

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

California Independent System Operator Corporation

Year/Period of Report

End of 2011/Q4



Report of Independent Auditors

To the Board of Governors
California Independent System Operator Corporation:

We have audited the accompanying comparative balance sheet of California Independent System Operator Corporation ("the Company") as of December 31, 2011 and 2010, and the related statements of income, retained earnings, cash flows and of accumulated comprehensive income, comprehensive income, and hedging activities for the years then ended, included on pages 110 through 123.19 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note 2, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2011 and 2010, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of California Independent System Operator Corporation and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

Sacramento, California
April 17, 2012

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent California Independent System Operator Corporation	02 Year/Period of Report End of <u>2011/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 250 Outcropping Way, Folsom, CA 95630		
05 Name of Contact Person Dennis Y. Estrada	06 Title of Contact Person Assistant Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 250 Outcropping Way, Folsom, CA 95630		
08 Telephone of Contact Person, Including Area Code (916) 351-2235	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2012

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Ryan Seghesio	03 Signature  Ryan Seghesio	04 Date Signed (Mo, Da, Yr) 04/17/2012
02 Title CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	N/A
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	N/A
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	N/A
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	N/A
22	Materials and Supplies	227	N/A
23	Allowances	228(ab)-229(ab)	N/A
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	N/A
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	N/A
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	N/A
30	Capital Stock	250-251	N/A
31	Other Paid-in Capital	253	N/A
32	Capital Stock Expense	254	N/A
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	N/A
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Long-Term Debt	266-267	N/A

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	N/A
39	Accumulated Deferred Income Taxes-Other Property	274-275	N/A
40	Accumulated Deferred Income Taxes-Other	276-277	N/A
41	Other Regulatory Liabilities	278	N/A
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	N/A
44	Sales for Resale	310-311	N/A
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	N/A
47	Transmission of Electricity for Others	328-330	N/A
48	Transmission of Electricity by ISO/RTOs	331	
49	Transmission of Electricity by Others	332	N/A
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	N/A
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	N/A
56	Amounts included in ISO/RTO Settlement Statements	397	N/A
57	Purchase and Sale of Ancillary Services	398	N/A
58	Monthly Transmission System Peak Load	400	N/A
59	Monthly ISO/RTO Transmission System Peak Load	400a	
60	Electric Energy Account	401	N/A
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	N/A
63	Hydroelectric Generating Plant Statistics	406-407	N/A
64	Pumped Storage Generating Plant Statistics	408-409	N/A
65	Generating Plant Statistics Pages	410-411	N/A
66	Transmission Line Statistics Pages	422-423	N/A

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	N/A
68	Substations	426-427	N/A
69	Transactions with Associated (Affiliated) Companies	429	N/A
70	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent California Independent System Operator Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report End of <u>2011/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Ryan Seghesio
Chief Financial Officer/ Treasurer
250 Outcropping Way
Folsom, CA 95630

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

California- 1997

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

California - Independent system operator of the PTO-owned transmission lines.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent California Independent System Operator	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report End of <u>2011/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The California Independent System Operator Corporation (ISO) was created as a result of the restructuring of the electric industry in California. The ISO is exempt from Federal income taxes under Section 501 (c) (3) of the US Internal Revenue Code and is also exempt from California state franchise and income taxes.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Steve Berberich**	344,296
2	Vice President , General Counsel and Chief Administrativ	Nancy J. Saracino	287,616
3	Vice President, Market and Infrastructure Development	Keith Casey	262,019
4	Vice President, Human Resources	Brenda Thomas	254,808
5	Vice President, Policy and Client Services	Karen K. Edson	259,904
6	Vice President, Technology	Petar Ristanovic	241,500
7	Vice President, Operations	Eric Schmit***	62,173
8	Chief Financial Officer and Treasurer	Ryan Seghesio	190,008
9	President and Chief Executive Officer (Former)	Yakout Mansour*	294,909
10			
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13			
14	*Resigned 5/31/2011, effective date of retirement		
15	6/30/2011.		
16	**Appointed to President and CEO 6/14/2011,		
17	previously VP and Chief Operating Officer		
18	***Hired as VP, Operations, 9/23/2011 replacing		
19	Steve Berberich who was appointed President		
20	and CEO in June 2011.		
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28	Amounts reported in column "Salary for Year (c)"		
29	represent base salary.		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Ashutosh Bhagwat	PO Box 639014, Folsom, CA, 95763-4400
2	Angelina Galiteva	PO Box 639014, Folsom, CA, 95763-4400
3	Richard Maullin	PO Box 639014, Folsom, CA 95763-4400
4	Robert Foster**	PO Box 639014, Folsom, CA 95763-4400
5	Mason Willrich*	PO Box 639014, Folsom, CA 95763-4400
6	Tom Habashi*	PO Box 639014, Folsom, CA 95763-4400
7		
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9		
10	** Chairman of the Board; The Company has no Executive	
11	Committee	
12	* Term extended through 02/28/2011	
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Name of Respondent California Independent System Operator	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2012	Year/Period of Report End of <u>2011/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report 2011/Q4
California Independent System Operator Corporation			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. N/A
2. N/A
3. In January 2011 the Company relocated its headquarters including its primary control center from 151 Blue Ravine Road in Folsom, CA to a newly-constructed building on land owned by the ISO located at 250 Outcropping Way Folsom, CA.
4. N/A
5. N/A
6. N/A
7. None
8. None
9. Please refer to the Note 12 Contingencies of the 2011 Form 1 Notes to the Financial Statements for materially important legal proceedings.
10. None
11. N/A
12. N/A
13. Three new board members were appointed to the ISO's Board of Governors in 2011. Governor Brown appointed Richard Maullin to the Board in April, and Ashutosh Bhagwat and Angelina Galiteva in May. Also in May, the ISO Board elected Bob Foster as the new Board Chair. In June, Steve Berberich became the ISO's new President and Chief Executive Officer, succeeding Yakout Mansour. In September Eric Schmitt joined the ISO as Vice President, Operations, which was the position previously held by Steve Berberich.
14. N/A

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	576,670,521	465,110,814
3	Construction Work in Progress (107)	200-201	6,278,126	110,945,844
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		582,948,647	576,056,658
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	279,080,377	224,783,428
6	Net Utility Plant (Enter Total of line 4 less 5)		303,868,270	351,273,230
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		303,868,270	351,273,230
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		200,050	446,883
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		60,719,204	67,585,077
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		379,851,437	348,549,290
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		440,770,691	416,581,250
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		87,073,795	76,578,259
36	Special Deposits (132-134)		39,779,215	49,668,027
37	Working Fund (135)		3,412	1,588
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		1,237,876	291,665
41	Other Accounts Receivable (143)		663,717	1,091,606
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		5,810,572	8,671,936
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		1,302,546	1,446,136
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		8,269,646	24,970,559
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		144,140,779	162,719,776
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,049,824	2,399,173
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	0	0
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		12,677	12,290
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	2,365,227	0
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		141,144	271,430
82	Accumulated Deferred Income Taxes (190)	234	0	0
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,568,872	2,682,893
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		893,348,612	933,257,149

Name of Respondent California Independent System Operator Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/17/2012	Year/Period of Report end of 2011/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	196,165,714	242,787,244
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,840,614	-850,635
16	Total Proprietary Capital (lines 2 through 15)		194,325,100	241,936,609
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	284,620,000	326,870,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		3,166,463	4,657,378
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		287,786,463	331,527,378
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		18,931,248	16,099,848
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		18,931,248	16,099,848
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		33,276,761	42,098,474
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		347,207,618	292,167,850
42	Taxes Accrued (236)	262-263	343,821	392,748
43	Interest Accrued (237)		6,521,090	7,401,279
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		4,144,656	0
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		391,493,946	342,060,351
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	811,855	1,632,963
60	Other Regulatory Liabilities (254)	278	0	0
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		0	0
64	Accum. Deferred Income Taxes-Other (283)		0	0
65	Total Deferred Credits (lines 56 through 64)		811,855	1,632,963
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		893,348,612	933,257,149

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	194,579,680	211,850,326		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	122,622,495	127,730,606		
5	Maintenance Expenses (402)	320-323	32,485,061	26,507,843		
6	Depreciation Expense (403)	336-337	69,359,962	60,909,829		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337				
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	30,387	199,375		
15	Income Taxes - Federal (409.1)	262-263				
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)		6,393,382			
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		230,891,287	215,347,653		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		-36,311,607	-3,497,327		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
194,579,680	211,850,326					2
						3
122,622,495	127,730,606					4
32,485,061	26,507,843					5
69,359,962	60,909,829					6
						7
						8
						9
						10
						11
						12
						13
30,387	199,375					14
						15
						16
						17
						18
						19
						20
6,393,382						21
						22
						23
						24
230,891,287	215,347,653					25
-36,311,607	-3,497,327					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		-36,311,607	-3,497,327		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		3,971,732	7,051,974		
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)		217,043	175,084		
40	Gain on Disposition of Property (421.1)		289,578			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		4,478,353	7,227,058		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		181,364			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)					
46	Life Insurance (426.2)					
47	Penalties (426.3)		1,500			
48	Exp. for Certain Civic, Political & Related Activities (426.4)					
49	Other Deductions (426.5)		346,452	233		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		529,316	233		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,949,037	7,226,825		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		15,726,623	17,796,985		
63	Amort. of Debt Disc. and Expense (428)		349,349	465,239		
64	Amortization of Loss on Reaquired Debt (428.1)		130,287	149,347		
65	(Less) Amort. of Premium on Debt-Credit (429)		1,490,915	2,152,076		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		-253,866	975,838		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		202,518	7,584,523		
70	Net Interest Charges (Total of lines 62 thru 69)		14,258,960	9,650,810		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		-46,621,530	-5,921,312		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		-46,621,530	-5,921,312		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		242,787,244	248,708,556
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		-46,621,530	(5,921,312)
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		196,165,714	242,787,244
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		196,165,714	242,787,244
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	-46,621,530	-5,921,312
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	69,359,962	60,909,829
5	Amortization of Debt Expenses	479,635	614,586
6	Amortization Of Bond Premium	-1,490,915	-2,152,076
7	Change in Accrued Capitalized Interest		1,242,727
8	Deferred Income Taxes (Net)		
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	16,820,106	13,834,022
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,490,707	1,222,168
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Payment of Generator Noncompliance Fines Refund Obligation		-43,859,403
20	Net Increase in Other Deferred Credits	-821,109	-1,681,455
21	Lease Termination Costs/Loss on Disposal of Asset/Abandoned Software	6,631,620	233
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	42,867,062	24,209,319
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-30,613,833	-125,234,397
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-30,613,833	-125,234,397
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-44,046,830	-32,971,497
45	Proceeds from Sales of Investment Securities (a)	50,912,703	21,316,119

