

Required Data

RMR Agreement ARTICLE IX REPORTING REQUIREMENTS for contract year 2007

This spreadsheet contains the RMR information that is required to be posted to the ISO's Internet Web Site by Article IX of the April 2, 1999 Stipulation and Agreement. Questions regarding this information should be directed to Robert Kott at (916) 608-5804 or rkott@caiso.com.

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	Total hours each RMR Unit was operated (See Note 1)	Total Energy each RMR Unit produced	Total Energy each RMR Unit sold in DA Market Transactions	Total hours each RMR Unit was dispatched as an RMR Unit (See Note 1)	RMR Variable Cost Payment for each Unit	Total number of start-ups for each Unit required due to Dispatch Notices	Total Sched G Excess Service Hour penalty payments made by, or paid to, each RMR Unit	Total Sched G Excess Start penalty payments made by, or paid to, each RMR Unit	Total Non Performance Penalty payments made by, or paid to, each RMR Unit	The heat rate coefficients for each RMR Unit (as stated in the RMR Contract)	Change of Condition
Method to Determine the Value	SUM the number of hours for which the output is > 0	SUM of the hourly generation	SUM of the DA Market Schedules	SUM of the number of hours where RMR Dispatch was > 0	SUM the RMR VC payment.	SUM the number of monthly RMR Unit Starts	SUM the Amount of \$ paid under schedule G for excess Service Hours	SUM the Amount of \$ paid under schedule G for excess Startups	SUM the Amount of Monthly Nonperformance Penalty.	Heat Input Coefficient table for each RMR Unit	
Units of measure	Hours	MWh	MWh	Hours	\$	#	\$	\$	\$	#	

Note 1: In the case of synchronous condensers, the hours of operation as synchronous condenser.

17 Unit Common Name	i Total hours each RMR Unit was operated (See Note 1)	ii Total Energy each RMR Unit produced	iii Total Energy each RMR Unit sold in DA Market Transactions	iv (a) Total hours each RMR Unit was dispatched as an RMR Unit (See Note 1)	iv (b) RMR Variable Cost Payment for each Unit	v Total number of start-ups for each Unit required due to Dispatch Notices	vi(a) Total Sched G Excess Service Hour penalty payments made to each RMR Unit	vi(b) Total Sched G Excess Start penalty payments made to each RMR Unit	vi(c) Total Non Performance Penalty payments made by each RMR Unit
Alameda, Unit 1	232	3,704	234	206	\$387,413	28	\$44,904	\$259	
Alameda, Unit 2	193	3,125	274	168	\$307,229	18	\$34,000	\$525	
Cabrillo II, El Cajon CT	122	1,489		80	\$144,481	10		\$17	
Cabrillo II, Kearny 1 CT	66	752		33	\$19,449	10			
Cabrillo II, Kearny 2A-D CTs	169	6,403		124	\$585,585	30		\$2,757	
Cabrillo II, Kearny 3A-D CTs	168	6,212		114	\$550,426	27		\$2,299	
Cabrillo II, Miramar 1A-B CTs	152	3,654		112	\$286,848	21		\$769	
CalPeak Border	976	36,676	36,676	258	\$13,007	1		\$212	
CalPeak El Cajon	870	30,411	30,411	192					
CalPeak Enterprise (Escondido)	683	24,968	24,968	138					
Contra Costa, Unit 4									
Contra Costa, Unit 5									
Encina CT	206	1,409		55	\$62,985	22		\$134	
Encina Unit 1	1,341	60,347	4,140	598	\$1,843,180	8		\$5,155	
Encina Unit 2	908	41,497	4,440	509	\$1,724,698	6		\$18,255	
Encina Unit 3	1,772	81,468	18,440	1,014	\$2,757,459	8		\$5,446	
Encina Unit 4	2,764	207,100	100,061	2,566	\$9,919,614	13		\$325,167	
Encina Unit 5	3,511	333,614	166,439	3,209	\$11,493,278	13		\$295,852	
Geysers Main, Units 5&6	8,478	667,080	664,734	700					
Gilroy EC, Feather River EC Unit	758	25,627	10,627	197	\$374,000	21		\$1,877	
Gilroy EC, Unit 1&2	1,006	61,750	45,509	66	\$57,380	9		\$885	
Gilroy EC, Yuba City EC Unit	749	25,073	10,708	208	\$401,245	25		\$896	
Los Medanos Energy Center	8,760	3,491,630	3,442,969	85	\$205,826				
Oakland, Unit 1	291	8,905	8,875	264	\$2,036,565	31	\$390,352	\$4,916	
Oakland, Unit 2	301	8,136	6,652	294	\$2,040,338	36		\$5,619	
Oakland, Unit 3	229	6,734	5,934	205	\$1,460,408	30	\$168,184	\$5,225	
Potrero, Unit 3	7,791	474,240	356,401	7,777	\$37,128,406	3		\$108,040	
Potrero, Unit 4	198	8,573		193	\$856,472	30		\$226	
Potrero, Unit 5	148	6,639		143	\$706,420	16		\$193	
Potrero, Unit 6	102	4,450		99	\$454,275	14		\$345	
South Bay, CT	179	1,847		95	\$101,143	15	\$14,716	\$7,815	
South Bay, Unit 1	2,721	168,510	73,927	2,241	\$7,097,300	12		\$59,602	
South Bay, Unit 2	3,045	181,411	50,670	2,343	\$7,267,129	15	\$47,208	\$50,201	
South Bay, Unit 3	3,719	237,907	164,259	3,317	\$8,694,091	12		\$86,266	
South Bay, Unit 4	1,837	150,954	24,205	803	\$5,265,169	13		\$58,493	

