

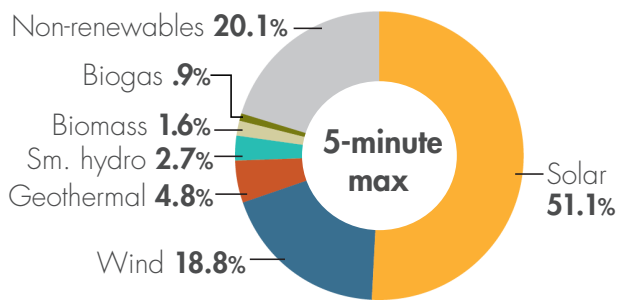
## 2019 STATISTICS



### Renewables serving demand

**80.3%**

May 15 at 2:45 p.m.



#### Previous year:

73.9% on May 26 at 2:12 p.m.

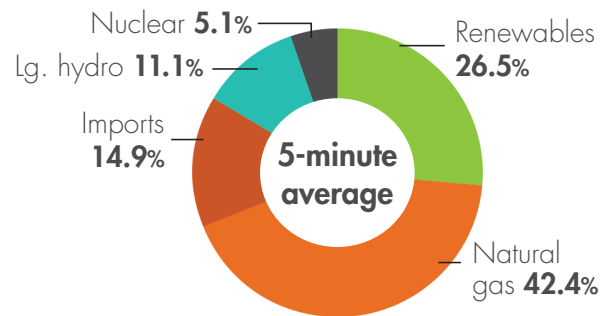
See the ISO's [Monthly Renewables Performance Report](#)



### Peak demand

**44,301 MW**

August 15 at 5:50 p.m.



#### Previous year:

46,427 MW on July 25 at 5:33 p.m.

More on [Today's Outlook](#)



### Solar peak

**11,473 MW**

July 2 at 12:53 p.m.

#### Previous year:

10,739 MW on June 29 at 12:33 p.m.



### Wind peak

**5,309 MW**

May 8 at 3:21 a.m.

#### Previous year:

5,193 MW on June 8 at 9:04 p.m.



### Peak demand served by renewables

**14,766 MW (41.8%)**

August 8 at 4:35 p.m.

#### Previous year:

13,902 MW on August 6 at 4:53 p.m.

*This indicates the highest amount of renewables serving peak electricity demand on any given day.*

## 2019 STATISTICS



Peak net imports

**11,894 MW**

September 21 at 6:53 p.m.



Highest amount of wind & solar curtailed

**223,195 MWh**

May

Previous year:

94,778 MWh in March

Visit [Managing Oversupply](#) page



Statewide Flex Alerts

**1**

June 11 from 4 p.m. – 10 p.m.

Previous year:

2 statewide Flex Alerts

See past [Flex Alerts](#)



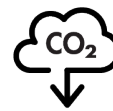
Western EIM gross benefits:

**\$296.91 million**

Previous year:

\$276.44 million

Visit [Western EIM](#)



ISO GHG savings:

**108,836 mTCO<sub>2</sub>**

Previous year:

101,627 mTCO<sub>2</sub>

More on [Today's Outlook](#)