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-23,747,960	-136,889,775
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Receipts from Market Participants	371,655,217	409,387,678
69	Payments to Market Participants	-316,615,448	-379,318,611
70	Cash Provided by Outside Sources (Total 61 thru 69)	55,039,769	30,069,067
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-42,250,000	-39,100,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Decrease in Special Deposits	9,888,812	9,526,844
78	Net Decrease in Short-Term Debt (c)		
79	Net Decrease /(increase) in Other Special Funds	-31,302,147	73,589,779
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-8,623,566	74,085,690
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	10,495,536	-38,594,766
87			
88	Cash and Cash Equivalents at Beginning of Period	76,578,259	115,173,025
89			
90	Cash and Cash Equivalents at End of period	87,073,795	76,578,259

Name of Respondent California Independent System Operator	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/17/2012	Year/Period of Report End of <u>2011/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

1. Organization and Operations

The Company, a nonprofit public benefit corporation incorporated in May 1997, is responsible for the operation of the long-distance, high-voltage power lines that deliver electricity throughout most of California (the California grid) and to neighboring control areas and states, along with Canada and Mexico. The Company charges a Grid Management Charge (GMC) to market participants to recover the Company's costs and to provide an operating reserve. The Company's principal objective is to ensure the reliability of the California grid, while fostering a competitive wholesale marketplace for electrical generation and related services in California. The Company operates pursuant to tariffs filed with the Federal Energy Regulatory Commission.

The Company operates a day-ahead market for all twenty four hours of the next operating day, and a real-time market for each operating hour. The Company also performs a settlement and clearing function by collecting payments from users of these services and making pass-through payments to providers of such services. Cash held by the Company on behalf of market participants is recorded in a restricted asset account with a corresponding liability due market participants on the balance sheet. Except as noted above, market transactions are maintained in financial records separate from the Company, and accordingly, the financial results of these market transactions are not included in the financial statements of the Company. GMC revenues have a priority claim against any market-related receipts. Any market defaults are allocated to market participants.

The Board of the Company is appointed by the California Governor and is subject to confirmation by the California State Senate. A full Board is comprised of five members.

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2. Summary of Significant Accounting Policies

Method of accounting

The accompanying financial statements have been prepared in conformity with the requirements of the Federal Energy Regulatory Commission, as set forth in its applicable Uniform System of Accounts and published accounting releases. Accordingly, as required by the Federal Energy Regulatory Commission, certain information has been presented differently or has been excluded from that which would be required by accounting principles generally accepted in the United States of America (GAAP). Such differences include expense recongition related to the post-employment medical benefit plan, accounting for certain investments, the classification of long-term debt, balance sheet captions used for certain assets and liabilities, and the presentation of cash flows, as specified by the Federal Energy Regulatory Commission. Additionally, certain disclosures required by GAAP are not required to be presented by the Federal Energy Regulatory Commission.

Use of estimates

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could materially differ from those estimates.

Utility plant

Fixed assets are recorded at cost. Depreciation is computed using the straight-line method over the assets' estimated useful lives. Most of the Company's investment in fixed assets consists of the newly-constructed building and related assets which are being depreciated over twenty to thirty years, and information systems, which are being depreciated over three to five years. The cost of improvements to or replacement of fixed assets is capitalized. Interest incurred during development is capitalized. When assets are retired or otherwise disposed of, the cost and related depreciation are removed from the accounts and any resulting gain or loss is reflected in the Company's statement of income for the period. Repairs and maintenance costs are expensed when incurred. The Company capitalizes direct costs of salaries and certain indirect costs incurred to develop or obtain software for internal use. Costs incurred related to software development during the preliminary stage of a project and training and maintenance costs are expensed as incurred. Costs related to abandoned projects are expensed when the decision to abandon is made.

Cash and cash equivalents

Cash and cash equivalents are included in various funds whose use is either unrestricted or restricted. Cash and cash equivalents are comprised of cash in bank accounts, money market funds, and other highly liquid investments with original maturities of three months or less. Cash and cash equivalents are unrestricted unless specifically restricted by bond indentures or the tariff.

Other property and investments

Other property and investments include other investments and other special funds. Other investments include government and federal agency securities and corporate bonds with maturities of more than three months. Investments are carried at fair value. Income on investments and the gain or loss on the fair value of investments are recorded as a component of interest income.

Other special funds include cash and cash equivalents restricted by the tariff for market participants, bond indenture agreements, for capital expenditures, funds held in trust for employee retirement plans and amounts on deposit for generator interconnection studies.

Current and accrued assets

Current and accrued assets include cash in bank accounts, special deposits, customer accounts receivable, other accounts receivable, prepayments, interest and dividends receivable, and accrued utility revenues.

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Special deposits include cash, cash equivalents and investments restricted for debt service that are held by a bond trustee under an indenture agreement for scheduled repayments of bond principal and for a debt service reserve fund. Investments, which include government and federal agency securities, corporate bonds, a guaranteed investment contracts and a forward delivery agreement are carried at fair value.

Accrued utility revenues and revenue recognition

The GMC is based on rates filed with the Federal Energy Regulatory Commission and is designed to recover the Company's operating costs, capital expenditures, debt service costs, and to provide for an operating reserve. The GMC and other market service billings are recognized as revenue, based on estimated meter data submitted by market participants, and therefore may be subject to adjustment after final invoices have been issued.

The 2011 and 2010 GMC rates were comprised of the following service categories: core reliability services; energy transmission services; forward scheduling; congestion management; market usage; and settlements, metering and client relations.

The operating reserve is calculated separately for each GMC service category and accumulates until the reserve becomes fully funded (at 15 percent of budgeted annual operating costs for each rate service category). At December 31, 2011, the operating reserve for each service category was fully funded. In accordance with the tariff, any surplus operating reserve balance is applied as a reduction in revenue requirements in the following year. The tariff requires GMC rates to be adjusted not more than once per quarter. Rate adjustments are based on the greater of a 5% difference in projected volumes used to set rates or, \$1.0 million in estimated annual GMC revenues. During 2011 and 2010, adjustments were made to certain GMC rates pursuant to these provisions.

Generator interconnection studies

The Company is responsible for conducting generator interconnection studies. The project sponsors are the owners of generating plants planning to become connected to the California grid which is controlled by the Company. The project sponsors request that the Company conduct these studies and they are required to make a deposit before any studies are performed. At any time, the project sponsors may withdraw from the studies.

In accordance with the tariff, the Company charges the project sponsors the actual costs of the studies. Related study costs include both internal costs and external costs and are recorded, when incurred, as operating expenses. As costs are incurred, the Company recognizes revenue for the same amount, which is recorded as a component of operating revenues. The Company applies the deposits against the related receivable as costs are incurred. Beginning in 2010, the tariff rules regarding deposits changed to require that certain deposits related to projects abandoned by the project sponsor be retained by the Company and distributed to market participants following Federal Energy Regulatory Commission approval.

Deferred debits

Deferred debits consist primarily of debt issuance costs, which are amortized over the life of the bonds using the bonds outstanding method, which approximates the effective interest method.

Other deferred credits

Other deferred credits consist primarily of generator noncompliance fines.

From December 8, 2000 through June 30, 2001, the Company assessed noncompliance fines on participating generators that failed to fully comply with dispatch instructions when the Company was seeking to prevent an imminent or threatened system emergency. In accordance with the tariff, these fines are retained by the Company. The Company recorded the net realizable amount of such fines as revenue when the underlying noncompliance event occurred, and adjusts such amounts in recognition of evolving factors affecting the ultimate recognition of the fines charged and to reflect payments of the liability.

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Income taxes

The Company is exempt from federal income tax under Section 501(c)(3) of the U.S. Internal Revenue Service (IRS) Code and is exempt from California State franchise income taxes.

Concentration of credit risk

Financial instruments that subject the Company to credit risk consist primarily of accounts receivable relating to GMC billings due from market participants and cash and cash equivalents and investments.

All of the Company's receivables are due from entities in the energy industry, including utilities, generation owners and other electricity market participants. For the years ended December 31, 2011 and 2010, approximately 58 percent of GMC revenues were from two market participants.

GMC revenues have a priority claim against any market-related receipts, which means that even if an entity defaults on an invoice containing a GMC charge, the Company receives the full GMC so long as sufficient funds were received on other market invoices.

The Company's concentration of credit risk related to its investment portfolio is the risk attributed to the magnitude of investments in a single issuer. At December 31, 2011 and 2010, the Company had 60% and 67% of its investment portfolio concentrated in 6 issuers.

Subsequent events

The Company evaluates events or transactions that occur after the balance sheet date but before financial statements are issued for potential recognition or disclosure in the financial statements. The Company has evaluated all subsequent events through April 17, 2012, the date the financial statements were issued, and no items were noted that need to be disclosed.