vii Heat Rate Coeff

Heat Input Coefficients						
All Cap Heat Input (MMBtu) equations are in the form of Equation C1-7a except where an F coefficient is indicated in which case the form of the Unit Hourly Cap Heat Input (MMBtu) equation is given by Equation C1-7b.						
UNIT_ID	Coefficients					F
	A	B	C	D	E	
ALMEGT_1_UNIT 1	1.7500E-02	-8.2290E-01	2.2651E+01	5.6300E+01	1.0110E+00	
ALMEGT_1_UNIT 2	1.7500E-02	-8.2290E-01	2.2651E+01	5.6300E+01	1.0110E+00	
BOGUE_1_UNITA1	0.0000E+00	0.0000E+00	1.0294E+01	0.0000E+00	1.0000E+00	
BORDER_6_UNITA1	0.0000E+00	0.0000E+00	1.1500E+01	0.0000E+00	1.0000E+00	
ELCAJN_6_UNITA1	0.0000E+00	0.0000E+00	1.1500E+01	0.0000E+00	1.0000E+00	
ELCAJN_7_GT1	9.5484E-03	1.5856E-04	8.9788E+00	9.1451E+01	9.5400E-01	
ENCINA_7_EA1	8.5022E-05	1.6772E-03	9.1626E+00	8.5021E+01	9.5400E-01	
ENCINA_7_EA2	6.0736E-05	2.3393E-06	9.6982E+00	6.7157E+01	9.5400E-01	
ENCINA_7_EA3	3.5414E-05	3.4751E-06	9.9346E+00	6.3833E+01	9.5400E-01	
ENCINA_7_EA4	4.8280E-06	1.0493E-06	9.5640E+00	1.8698E+02	9.5400E-01	
ENCINA_7_EA5	4.9425E-06	1.0422E-06	9.1076E+00	2.1729E+02	9.5400E-01	
ENCINA_7_GT1	2.7524E-02	-3.2626E-04	3.1415E+00	1.2166E+02	9.5400E-01	
ESCND0_6_UNITB1	0.0000E+00	0.0000E+00	1.1500E+01	0.0000E+00	1.0000E+00	
GILRPP_1_PL1X2	0.0000E+00	0.0000E+00	1.0294E+01	0.0000E+00	1.0000E+00	
KEARNY_7_KY1	4.5407E-03	-4.5396E-05	9.9291E+00	8.5837E+01	9.5400E-01	
KEARNY_7_KY2	0.0000E+00	0.0000E+00	1.7450E+01	0.0000E+00	9.5400E-01	
KEARNY_7_KY3	0.0000E+00	0.0000E+00	1.7140E+01	0.0000E+00	9.5400E-01	
LMEC_1_PL1X3	0.0000E+00	0.0000E+00	7.3520E+00	0.0000E+00	1.0000E+00	
MRGT_7_UNITS	0.0000E+00	0.0000E+00	1.6420E+01	0.0000E+00	9.5400E-01	
OAK_C_7_UNIT 1	6.2500E+00	3.2000E+01	1.4200E+00	4.4000E-01	1.0000E+00	5.0000E-02
