	5.0000E-04
	C	9.0606E+00
	D	1.3126E+02
	E	0.0000E+00
	F	
HUMBPP_1_MOBLE2	A	0.0000E+00
	B	1.4400E-02
	C	7.7116E+00
	D	6.2460E+01
	E	1.0000E+00
	F	0.0000E+00
HUMBPP_7_UNIT 1	A	6.2500E+00
	B	1.1000E+01
	C	1.5453E+00
	D	7.0000E-02
	E	1.0000E+00
	F	7.0000E-02
HUMBPP_7_UNIT 2	A	6.2500E+00
	B	1.1000E+01
	C	1.6362E+00
	D	7.0000E-02
	E	1.0000E+00
	F	8.0000E-02
HUNTER_7_UNIT 1	A	3.2500E-04
	B	-1.2700E-02
	C	9.3720E+00
	D	2.0000E+02
	E	1.0000E+00
	F	
HUNTER_7_UNIT 4	A	1.3100E-05
	B	5.1800E-03
	C	8.1170E+00
	D	1.4600E+02
	E	1.0000E+00
	F	
KEARNY_7_KY1	A	4.5407E-03
	B	-4.5396E-05
	C	9.9291E+00
	D	8.5837E+01
	E	9.5400E-01
	F	

## vii Heat Rate Coeff

<b>UNIT_ID</b>	<b>Coefficient</b>	<b>Value</b>
KEARNY_7_KY2	A	0.0000E+00
	B	0.0000E+00
	C	1.7450E+01
	D	0.0000E+00
	E	9.5400E-01
	F	
KEARNY_7_KY3	A	0.0000E+00
	B	0.0000E+00
	C	1.7140E+01
	D	0.0000E+00
	E	9.5400E-01
	F	
HUMBPP_1_MOBLE3	A	0
	B	-0.0889
	C	11.448
	D	42.328
	E	1
	F	0
MRGT_7_UNITS	A	0.0000E+00
	B	0.0000E+00
	C	1.6420E+01
	D	0.0000E+00
	E	9.5400E-01
	F	
OAK C_7_UNIT 1	A	5.0000E-02
	B	4.4000E-01
	C	1.4200E+00
	D	3.2000E+01
	E	1.0000E+00
	F	
OAK C_7_UNIT 2	A	5.0000E-02
	B	4.4000E-01
	C	1.4200E+00
	D	3.2000E+01
	E	1.0000E+00
	F	
OAK C_7_UNIT 3	A	5.0000E-02
	B	4.4000E-01
	C	1.4200E+00
	D	3.2000E+01
	E	1.0000E+00
	F	



## vii Heat Rate Coeff

<b>UNIT_ID</b>	<b>Coefficient</b>	<b>Value</b>
PITTSP_7_UNIT 5	A	7.2200E-06
	B	-2.5100E-03
	C	9.2900E+00
	D	2.1200E+02
	E	1.0000E+00
	F	
PITTSP_7_UNIT 6	A	-1.4800E-06
	B	1.3100E-03
	C	8.9800E+00
	D	2.0400E+02
	E	1.0000E+00
	F	
LMEC_1_PL1X3	A	0.0000E+00
	B	0.0000E+00
	C	7.3520E+00
	D	0.0000E+00
	E	1.0000E+00
	F	
POTRPP_7_UNIT 3	A	2.4400E-05
	B	-4.5100E-03
	C	9.7700E+00
	D	9.8000E+01
	E	9.4700E-01
	F	
POTRPP_7_UNIT 4	A	6.2500E+00
	B	3.2000E+01
	C	1.4200E+00
	D	4.4000E-01
	E	1.0000E+00
	F	5.0000E-03
POTRPP_7_UNIT 5	A	6.2500E+00
	B	3.2000E+01
	C	1.4200E+00
	D	4.4000E-01
	E	1.0000E+00
	F	5.0000E-03
POTRPP_7_UNIT 6	A	6.2500E+00
	B	3.2000E+01
	C	1.4200E+00
	D	4.4000E-01
	E	1.0000E+00
	F	5.0000E-03

## vii Heat Rate Coeff

<b>UNIT_ID</b>	<b>Coefficient</b>	<b>Value</b>
SOBAY_7_GT1	A	1.3707E-03
	B	1.4520E-04
	C	9.6409E+00
	D	6.2926E+01
	E	1.0000E+00
	F	
SOBAY_7_SY1	A	1.8900E-05
	B	5.9430E-07
	C	9.0374E+00
	D	9.9715E+01
	E	9.5400E-01
	F	
SOBAY_7_SY2	A	1.5049E-05
	B	-4.1939E-06
	C	9.0406E+00
	D	8.9969E+01
	E	9.5400E-01
	F	
SOBAY_7_SY3	A	1.6488E-05
	B	4.3509E-07
	C	9.0604E+00
	D	1.1071E+02
	E	9.5400E-01
	F	
SOBAY_7_SY4	A	1.2065E-05
	B	5.1116E-07
	C	1.1000E+01
	D	1.1321E+02
	E	9.5400E-01
	F	
LMBEPK_2_UNITA2	A	
	B	
	C	1.0294E+01
	D	
	E	1.0000E+00
	F	