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3. Customer Deposits

Customer deposits, which are cash and cash equivalents restricted for market participants, consist of amounts held by the Company to be remitted to market participants or others on their behalf. The balance of customer deposits at December 31 is as follows (in thousands):

	2011	2010
Security deposits	\$ 173,774	\$ 141,746
Market funds pending settlement	61,772	67,704
Pass-through fees due to others	10,810	10,341
Generator interconnection study deposits	81,166	59,830
Forfeited deposits pending distribution	19,686	12,547
Total amounts restricted for market participants	\$ 347,208	\$ 292,168

Security deposits are amounts received from market participants who are required to post collateral for their transactions in the Company's markets. Market funds pending settlement consist of amounts collected during the settlement and clearing function that will pass through to market participants in subsequent periods. Pass-through fees due to others consist of amounts collected from market participants that will be paid to market participants for summer reliability, startup costs and emission costs. Generator interconnection study deposits are amounts collected for future studies. Forfeited deposits consist of generator interconnection study amounts forfeited by project sponsors that are pending Federal Energy Regulatory Commission approval for distribution.

These amounts are reflected in the balance sheet as Customer Deposits, a liability account, and as a component of Other Special Funds, an asset account.

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4. Other Investments, Other Special Funds and Special Deposits

Other investments, other special funds and special deposits consist of the following at December 31 (in thousands):

	2011	2010
Money market and other mutual funds	\$ 364,481	\$ 307,565
Corporate bonds	79,131	87,955
Government securities	36,700	70,245
Stocks	37	37
	<u>\$ 480,349</u>	<u>\$ 465,802</u>
Other investments	\$ 60,719	\$ 67,585
Other special funds	379,851	348,549
Special deposits	39,779	49,668
	<u>\$ 480,349</u>	<u>\$ 465,802</u>

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5. Utility Plant

Utility Plant consists of the following at December 31 (in thousands):

	2011	2010
Nondepreciable fixed assets:		
Land	\$ 9,098	\$ 7,617
Work-in-progress	6,279	110,946
	<u>15,377</u>	<u>118,563</u>
Depreciable fixed assets:		
Regional transmission operator software	355,977	336,834
Regional transmission operator hardware	32,711	34,081
Communication equipment	7,831	8,935
ISO Facilities (HQ and Alhambra)	156,413	63,306
Furniture, fixtures and other	14,639	14,338
	<u>567,571</u>	<u>457,494</u>
Less: accumulated depreciation	<u>(279,080)</u>	<u>(224,784)</u>
	<u>288,491</u>	<u>232,710</u>
Total fixed assets, net	<u>\$ 303,868</u>	<u>\$ 351,273</u>

The Company capitalized interest related to the development of fixed assets of \$0.2 million and \$7.6 million for the years ending December 31, 2011 and 2010, respectively. The 2010 amount included a reduction of \$3.9 million for income earned on unspent debt proceeds. There were no such amounts in 2011.

On September 30, 2010, the mission critical wing of the new headquarters facility was completed and subsequently occupied. As a result, \$45.6 million in assets were transferred from work-in-progress to fixed assets as they were placed in service. Included in work-in-progress at December 31, 2010, is the cost of the remaining two wings of the new headquarters facility in the amount of \$84.8 million.

In January 2011, the remaining two wings of the new headquarters facility were fully occupied and as a result, \$84.8 million of assets were transferred from work-in-progress to fixed assets as they were placed in service.

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6. Employee Note Receivable

The Company provided \$500,000 in financing to an officer of the Company in connection with the purchase of his primary residence. In 2011, the officer retired and the remaining balance on the note was repaid. The balance due at December 31, 2010 was \$390,000, including accrued interest, which is included in other accounts receivable in the accompanying balance sheet.

The loan was collateralized by a subordinated deed of trust on the property, accrued interest at 6.5 percent per annum compounded annually, and required annual payments of \$68,000. Portions of the note were forgiven by the Company based on the officer's continuing employment as set forth in the employment agreement.

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7. Generator Noncompliance Fines

In 2000 and 2001, the Company billed generator noncompliance fines to market participants totaling \$122.1 million of which the Company collected \$60.7 million. Generally, these fines were assessed at a rate corresponding to twice the highest price paid in the Company's markets for energy. Because the prices for this period are being adjusted as a result of the Federal Energy Regulatory Commission Refund Case, as described in Note 12, the amount of the fines to be retained by the Company is being reduced, with any surplus collections being refunded with interest to market participants. The ultimate settlement of fines is expected after the conclusion of the proceedings in the Federal Energy Regulatory Commission Refund Case and the financial settlement of the California Power Exchange (Cal PX).

Based on estimates of the mitigated energy prices the Company recorded fine revenues between the years 2000 to 2004 totaling \$29.5 million, resulting in a refund liability of \$31.2 million.

In accordance with Federal Energy Regulatory Commission rulings, the Company accrues interest on the portion of fines collected in excess of the estimated realizable amount, which is to be refunded to market participants when the amounts are settled. Such interest expense amounted to \$1.9 million in 2010. There was no such interest in 2011.

In 2010, the Company determined an additional adjustment was necessary to comply with the Federal Energy Regulatory Commission refund order and to reverse the mitigation of certain energy sales. The effect of this adjustment was an increase in generator noncompliance fine revenue of \$1.4 million, which is recorded as a component of other income, and a reduction in interest previously accrued of \$0.9 million, which is recorded as interest expense recovery.

Also in 2010, in connection with a settlement at Federal Energy Regulatory Commission involving Sempra Energy Trading, the Company made arrangements to distribute the generator noncompliance fines to be refunded to the market. The Settlement was approved by the Federal Energy Regulatory Commission on December 22, 2010, and on December 30, 2010, the Company distributed \$43.9 million to the settling parties.

The Company estimates the remaining liability (including interest) related to generator noncompliance fines, after the payment described above and after other adjustments, to be \$638,000 and \$772,000 as of December 31, 2011 and 2010, respectively, and is recorded on the balance sheet as a component of other deferred credits.

While there are significant uncertainties associated with this process, management believes it is unlikely that there will be any material future adjustment in generator fines to be recognized by the Company.

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8. Bonds

Bonds consist of the following at December 31 (in thousands):

	2011	2010
CIEDB Revenue Bonds, Series 2009		
Fixed interest rates of 3.00% - 6.25% with maturities from 2012 through 2039	\$ 200,000	\$ 200,000
CIEDB Revenue Bonds, Series 2008		
Fixed interest rates of 4.00% - 5.00% with maturities through 2014	84,620	126,870
Unamortized net premium:		
Series 2009 bonds	1,749	1,852
Series 2008 bonds	1,417	2,805
Total long-term debt	\$ 287,786	\$ 331,527

Scheduled future debt service payments as of December 31, 2011, are as follows (in thousands):

	Principal	Interest	Total
2012	\$ 28,585	\$ 14,870	\$ 43,455
2013	39,580	13,228	52,808
2014	27,145	11,605	38,750
2015	3,830	10,868	14,698
2016 - 2039	185,480	163,664	349,144
	\$ 284,620	\$ 214,235	\$ 498,855

Both the 2009 and 2008 Bonds are supported by a pledge of the Company's revenues and operating reserves. In addition, the 2009 Bonds are supported by a deed of trust on the new headquarters building and land. The premiums on the bonds are being amortized over the life of the bonds.

Interest expense recorded by the Company related to long-term debt includes interest paid on the bonds (net of interest capitalized to fixed assets), and amortization of the bond issuance costs and the bond premiums.

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9. Fair Value of Financial Instruments

Accounting Standards Codification (ASC) 820 establishes a three-tier fair value hierarchy that prioritizes inputs to valuation techniques used for fair value measurements. This accounting standard is applied under other accounting pronouncements that require or permit fair value measurements and, accordingly, does not require any new fair value measurements.

The levels of fair value input hierarchy are described below:

Level 1: Quoted prices in active markets that are accessible at the measurement date for identical, unrestricted assets or liabilities.

Level 2: Quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets and liabilities in markets that are not active; and model-derived valuations in which all significant inputs and significant value drivers are observable in active markets.

Level 3: Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

The Company's assessment of the significance of a particular input to the fair value measurement in its entirety requires judgment, and considers factors specific to the asset or liability. Financial assets and liabilities are classified in their entirety based on the level of input that is considered most significant to the fair value measurement.

The Company's financial assets and liabilities recorded at fair value on a recurring basis are bonds (government, agency and corporate), a guaranteed investment contract (GIC), a forward delivery agreement (FDA), money market funds, and investments held in employee retirement plan trust accounts. The Company utilizes the market approach to measure fair value for all of these assets, except for the guaranteed investment contract and forward delivery agreement, which use the income approach. The Level 2 asset inputs are based on prices for the same or similar bonds at or near the measurement date. The level 3 assets are non negotiable instruments which require the use of unobservable inputs in determining fair value. The Company applied credit adjusted spreads from market rates for US Treasury instruments with similar terms to discount cash flows to determine fair value for these instruments.

The Company's assets and liabilities measured at fair value on a recurring basis at December 31, 2011, were as follows (in thousands):

	Total	Level 1	Level 2	Level 3
Bonds	\$ 78,396	\$ -	\$ 78,396	\$ -
GIC and FDA	37,250	-	-	37,250
Employee retirement plan trust accounts	1,377	1,377	-	-
Money market funds	434,835	434,835	-	-

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The Company's assets and liabilities measured at fair value on a recurring basis at December 31, 2010, were as follows (in thousands):

	Total	Level 1	Level 2	Level 3
Bonds	\$ 121,538	\$ -	\$ 121,538	\$ -
GIC and FDA	36,212	-	-	36,212
Employee retirement plan trust accounts	1,455	1,455	-	-
Money market funds	382,691	382,691	-	-

The bonds, guaranteed investment contract, forward delivery agreement, employee retirement plan trust accounts, and money market funds are components of other investments, other special funds, special deposits, and cash on the balance sheet.