OAK_C_7_UNIT 2	6.2500E+00	3.2000E+01	1.4200E+00	4.4000E-01	1.0000E+00	5.0000E-02
OAK_C_7_UNIT 3	6.2500E+00	3.2000E+01	1.4200E+00	4.4000E-01	1.0000E+00	5.0000E-02
POTRPP_7_UNIT 3	2.4400E-05	-4.5100E-03	9.7700E+00	9.8000E+01	9.4700E-01	
POTRPP_7_UNIT 4	6.2500E+00	3.2000E+01	1.4200E+00	4.4000E-01	1.0000E+00	5.0000E-03
POTRPP_7_UNIT 5	6.2500E+00	3.2000E+01	1.4200E+00	4.4000E-01	1.0000E+00	5.0000E-03
POTRPP_7_UNIT 6	6.2500E+00	3.2000E+01	1.4200E+00	4.4000E-01	1.0000E+00	5.0000E-03
SOBAY_7_GT1	1.3707E-03	1.4520E-04	9.6409E+00	6.2926E+01	1.0000E+00	
SOBAY_7_SY1	1.8900E-05	5.9430E-07	9.0374E+00	9.9715E+01	9.5400E-01	
SOBAY_7_SY2	1.5049E-05	-4.1939E-06	9.0406E+00	8.9969E+01	9.5400E-01	
SOBAY_7_SY3	1.6488E-05	4.3509E-07	9.0604E+00	1.1071E+02	9.5400E-01	
SOBAY_7_SY4	1.2065E-05	5.1116E-07	1.1000E+01	1.1321E+02	9.5400E-01	
YUBACT_6_UNITA1	0.0000E+00	0.0000E+00	1.0294E+01	0.0000E+00	1.0000E+00	

viii Change of Condition

Units which changed condition					
	2007				
Owner Requesting the Change in Condition	Name of the Unit being Changed	Description of the Change	Date on which the chosen Condition will begin	If the change is from Condition 2, the applicable level of the Fixed Option Payment	
NRG	Encina 1	Condition 2 to 1	1-Jan-07	30%	
NRG	Encina 2	Condition 2 to 1	1-Jan-07	30%	
NRG	Encina 3	Condition 2 to 1	1-Jan-07	30%	
Dynegy	Oakland 1	Condition 1 to 2	1-Jan-07		
Dynegy	Oakland 2	Condition 1 to 2	1-Jan-07		
Dynegy	Oakland 3	Condition 1 to 2	1-Jan-07		
Dynegy	South Bay 1	Condition 2 to 1	1-Jan-07	30%	
Dynegy	South Bay 2	Condition 2 to 1	1-Jan-07	30%	
Dynegy	South Bay 3	Condition 2 to 1	1-Jan-07	30%	
Dynegy	South Bay 4	Condition 2 to 1	1-Jan-07	30%	
Dynegy	South Bay CT	Condition 2 to 1	1-Jan-07	30%	