## vii Heat Rate Coeff

<b>UNIT_ID</b>	<b>Coefficient</b>	<b>Value</b>
DELTA_2_PL1X4	A	0.0000E+00
	B	0.0000E+00
	C	1.0294E+01
	D	0.0000E+00
	E	1.0000E+00
	F	
ELCAJN_6_UNITA1	A	0.0000E+00
	B	0.0000E+00
	C	1.1500E+01
	D	0.0000E+00
	E	1.0000E+00
	F	0.0000E+00
ETIWND_7_UNIT 3	A	0.0000E+00
	B	0.0000E+00
	C	8.9088E+00
	D	2.7653E+02
	E	1.0000E+00
	F	
ETIWND_7_UNIT 4	A	2.2800E-06
	B	0.0000E+00
	C	9.2214E+00
	D	2.3495E+02
	E	1.0000E+00
	F	
BOGUE_1_UNITA1	A	0.0000E+00
	B	0.0000E+00
	C	1.0294E+01
	D	0.0000E+00
	E	1.0000E+00
	F	
LMBEPK_2_UNITA1	A	0.0000E+00
	B	0.0000E+00
	C	1.0294E+01
	D	0.0000E+00
	E	1.0000E+00
	F	
RVRVEW_1_UNITA1	A	0.0000E+00
	B	0.0000E+00
	C	1.0294E+01
	D	0.0000E+00
	E	1.0000E+00
	F	

## vii Heat Rate Coeff

<b>UNIT_ID</b>	<b>Coefficient</b>	<b>Value</b>
GILRPP_1_PL1X2	A	0.0000E+00
	B	0.0000E+00
	C	1.0294E+01
	D	0.0000E+00
	E	1.0000E+00
	F	
GILRPP_1_PL3X4	A	0.0000E+00
	B	0.0000E+00
	C	1.0294E+01
	D	0.0000E+00
	E	1.0000E+00
	F	
YUBACT_6_UNITA1	A	0.0000E+00
	B	0.0000E+00
	C	1.0294E+01
	D	0.0000E+00
	E	1.0000E+00
	F	
LMBEPK_2_UNITA3	A	0.0000E+00
	B	0.0000E+00
	C	1.0294E+01
	D	0.0000E+00
	E	1.0000E+00
	F	
LECEF_1_UNITS	A	0.0000E+00
	B	0.0000E+00
	C	1.0294E+01
	D	0.0000E+00
	E	1.0000E+00
	F	
BORDER_6_UNITA1	A	0.0000E+00
	B	0.0000E+00
	C	1.1500E+01
	D	0.0000E+00
	E	1.0000E+00
	F	0.0000E+00
ESCND0_6_UNITB1	A	0.0000E+00
	B	0.0000E+00
	C	1.1500E+01
	D	0.0000E+00
	E	1.0000E+00
	F	0.0000E+00
VACADX_1_UNITA1	A	0.0000E+00
	B	0.0000E+00
	C	1.1000E+01
	D	0.0000E+00

vii Heat Rate Coeff

<b>UNIT_ID</b>	<b>Coefficient</b>	<b>Value</b>
	E	1.0000E+00
	F	0.0000E+00
ELSEGN_7_UNIT 3	A	1.1781E-05
	B	-4.9800E-03
	C	9.2267E+00
	D	2.3886E+02
	E	1.0000E+00
	F	
ELSEGN_7_UNIT 4	A	1.7340E-05
	B	-6.3400E-03
	C	9.0301E+00
	D	2.4259E+02
	E	1.0000E+00
	F	
MRGT_6_MMAREF	A	0.0000E+00
	B	0.0000E+00
	C	9.9180E+00
	D	0.0000E+00
	E	1.0000E+00
	F	

## viii Change of Condition

<b>Units which changed condition</b>				
	<b>2005</b>			
<b>Owner Requesting the Change in Condition</b>	<b>Name of the Unit being Changed</b>	<b>Description of the Change</b>	<b>Date on which the chosen Condition will begin</b>	<b>If the change is from Condition 2, the applicable level of the Fixed Option Payment</b>
Dynegy	Encina 1	Condition 1 to 2	1-Jan-05	
Dynegy	Encina 2	Condition 1 to 2	1-Jan-05	
Dynegy	Encina 3	Condition 1 to 2	1-Jan-05	
Dynegy	Encina 4	Condition 1 to 2	1-Jan-05	
Dynegy	Encina 5	Condition 1 to 2	1-Jan-05	
Dynegy	Encina CT	Condition 1 to 2	1-Jan-05	
Dynegy	El Segundo 3	Condition 2 to 1	1-May-05	0%
Dynegy	El Segundo 4	Condition 2 to 1	1-May-05	0%
Reliant	Etiwanda 3	Condition 2 to 1	1-Jan-05	0%
Reliant	Etiwanda 4	Condition 2 to 1	1-Jan-05	0%
Mirant	Contra Costa 7	Condition 2 to 1	1-Feb-05	50%
Mirant	Pittsburg 5	Condition 2 to 1	1-Feb-05	50%
Mirant	Pittsburg 6	Condition 2 to 1	1-Feb-05	50%
Mirant	Potrero 3	Condition 2 to 1	1-Jul-05	50%
Mirant	Potrero 4	Condition 2 to 1	1-Jul-05	50%
Mirant	Potrero 5	Condition 2 to 1	1-Jul-05	50%
Mirant	Potrero 6	Condition 2 to 1	1-Jul-05	50%