Changes in the value of the fair value measurements that are classified as Level 3 inputs during the year ended December 31, were as follows (in thousands):

	2011	2010
Balance as of January 1	\$ 36,212	\$ 34,817
Unrealized gains	1,038	1,395
Balance as of December 31	<u>\$ 37,250</u>	<u>\$ 36,212</u>

The unrealized gains relate to financial instruments still held by the Company at December 31, 2011 and 2010, respectively, and are recorded as a component of interest and dividend income on the statement of income.

The fair value of the Company's long-term debt as of December 31, 2011 and 2010 was \$301.0 million and \$340.1 million, respectively. The fair value of fixed rate long-term debt, which includes the short-term portion, is based on current market quotes.

The carrying values reported on the balance sheet for current assets and liabilities, excluding amounts discussed above, approximate fair value.

Additionally, the Company had \$5.3 million and \$4.6 million at December 31, 2011 and 2010, respectively, in trust related to the post employment medical benefit plan (see Note 10). These trust assets consist primarily of corporate bonds and are classified as a Level 2 on the fair value hierarchy at both December 31, 2011 and 2010.

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10. Employee Benefit Plans

The Company maintains a number of employee benefit plans. The description of the plans and their key provisions is reflected below. The plans are included in the accumulated provision for pensions and benefits on the balance sheets and consist of the following at December 31 (in thousands):

	2011	2010
Executive pension restoration plan	\$ 883	\$ 1,069
Post-employment medical benefit plan	17,554	14,275
Supplemental executive retirement plan	-	369
Executive savings plan	494	387
Total employee retirement plan obligations	<u>\$ 18,931</u>	<u>\$ 16,100</u>

Retirement savings benefits plan

The Company sponsors a defined contribution retirement plan, the California ISO Retirement Savings Benefits Plan (the Retirement Plan) that is subject to the provisions of the Employee Retirement Income Security Act of 1974 and substantially covers all employees. The Retirement Plan is administered by the Company with the assistance of a third party. The assets of the plan are held separately from Company assets and are not combined with the assets on the balance sheet.

Employees may elect to contribute up to fifty percent of their eligible compensation to the Retirement Plan, subject to statutory limitations. The Company matches contributions up to six percent of an employees' eligible compensation and an additional contribution equal to five percent of eligible compensation for employees with less than five years of service, or seven percent for employees who have at least five years but not more than ten years of service. An additional contribution of one percent of eligible compensation is also made by the Company for each five year increment of service after an employees' ten year anniversary.

Employees' contributions to the Retirement Plan for 2011 and 2010 were \$6.7 million and \$6.9 million, respectively. The Company's contributions to the Retirement Plan for 2011 and 2010 were \$7.6 million and \$7.7 million, respectively.

Executive pension restoration plan

The Company sponsors the Executive Pension Restoration Plan, a non-qualified defined contribution plan, which allows certain officers of the Company to make contributions and receive Company contributions in excess of the 401(k) contribution limits set forth by IRS regulations as described in the retirement savings benefits plan above.

The contributions and earnings thereon are held in a trust and the balances as of December 31, 2011 and 2010, were \$883,000 and \$1,069,000, respectively and are included in Other Special Funds with a corresponding liability in Accumulated Provision for Pensions and Benefits. The Company recognized expenses for contributions of \$67,000 and \$135,000 in 2011 and 2010, respectively.

Supplemental executive retirement plan

In 2011, the Company discontinued the California ISO Supplemental Executive Retirement Plan, a nonqualified defined benefit plan intended to provide selected executives of the Company with target retirement benefits based upon an executive's average earnings and total number of years of service with the Company, as defined in the plan. The plan was fully funded and distributed as of December 31, 2011. The Company recognized expenses of \$514,000 and \$130,000 in 2011 and 2010, respectively, in connection with this plan.

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Executive savings plan

The Company sponsors the Executive Savings Plan, a non-qualified defined contribution plan under section 457(b) of the IRS Code. The Company contributes a percentage of each officer's annual base compensation to the plan. Officers may elect to make voluntary contributions, subject to statutory limitations. The contributions and earnings thereon are held in a trust and the balance as of December 31, 2011 and 2010 was \$494,000 and \$387,000, respectively and is included in Other Special Funds, with a corresponding liability in Accumulated Provision for Pensions and Benefits. The Company recognized expenses of \$106,000 and \$89,000 in 2011 and 2010, respectively, in connection with this plan.

Post-employment medical benefit plan

Plan description

The Company sponsors the California ISO Retirees Medical Plan, a defined benefit plan, to provide post-employment health care benefits to all employees who retire from the Company on or after attaining age 60 with at least five years of service and to their spouses, domestic partners and eligible dependents, as provided for under the terms of the plan. Current plan coverage extends for the lifetime of the participants and their beneficiaries, except for dependents, which generally terminates at age 26. The Company pays 60% of the premiums on the coverage elections made by the beneficiaries. There are 29 active employees and 23 retirees eligible to receive benefits pursuant to the plan as of December 31, 2011.

Funding and Investment policy

The Company has established a trust for the purposes of funding the plan. The trust was established as a tax-exempt voluntary employees' beneficiary association. All assets of the trust are to be used for the exclusive benefit of the participants and beneficiaries of the plan. Although the Company has fiscal accountability for these assets and holds them in a fiduciary capacity, the assets are not considered assets of the Company and are therefore not included on the balance sheets of the Company. As of December 31, 2011 and 2010, the trust assets were \$5.3 million and \$4.6 million, respectively. Trust assets were primarily invested in corporate bonds, which are Level 2 investments (as further described in Note 9). The investment of the trust assets generally follows the Company's investment policy.

The Company's current funding policy is to annually contribute an amount such that the total amount in the trust approximates the actuarially determined liability attributable to retirees and their spouses and to active participants who are fully eligible to retire. The Company does not provide funding into the plan related to future obligations associated with employees who have not become eligible to retire. The Company expects to contribute \$1.1 million to the plan in 2012.

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This plan had the following activity and related accumulated post retirement benefit obligation (APBO) at December 31 (in thousands):

	2011	2010
APBO, beginning of year	\$ 18,883	\$ 16,805
Service cost	2,367	2,328
Interest cost	1,027	997
Plan participants' contributions	108	57
Actuarial (gain)/loss	762	3,676
Plan change	59	(4,823)
Benefits paid and other	(308)	(157)
APBO, end of year	<u>22,898</u>	<u>18,883</u>
Less: fair value of plan assets	<u>5,344</u>	<u>4,608</u>
Funded status and balance sheet liability	<u>\$ 17,554</u>	<u>\$ 14,275</u>

The actuarial losses in 2011 and 2010 were primarily due to demographic experience, including any assumption changes and the investment return different from assumed during the prior year.

Plan changes, which were in effect January 1, 2010, contributed to a gain of \$4.8 million. The employee cost-share of the medical plan premiums increased from an approximate average of 30% to 40% for all insurance plans.

Additional pension liabilities are recorded as accumulated other comprehensive income in the proprietary capital section of the balance sheet, and to the post-retirement medical benefit plan liability in the balance sheet. In 2011, as a result of the actuarial loss from changes in interest rates and plan changes, the Company recorded a \$1.0 million increase to the additional pension liability. In 2010, as a result of the actuarial loss and the gain from plan changes, the Company recorded a \$1.1 million reduction to the additional pension liability. As of December 31, 2011, the accumulated other comprehensive loss of \$1.8 million is comprised of \$6.3 million in net loss, partially offset by \$4.5 million in net prior service credit.

The significant assumptions that are considered in the calculation of the Accumulated Pension Benefit Obligation (APBO) include the discount rate applied to the estimated future health care benefits (5.5% and 6.0% for the years ending December 31, 2011 and 2010, respectively), long-term return on plan assets (5.1% and 5.2% for the years ending December 31, 2011 and 2010, respectively) and the estimated costs of the health care premiums to be paid on behalf of the plan beneficiaries. Such estimated costs are based on current premium levels increased by estimated health care cost trend rates over the projected term of the benefits. The health care cost trend rate assumptions used to estimate the actuarial liability as of December 31, 2011, were annual increases of 8.5% for 2011 and 5% on the year of the ultimate health care cost trend rate in 2018. The Company estimated the long-term return on plan assets based on historical and future estimated returns on plan assets.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report 2011/Q4
California Independent System Operator Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Assumed health care cost trend rates have a significant effect on the benefit obligation amounts reported for the health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects (in thousands):

	1-Percentage Point Increase	1-Percentage Point Decrease
Effect on total service and interest cost	\$ 834	\$ (639)
Effect on APBO	5,176	(3,986)

A summary of the plan's postretirement benefit expense for 2011 and 2010 is as follows (in thousands):

	2011	2010
Service cost	\$ 2,367	\$ 2,328
Interest cost	1,027	997
Expected return on assets	(325)	(219)
Net amortization	(110)	18
Net periodic benefit cost	<u>\$ 2,959</u>	<u>\$ 3,124</u>

The following benefit payments, which reflect expected future health care benefit services, as appropriate, are expected to be paid in connection with the plan as of December 31, 2011 (in thousands):

2012	\$ 284
2013	325
2014	423
2015	468
2016	562
2017 - 2021	4,341

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California Independent System Operator Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

11. Lease and Contract Commitments

The Company has long-term operating leases and service contracts that expire at various times through 2031 including telecommunication equipment and services, information system equipment and services and systems infrastructure.

The following are the future minimum payments under these agreements as of December 31, 2011 (in thousands):

2012	\$ 12,506
2013	3,318
2014	793
2015	809
2016	810
2017 - 2031	3,372
	<u>\$ 21,608</u>

Lease and service contract costs of approximately \$12.5 million and \$12.6 million were charged to operating expense in 2011 and 2010, respectively.

The Company has leased office space under three separate leases, which served as the location of the headquarters prior to the relocation, in January 2011, to the newly constructed headquarters. One lease expires in November 2012, and the other two leases expire in December 2016, with early termination options available beginning in November 2012. Although the Company is no longer using the leased space, the Company is required to pay monthly rent through November 2012, early termination fees to terminate the leases early, and other on-going costs associated with each of the leases.

In 2011, the period in which the properties were vacated and were no longer being used in operations, the Company recorded an expense in the amount of \$6.4 million for the net estimated unrecoverable lease and termination costs. During 2011, payments in the amount of \$2.3 million were recorded against the liability. The balance of the lease termination liability as of December 31, 2011, is \$4.1 million and is recorded as miscellaneous current and accrued liabilities on the balance sheet.

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California Independent System Operator Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

12. Contingencies and Settlements

The Federal Energy Regulatory Commission Refund Case

In 2000 and 2001, the California energy markets, including those managed by the Company, experienced high prices, shortages of energy and reserves, rolling blackouts and liquidity problems for many market participants. Several of them, including the California Power Exchange (Cal PX), filed for bankruptcy.

Purchasers of energy during this period sought refunds at the Federal Energy Regulatory Commission. The Federal Energy Regulatory Commission has issued a series of orders related to mitigating the clearing prices in markets administered by the Company and the Cal PX for the period from October 2, 2000 through June 20, 2001 (the Federal Energy Regulatory Commission Refund Case). Several of the Company's market participants have settled their liability arising from the Federal Energy Regulatory Commission Refund Case and related proceedings. Management believes the ultimate outcome of the Federal Energy Regulatory Commission Refund Case will have no material financial impact on the Company as these refund amounts are funded and will ultimately be resettled among market participants, except for the Generator Noncompliance Fines, as described in Note 7.

Market billing disputes in good faith negotiations

As part of the tariff and applicable contracts, the Company has dispute resolution processes for market participants, transmission owners and RMR owners to register disagreements regarding information reflected in the settlement statements or billing amounts for market and RMR activity.

Market disputes are addressed in the normal course of operations, some of which result in adjustments to previously issued settlement statements. When adjustments are made the adjustment amounts are reallocated to market participants based on the allocation methodology related to the charge code being adjusted, with no net cost or credit being realized by the Company. With respect to pending market disputes at December 31, 2011, including those that have escalated to good faith negotiations, management believes that any settlements or market adjustments would be resettled against the market with no liability to the Company.

Indemnifications

The Company's bylaws require its annual financial statements to include disclosures about certain payments made by the Company related to indemnifications to or on behalf of officers and Board members. There were no such payments in 2011 or 2010.

Other matters

The Company, during the ordinary course of its operations, has been involved in various lawsuits and claims, some of which are still pending. In addition, the Company is subject to compliance requirements of mandatory reliability standards promulgated by Federal Energy Regulatory Commission-approved mandatory reliability standards (i.e. NERC Reliability Standards), which if violated could result in penalties assessed to the Company. There are several matters currently pending related to alleged violations of these standards. Management is of the opinion that the outcome of these matters will not have a material adverse impact on the financial position or results of operations of the Company.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

13. Supplemental Cash Flow Information

	2011	2010
Supplemental information:		
Cash paid for interest for bonds	\$ 16,608	\$ 18,972
Cash paid for interest for generator noncompliance fines	\$ -	\$ 14,112

Supplemental disclosure of noncash financing and investing activities

Amortization of bond premium	\$ 1,491	\$ 2,152
Amortization of bond issuance costs and loss of refunding	(479)	(614)
Generator fines interest included in interest expense	-	(1,925)
Generator fines interest expense recovery	254	998
Change in purchases and development of fixed assets included in accounts payable and accrued expenses	(8,667)	(1,581)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(1,951,534)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		1,100,899		
4	Total (lines 2 and 3)		1,100,899		
5	Balance of Account 219 at End of Preceding Quarter/Year		(850,635)		
6	Balance of Account 219 at Beginning of Current Year		(850,635)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		(989,979)		
9	Total (lines 7 and 8)		(989,979)		
10	Balance of Account 219 at End of Current Quarter/Year		(1,840,614)		

Name of Respondent
California Independent System Operator Corporation

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(Mo, Da, Yr)
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Year/Period of Report
End of 2011/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(1,951,534)		
2					
3			1,100,899		
4			1,100,899		1,100,899
5			(850,635)		
6			(850,635)		
7					
8			(989,979)		
9			(989,979)		(989,979)
10			(1,840,614)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	576,670,521	576,670,521
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	576,670,521	576,670,521
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	6,278,126	6,278,126
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	582,948,647	582,948,647
14	Accum Prov for Depr, Amort, & Depl	279,080,377	279,080,377
15	Net Utility Plant (13 less 14)	303,868,270	303,868,270
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	279,080,377	279,080,377
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	279,080,377	279,080,377
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	279,080,377	279,080,377

Name of Respondent
California Independent System Operator Corporation

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment		
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures		
65	(365) Overhead Conductors and Devices		
66	(366) Underground Conduit		
67	(367) Underground Conductors and Devices		
68	(368) Line Transformers		
69	(369) Services		
70	(370) Meters		
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights	7,617,491	1,480,671
78	(381) Structures and Improvements	45,631,152	112,261,013
79	(382) Computer Hardware	15,617,817	1,809,953
80	(383) Computer Software	336,832,838	2,943,801
81	(384) Communication Equipment		861,649
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		7,954,039
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	405,699,298	127,311,126
85	6. GENERAL PLANT		
86	(389) Land and Land Rights		
87	(390) Structures and Improvements	17,675,229	
88	(391) Office Furniture and Equipment	14,095,640	
89	(392) Transportation Equipment	243,171	
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment		
92	(395) Laboratory Equipment		
93	(396) Power Operated Equipment		
94	(397) Communication Equipment	8,934,565	
95	(398) Miscellaneous Equipment		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	40,948,605	
97	(399) Other Tangible Property	18,462,909	
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	59,411,514	
100	TOTAL (Accounts 101 and 106)	465,110,812	127,311,126
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	465,110,812	127,311,126

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
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			9,098,162	77
1,481,553	4,494		156,415,106	78
3,055,181	48,453	18,289,723	32,710,765	79
325,096	16,524,562		355,976,105	80
2,422,141	372,310	9,018,407	7,830,225	81
7,960,405	167,808	14,478,715	14,640,157	82
				83
15,244,376	17,117,627	41,786,845	576,670,520	84
				85
				86
		-17,675,229		87
		-14,095,640		88
		-243,171		89
				90
				91
				92
				93
		-8,934,566	-1	94
				95
		-40,948,606	-1	96
		-18,462,910	-1	97
				98
		-59,411,516	-2	99
15,244,376	17,117,627	-17,624,671	576,670,518	100
				101
				102
				103
15,244,376	17,117,627	-17,624,671	576,670,518	104

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	72 Hour Residual Unit Commitmen	601,745
2	TRACCESS CI Migration	11,965
3	DSA	479,013
4	Generated Bids & Outage Reporti	621,447
5	Battery Storage EMS Enhancement	108,421
6	MSG Phase 2	261,435
7	Operations Training Simulator S	260,764
8	Common User Interface	134,831
9	RIMS Phase 4	260,809
10	Procedure Redesign SW	182,774
11	LMPM Enhancements	321,786
12	NRG-REM Design	457,964
13	Centralized Security Data Servi	58,377
14	EMMS Phase 1a	243,316
15	Enh. Mgt of Operating Reserves	11,855
16	Outage Coordination Prototype	190,741
17	Exceptional Dispatch	90,770
18	Reliability Demand Response	710,798
19	SIBR Improvements	482,777
20	2011 Misc. Hardware	608,730
21	Arch: Integration Improvement	177,808
22		
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43	TOTAL	6,278,126

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	224,783,428	224,783,428		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	69,359,962	69,359,962		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	69,359,962	69,359,962		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	15,063,013	15,063,013		
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	15,063,013	15,063,013		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	279,080,377	279,080,377		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation	279,080,377	279,080,377		
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)	279,080,377	279,080,377		

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	See Footnote for details				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Unbilled GIP Receivables		2,365,227	186		2,365,227
2						
3						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL					2,365,227

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	CIEDB Fixed Rate Revenue Bonds, 2008 Series A	196,970,000	9,188,489
4			
5	CIEDB Fixed Rate Revenue Bonds, 2009 Series A (4/15/09; 127 FERC 62,136)	200,000,000	1,998,064
6			
7			
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12			
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31			
32			
33	TOTAL	396,970,000	11,186,553

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Property Taxes			415,036	415,036	
2						
3	FICA	202,055		3,190,204	3,236,451	
4						
5	Medicare	65,454		1,208,379	1,237,395	
6						
7	California Unemployment Tax	125,239		305,692	279,356	
8						
9	Use Tax			4,264	4,264	
10						
11	Environmental & Other			7,461	7,461	
12						
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41	TOTAL	392,748		5,131,036	5,179,963	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
155,807						3
						4
36,439						5
						6
151,575						7
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343,821						41

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2						
3	Fines Subject to Refund	772,359	431.0	271,448	137,165	638,076
4						
5						
6	Unearned Revenue					
7						
8	Advances for Leasehold Improvemens	860,604	931.0	686,825		173,779
9						
10						
11						
12						
13						
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47	TOTAL	1,632,963		958,273	137,165	811,855

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues	186,390,224	202,092,929
24	(457.2) Miscellaneous Revenues	8,189,456	9,757,397
25			
26	TOTAL Other Operating Revenues	194,579,680	211,850,326
27	TOTAL Electric Operating Revenues	194,579,680	211,850,326

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
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				10
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				12
				13
				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	GMC Core Reliab Svcs Non-Coinck Peak	6,973,214	14,856,181	24,818,655	32,390,374
2	GMC Core Reliab Svcs Non-Coinck Off Peak	243,147	467,664	724,623	1,001,755
3	GMC Core Reliab Services Export Energy	1,776,333	3,742,545	5,924,622	7,594,974
4	GMC Energy Transmission Services Net Eny	15,721,249	32,104,892	51,792,844	68,264,785
5	GMC Energy Transmission Services Deviates	3,368,480	6,467,612	10,322,195	12,869,520
6	CRS/ETS-TORS Energy Export	162,820	422,902	684,071	820,395
7	GMC Forward Scheduling (Load, Generatio)	1,803,264	3,711,057	5,722,309	7,510,648
8	GMC Forward Scheduling inter-SC Trades e	918,197	1,890,861	2,979,575	3,957,666
9	GMC Forward Scheduling Path 15 Facilitar				
10	GMC Virtual Bid Submission Charge	2,769	6,603	13,349	29,011
11	GMC Virtual Award Charge	425,020	1,057,754	1,598,699	1,972,677
12	GMC Market Usage Ancillary Services	3,773,585	6,779,976	10,114,388	14,375,935
13	GMC Market Usage Instructed Energy	4,148,287	7,380,851	10,868,041	14,306,961
14	GMC Market Usage Uninstructed Energy	1,140,003	2,062,938	3,218,181	4,324,509
15	MU-Forward Energy	3,475,842	6,936,844	11,119,355	14,724,492
16	ETS/MU PIRP Deviations	13,884	247,645	206,060	247,132
17	GMC Settlements, Metering, and Client Rs	433,481	949,481	1,462,481	1,984,481
18					
19					
20					
21					
22					
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43					
44					
45					
46	TOTAL	44,379,575	89,085,806	141,569,448	186,375,315

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	7,042,137	6,279,862
116	(575.2) Day-Ahead and Real-Time Market Facilitation	7,818,616	8,284,123
117	(575.3) Transmission Rights Market Facilitation	1,163,568	1,618,161
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation	947,535	1,156,082
120	(575.6) Market Monitoring and Compliance	4,445,902	4,697,059
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents	2,091,686	917,605
123	Total Operation (Lines 115 thru 122)	23,509,444	22,952,892
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware	609,311	286,696
127	(576.3) Maintenance of Computer Software	4,297,789	2,708,452
128	(576.4) Maintenance of Communication Equipment	5,041,893	3,659,109
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)	9,948,993	6,654,257
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	33,458,437	29,607,149
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	326,735	398,649
161	(903) Customer Records and Collection Expenses	5,507,533	4,714,227
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	5,834,268	5,112,876

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	735,605	698,377
168	(908) Customer Assistance Expenses	3,911,882	3,931,925
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	1,651,710	1,777,973
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	6,299,197	6,408,275
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	32,419,446	34,066,647
182	(921) Office Supplies and Expenses	6,757,276	4,011,041
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	5,167,288	4,889,309
185	(924) Property Insurance	1,932,241	2,107,366
186	(925) Injuries and Damages	-171,232	-60,228
187	(926) Employee Pensions and Benefits		
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,123,754	2,818,029
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	23,917	49,454
192	(930.2) Miscellaneous General Expenses	254,754	379,761
193	(931) Rents	6,014,013	8,990,041
194	TOTAL Operation (Enter Total of lines 181 thru 193)	54,521,457	57,251,420
195	Maintenance		
196	(935) Maintenance of General Plant	9,836,525	9,219,704
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	64,357,982	66,471,124
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	155,107,556	154,238,449

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	San Diego Gas & Electric Co.	FNO	374 HV Access	(170,602,838)	
2	San Diego Gas & Electric Co.	FNO	384 HV Wheeling	(6,522,991)	
3					(177,125,829)
4	Southern California Edison Co.	FNO	374 HV Access	(667,047,013)	
5	Southern California Edison Co.	FNO	384 HV Wheeling	(49,664,468)	
6	Southern California Edison Co.	FNO	385 LV Wheeling	(149,497)	
7					(716,860,978)
8	Pacific Gas & Electric Com	FNO	374 HV Access	(488,028,672)	
9	Pacific Gas & Electric Com	FNO	384 HV Wheeling	(65,168,930)	
10	Pacific Gas & Electric Com	FNO	385 LV Wheeling	(29,635,170)	
11					(582,832,772)
12	City of Azusa - PTO	FNO	374 HV Access	(2,017,735)	
13	City of Azusa - PTO	FNO	384 HV Wheeling	(21,124)	
14					(2,038,859)
15	City of Banning - PTO	FNO	374 HV Access	(1,755,938)	
16	City of Banning - PTO	FNO	384 HV Wheeling	(17,967)	
17					(1,773,905)
18	City of Anaheim - PTO	FNO	374 HV Access	(31,886,506)	
19	City of Anaheim - PTO	FNO	384 HV Wheeling	(786,444)	
20					(32,672,950)
21	City of Vernon - PTO	FNO	374 HV Access	(1,411,729)	
22	City of Vernon - PTO	FNO	384 HV Wheeling	(5,887)	
23					(1,417,616)
24	City of Riverside - PTO	FNO	374 HV Access	(32,162,627)	
25	City of Riverside - PTO	FNO	384 HV Wheeling	(731,385)	
26					(32,894,012)
27	City of Pasadena - PTO	FNO	374 HV Access	(15,233,533)	
28	City of Pasadena - PTO	FNO	384 HV Wheeling	(406,568)	
29					(15,640,101)
30	Trans-Elect NTD Path 15, LLC	FNO	374 HV Access	(35,166,058)	
31					(35,166,058)
32	STARTRANS IO, LLC	FNO	374 HV Access	(6,106,174)	
33	STARTRANS IO, LLC	FNO	384 HV Wheeling	(44,725)	
34					(6,150,899)
35	Trans Bay Cable, LLC	FNO	374 HV Access	(152,657,779)	
36					(152,657,779)
37					
38					
39					
40	TOTAL			(1,757,231,758)	(1,757,231,758)

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Service Fee	103,200
7	Board of Directors Fees and Expense	151,554
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46	TOTAL	254,754

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	Regional Transmission and Market Operation	69,359,962				69,359,962
10	General Plant					
11	Common Plant-Electric					
12	TOTAL	69,359,962				69,359,962

B. Basis for Amortization Charges

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Intangible Plant:						
13	#303						
14							
15							
16	General Plant:						
17	#390						
18	#391						
19	#397						
20	#399						
21							
22	Regional Transmission:						
23	#380						
24	#381	1,382,452	22.09		4.53		35.59
25	#382	5,325,504	3.00		33.33		0.87
26	#383	131,316,430	4.70		21.26		2.33
27	#384	3,864,030	5.50		18.19		29.30
28	#385	9,740,966	7.48		13.37		10.27
29							
30							
31							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Hearings		2,123,754	2,123,754	
2					
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46	TOTAL		2,123,754	2,123,754	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
GenCounsel	928.0	2,123,754					1
							2
							3
							4
							5
							6
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		2,123,754					46

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	105,126,470		105,126,470
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant			
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)			
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79				
80				
81				
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83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES	105,126,470		105,126,470

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January	31,682	11	1800	-6,961,178	192,579	727,589			-6,041,010
2	February	31,165	24	1900	-6,821,488	289,209	621,881			-5,910,399
3	March	30,472	15	2000	-7,997,823	232,996	561,177			-7,203,649
4	Total for Quarter 1	93,319			-21,780,489	714,784	1,910,647			-19,155,058
5	April	30,605	1	1500	-7,754,297	241,991	596,382			-6,915,925
6	May	33,675	5	1600	-7,944,830	234,424	813,138			-6,897,268
7	June	40,364	21	1700	-8,299,772	264,257	788,309			-7,247,206
8	Total for Quarter 2	104,644			-23,998,899	740,672	2,197,829			-21,060,399
9	July	44,055	6	1600	-9,247,150	430,429	872,297			-7,944,425
10	August	43,000	26	1600	-8,916,377	332,310	923,237			-7,660,830
11	September	45,824	7	1600	-7,868,235	226,668	804,710			-6,836,857
12	Total for Quarter 3	132,879			-26,031,762	989,407	2,600,244			-22,442,112
13	October	36,944	13	1600	-6,195,628	249,883	699,460			-5,246,285
14	November	31,341	8	1800	-5,452,613	344,959	613,733			-4,493,921
15	December	33,242	12	1800	-7,262,045	110,414	855,385			-6,296,246
16	Total for Quarter 4	101,527			-18,910,286	705,256	2,168,578			-16,036,452
17	Total Year to Date/Year	432,369			-90,721,436	3,150,119	8,877,298			-78,694,021

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	24,542,686		31,682	11	18:00
30	February	22,587,445		31,165	24	19:00
31	March	25,337,600		30,472	15	20:00
32	April	24,251,475		30,605	1	15:00
33	May	25,222,390		33,675	5	16:00
34	June	26,560,462		40,364	21	17:00
35	July	30,238,384		44,055	6	16:00
36	August	30,320,428		43,000	26	16:00
37	September	27,814,589		45,824	7	16:00
38	October	24,241,704		36,944	13	16:00
39	November	22,208,788		31,341	8	18:00
40	December	25,176,077		33,242	12	18:00
41	TOTAL	308,502,028				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report 2011/Q4
California Independent System Operator Corporation			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 35 Column: c

	2011	2010
1310011 Concentration Account	\$2,137,021	\$2,328,653
1310013 Disbursements Account	-3,268,177	-111,191
1310014 Payroll Account	-122,115	-202,168
1310025 Concentration-Wells Fargo	32,386,143	8,490,155
1310134 API Controlled Disbursement	-481	-1,096,533
1310023 LGIP Transmission Studies Depos	0	726,000
Cash Equivalents - Investments	55,941,403	66,443,343
	\$87,073,795	\$76,578,259

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report 2011/Q4
California Independent System Operator Corporation			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 20 Column: b

Other Deferred Credits

	<u>2011</u>	<u>2010</u>
Fines Subject to Refund	\$ 638,076	\$ 772,359
Advances for Leasehold Improvements	173,779	860,605
	\$ 811,855	\$ 1,632,964

Cash Flow Statement Presentation of Net Change:

Net Change	821,109	45,540,858
Payment of Generator Noncompliance Fines Refund Obligation	0	43,859,403
Net Increase in Other Deferred Credits	821,109	1,681,455

Name of Respondent California Independent System Operator Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: a

Description	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
40004	3,506	186.0	3,506	186.0
40007	5,028	186.0	5,028	186.0
40008	3,086	186.0	3,086	186.0
40009	2,852	186.0	2,852	186.0
50008	3,133	186.0	3,133	186.0
50011	187	186.0	187	186.0
50026	427	186.0	427	186.0
50036	3,865	186.0	3,865	186.0
50043	1,758	186.0	1,758	186.0
50047	75,183	186.0	75,183	186.0
50049	70,322	186.0	70,322	186.0
50050	78	186.0	78	186.0
50054	3,581	186.0	3,581	186.0
50059	748	186.0	748	186.0
50060	67,418	186.0	67,418	186.0
50066	711	186.0	711	186.0
50080	54,184	186.0	54,184	186.0
50081	561	186.0	561	186.0
50083	792	186.0	792	186.0
50088	156	186.0	156	186.0
50104	156	186.0	156	186.0
50118	19,351	186.0	19,351	186.0
50134	28,146	186.0	28,146	186.0
50159	32,166	186.0	32,166	186.0
50160	842	186.0	842	186.0
50169	156	186.0	156	186.0
50190	2,230	186.0	2,230	186.0
50193	273	186.0	273	186.0
50194	156	186.0	156	186.0
50195	647	186.0	647	186.0
50204	195	186.0	195	186.0
50205	195	186.0	195	186.0
50246	2,375	186.0	2,375	186.0
50357	187	186.0	187	186.0
50424	13,519	186.0	13,519	186.0
50442	3,179	186.0	3,179	186.0
50503	16,129	186.0	16,129	186.0
50504	14,993	186.0	14,993	186.0
50505	14,619	186.0	14,619	186.0
50506	15,249	186.0	15,249	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

50508	16,396	186.0	16,396	186.0
50514	16,809	186.0	16,809	186.0
50515	17,617	186.0	17,617	186.0
50517	15,461	186.0	15,461	186.0
50518	16,627	186.0	16,627	186.0
50521	187	186.0	187	186.0
50525	5,607	186.0	5,607	186.0
50526	16,879	186.0	16,879	186.0
50528	1,870	186.0	1,870	186.0
50529	15,196	186.0	15,196	186.0
50530	15,430	186.0	15,430	186.0
50531	1,722	186.0	1,722	186.0
50532	13,141	186.0	13,141	186.0
50550	15,487	186.0	15,487	186.0
50551	15,621	186.0	15,621	186.0
50552	16,345	186.0	16,345	186.0
50553	47,514	186.0	47,514	186.0
50555	15,796	186.0	15,796	186.0
50556	15,552	186.0	15,552	186.0
50557	16,096	186.0	16,096	186.0
50558	17,501	186.0	17,501	186.0
50559	51,318	186.0	51,318	186.0
50560	207	186.0	207	186.0
50561	15,933	186.0	15,933	186.0
50562	19,763	186.0	19,763	186.0
50564	784	186.0	784	186.0
50566	15,527	186.0	15,527	186.0
50567	70,868	186.0	70,868	186.0
50569	16,736	186.0	16,736	186.0
50571	16,463	186.0	16,463	186.0
50572	2,776	186.0	2,776	186.0
50573	783	186.0	783	186.0
50575	15,940	186.0	15,940	186.0
50576	11,273	186.0	11,273	186.0
50577	36,866	186.0	36,866	186.0
50578	1,988	186.0	1,988	186.0
50579	6,458	186.0	6,458	186.0
50580	16,844	186.0	16,844	186.0
50587	12,440	186.0	12,440	186.0
50589	18,513	186.0	18,513	186.0
50591	561	186.0	561	186.0
50593	15,359	186.0	15,359	186.0
50594	15,671	186.0	15,671	186.0
50596	17,691	186.0	17,691	186.0
50598	45,605	186.0	45,605	186.0
50602	15,888	186.0	15,888	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

50603	15,757	186.0	15,757	186.0
50604	45,334	186.0	45,334	186.0
50605	50,226	186.0	50,226	186.0
50606	156	186.0	156	186.0
50608	17,341	186.0	17,341	186.0
50609	15,285	186.0	15,285	186.0
50612	15,098	186.0	15,098	186.0
50615	15,098	186.0	15,098	186.0
50630	14,419	186.0	14,419	186.0
50631	12,853	186.0	12,853	186.0
50632	16,271	186.0	16,271	186.0
50633	14,542	186.0	14,542	186.0
50634	16,803	186.0	16,803	186.0
50635	12,827	186.0	12,827	186.0
50636	634	186.0	634	186.0
50637	1,048	186.0	1,048	186.0
50638	12,113	186.0	12,113	186.0
50639	12,698	186.0	12,698	186.0
50640	66,073	186.0	66,073	186.0
50641	1,535	186.0	1,535	186.0
50642	72,287	186.0	72,287	186.0
50643	63,523	186.0	63,523	186.0
50644	14,666	186.0	14,666	186.0
50645	14,526	186.0	14,526	186.0
50646	14,355	186.0	14,355	186.0
50647	14,242	186.0	14,242	186.0
50648	2,843	186.0	2,843	186.0
50649	16,257	186.0	16,257	186.0
50650	69,756	186.0	69,756	186.0
50651	14,389	186.0	14,389	186.0
50652	12,910	186.0	12,910	186.0
50653	13,119	186.0	13,119	186.0
50654	13,127	186.0	13,127	186.0
50655	13,080	186.0	13,080	186.0
50656	12,542	186.0	12,542	186.0
50657	13,451	186.0	13,451	186.0
50658	16,438	186.0	16,438	186.0
50659	66,461	186.0	66,461	186.0
50660	11,530	186.0	11,530	186.0
50661	12,542	186.0	12,542	186.0
50662	5,787	186.0	5,787	186.0
50663	15,892	186.0	15,892	186.0
50664	16,111	186.0	16,111	186.0
50665	16,848	186.0	16,848	186.0
50666	18,001	186.0	18,001	186.0
50667	62,833	186.0	62,833	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

50668	65,160	186.0	65,160	186.0
50669	68,158	186.0	68,158	186.0
50670	19,040	186.0	19,040	186.0
50671	16,055	186.0	16,055	186.0
50672	328	186.0	328	186.0
50673	5,173	186.0	5,173	186.0
50674	1,045	186.0	1,045	186.0
50675	14,048	186.0	14,048	186.0
50676	17,752	186.0	17,752	186.0
50677	16,536	186.0	16,536	186.0
50678	13,991	186.0	13,991	186.0
50679	21,659	186.0	21,659	186.0
50700	3,891	186.0	3,891	186.0
50701	7,576	186.0	7,576	186.0
50702	3,769	186.0	3,769	186.0
50703	5,633	186.0	5,633	186.0
50704	3,569	186.0	3,569	186.0
50705	3,012	186.0	3,012	186.0
50706	6,576	186.0	6,576	186.0
50707	4,940	186.0	4,940	186.0
50708	3,975	186.0	3,975	186.0
50709	4,829	186.0	4,829	186.0
50710	4,224	186.0	4,224	186.0
50711	3,803	186.0	3,803	186.0
50712	4,224	186.0	4,224	186.0
50713	3,896	186.0	3,896	186.0
50714	4,462	186.0	4,462	186.0
50715	4,175	186.0	4,175	186.0
50716	2,642	186.0	2,642	186.0
50717	3,671	186.0	3,671	186.0
50718	5,221	186.0	5,221	186.0
50719	3,351	186.0	3,351	186.0
50720	4,099	186.0	4,099	186.0
50721	17,363	186.0	17,363	186.0
50722	4,800	186.0	4,800	186.0
50723	4,130	186.0	4,130	186.0
50724	4,224	186.0	4,224	186.0
50725	4,279	186.0	4,279	186.0
50726	4,018	186.0	4,018	186.0
50727	4,083	186.0	4,083	186.0
50728	4,005	186.0	4,005	186.0
50729	3,506	186.0	3,506	186.0
50730	3,601	186.0	3,601	186.0
50731	4,708	186.0	4,708	186.0
50732	3,943	186.0	3,943	186.0
50733	3,404	186.0	3,404	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4

FOOTNOTE DATA

50734	3,431	186.0	3,431	186.0
50736	4,362	186.0	4,362	186.0
50737	4,263	186.0	4,263	186.0
50738	5,749	186.0	5,749	186.0
50739	4,396	186.0	4,396	186.0
50740	3,146	186.0	3,146	186.0
50741	4,457	186.0	4,457	186.0
50742	3,614	186.0	3,614	186.0
50743	3,614	186.0	3,614	186.0
50744	3,614	186.0	3,614	186.0
50745	4,187	186.0	4,187	186.0
50746	3,614	186.0	3,614	186.0
50747	2,977	186.0	2,977	186.0
50748	3,414	186.0	3,414	186.0
50749	3,414	186.0	3,414	186.0
50750	4,005	186.0	4,005	186.0
50751	3,818	186.0	3,818	186.0
50752	3,351	186.0	3,351	186.0
50753	5,034	186.0	5,034	186.0
50754	4,192	186.0	4,192	186.0
50755	3,631	186.0	3,631	186.0
50756	4,816	186.0	4,816	186.0
50757	3,538	186.0	3,538	186.0
50758	3,351	186.0	3,351	186.0
50759	4,099	186.0	4,099	186.0
50760	3,631	186.0	3,631	186.0
50761	3,164	186.0	3,164	186.0
50762	3,941	186.0	3,941	186.0
50763	5,641	186.0	5,641	186.0
50764	3,865	186.0	3,865	186.0
50765	3,912	186.0	3,912	186.0
50766	3,942	186.0	3,942	186.0
50767	4,379	186.0	4,379	186.0
50768	4,252	186.0	4,252	186.0
50769	3,958	186.0	3,958	186.0
50770	4,473	186.0	4,473	186.0
50771	5,953	186.0	5,953	186.0
50772	7,543	186.0	7,543	186.0
50773	3,351	186.0	3,351	186.0
50775	3,538	186.0	3,538	186.0
50776	1,814	186.0	1,814	186.0
50777	2,188	186.0	2,188	186.0
50778	1,814	186.0	1,814	186.0
50779	1,814	186.0	1,814	186.0
50780	2,001	186.0	2,001	186.0
50781	3,226	186.0	3,226	186.0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report 2011/Q4
California Independent System Operator Corporation			
FOOTNOTE DATA			

50782	2,063	186.0	2,063	186.0
50783	2,063	186.0	2,063	186.0
50785	85	186.0	85	186.0
50786	3,725	186.0	3,725	186.0
50787	3,912	186.0	3,912	186.0
50788	2,500	186.0	2,500	186.0
50789	3,663	186.0	3,663	186.0
50790	4,534	186.0	4,534	186.0
50791	2,998	186.0	2,998	186.0
50792	4,314	186.0	4,314	186.0
50793	3,892	186.0	3,892	186.0
50794	3,404	186.0	3,404	186.0
50795	3,404	186.0	3,404	186.0
50796	3,725	186.0	3,725	186.0
50797	3,866	186.0	3,866	186.0
50798	4,473	186.0	4,473	186.0
50799	3,850	186.0	3,850	186.0
50800	4,816	186.0	4,816	186.0
50804	3,429	186.0	3,429	186.0
50807	4,519	186.0	4,519	186.0
50808	3,491	186.0	3,491	186.0
50809	3,618	186.0	3,618	186.0
50810	3,614	186.0	3,614	186.0
50811	4,790	186.0	4,790	186.0
50812	4,224	186.0	4,224	186.0
50813	3,342	186.0	3,342	186.0
50814	3,597	186.0	3,597	186.0
50815	5,454	186.0	5,454	186.0
50816	2,077	186.0	2,077	186.0
50817	3,663	186.0	3,663	186.0
50818	3,538	186.0	3,538	186.0
50819	4,052	186.0	4,052	186.0
50820	5,080	186.0	5,080	186.0
50821	5,314	186.0	5,314	186.0
50822	3,590	186.0	3,590	186.0
50823	4,613	186.0	4,613	186.0
50824	3,169	186.0	3,169	186.0
50825	4,660	186.0	4,660	186.0
50826	5,408	186.0	5,408	186.0
50827	3,611	186.0	3,611	186.0
50828	8,662	186.0	8,662	186.0
50829	3,969	186.0	3,969	186.0
50830	4,674	186.0	4,674	186.0
50831	4,262	186.0	4,262	186.0
50832	6,391	186.0	6,391	186.0
50833	4,440	186.0	4,440	186.0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report 2011/Q4
California Independent System Operator Corporation			
FOOTNOTE DATA			

50834	2,451	186.0	2,451	186.0
50835	4,855	186.0	4,855	186.0
50836	4,768	186.0	4,768	186.0
50838	3,663	186.0	3,663	186.0
50839	3,012	186.0	3,012	186.0
50840	2,264	186.0	2,264	186.0
50841	4,052	186.0	4,052	186.0
50842	3,289	186.0	3,289	186.0
50843	3,850	186.0	3,850	186.0
50844	4,046	186.0	4,046	186.0
50845	4,224	186.0	4,224	186.0
50846	4,052	186.0	4,052	186.0
50847	4,411	186.0	4,411	186.0
50848	3,663	186.0	3,663	186.0
50849	4,575	186.0	4,575	186.0
50850	4,145	186.0	4,145	186.0
50851	5,267	186.0	5,267	186.0
50852	4,496	186.0	4,496	186.0
50853	3,148	186.0	3,148	186.0
50854	1,828	186.0	1,828	186.0
50855	4,747	186.0	4,747	186.0
50856	3,351	186.0	3,351	186.0
50857	2,977	186.0	2,977	186.0
50858	3,663	186.0	3,663	186.0
50859	4,653	186.0	4,653	186.0
50860	4,831	186.0	4,831	186.0
50861	3,782	186.0	3,782	186.0
50862	2,831	186.0	2,831	186.0
50863	2,831	186.0	2,831	186.0
50864	4,079	186.0	4,079	186.0
50865	3,943	186.0	3,943	186.0
50866	3,892	186.0	3,892	186.0
50867	4,679	186.0	4,679	186.0
50868	3,943	186.0	3,943	186.0
50869	3,414	186.0	3,414	186.0
50870	3,538	186.0	3,538	186.0
50871	4,723	186.0	4,723	186.0
50872	1,828	186.0	1,828	186.0
50873	3,226	186.0	3,226	186.0
50874	3,320	186.0	3,320	186.0
50875	3,818	186.0	3,818	186.0
50876	3,226	186.0	3,226	186.0
50877	3,226	186.0	3,226	186.0
50879	3,410	186.0	3,410	186.0
50880	3,943	186.0	3,943	186.0
50881	4,566	186.0	4,566	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

50882	4,715	186.0	4,715	186.0
50883	3,148	186.0	3,148	186.0
50884	3,982	186.0	3,982	186.0
50885	4,286	186.0	4,286	186.0
50886	1,890	186.0	1,890	186.0
50887	3,351	186.0	3,351	186.0
50888	3,589	186.0	3,589	186.0
50889	4,062	186.0	4,062	186.0
50890	3,892	186.0	3,892	186.0
50891	3,850	186.0	3,850	186.0
50892	4,189	186.0	4,189	186.0
50893	3,414	186.0	3,414	186.0
50894	4,253	186.0	4,253	186.0
50895	3,601	186.0	3,601	186.0
50896	3,756	186.0	3,756	186.0
50897	3,725	186.0	3,725	186.0
50898	4,643	186.0	4,643	186.0
50899	5,018	186.0	5,018	186.0
50900	5,204	186.0	5,204	186.0
50901	2,977	186.0	2,977	186.0
50902	2,977	186.0	2,977	186.0
50903	1,398	186.0	1,398	186.0
50950	1,143	186.0	1,143	186.0
50951	1,143	186.0	1,143	186.0
50952	1,143	186.0	1,143	186.0
50953	1,143	186.0	1,143	186.0
50954	1,143	186.0	1,143	186.0
50955	1,143	186.0	1,143	186.0
50957	1,143	186.0	1,143	186.0
50958	1,143	186.0	1,143	186.0
50959	1,143	186.0	1,143	186.0
50960	1,143	186.0	1,143	186.0
50961	1,143	186.0	1,143	186.0
50962	1,143	186.0	1,143	186.0
50963	1,143	186.0	1,143	186.0
50964	1,143	186.0	1,143	186.0
50965	1,143	186.0	1,143	186.0
50966	1,143	186.0	1,143	186.0
50967	1,143	186.0	1,143	186.0
50968	1,143	186.0	1,143	186.0
50969	1,143	186.0	1,143	186.0
50970	1,143	186.0	1,143	186.0
50971	1,143	186.0	1,143	186.0
50972	1,143	186.0	1,143	186.0
50973	1,143	186.0	1,143	186.0
50975	1,143	186.0	1,143	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

50976	1,143	186.0	1,143	186.0
51200	4,316	186.0	4,316	186.0
51201	4,316	186.0	4,316	186.0
51202	2,025	186.0	2,025	186.0
51203	1,892	186.0	1,892	186.0
51204	2,126	186.0	2,126	186.0
51205	2,718	186.0	2,718	186.0
51206	3,420	186.0	3,420	186.0
51207	1,814	186.0	1,814	186.0
51208	1,970	186.0	1,970	186.0
51209	2,531	186.0	2,531	186.0
60001	9,291	186.0	9,291	186.0
60004	5,046	186.0	5,046	186.0
60005	5,623	186.0	5,623	186.0
60007	8,615	186.0	8,615	186.0
60010	23,673	186.0	23,673	186.0
60012	24,221	186.0	24,221	186.0
60013	27,945	186.0	27,945	186.0
60014	22,872	186.0	22,872	186.0
60016	8,778	186.0	8,778	186.0
60017	25,113	186.0	25,113	186.0
60018	5,118	186.0	5,118	186.0
60020	26,277	186.0	26,277	186.0
60023	4,025	186.0	4,025	186.0
60025	7,596	186.0	7,596	186.0
60026	23,089	186.0	23,089	186.0
60027	45,912	186.0	45,912	186.0
60029	35,399	186.0	35,399	186.0
60032	2,309	186.0	2,309	186.0
60033	28,430	186.0	28,430	186.0
60034	19,967	186.0	19,967	186.0
60035	8,968	186.0	8,968	186.0
60036	9,019	186.0	9,019	186.0
60037	27,015	186.0	27,015	186.0
60039	1,364	186.0	1,364	186.0
60040	1,520	186.0	1,520	186.0
60044	156	186.0	156	186.0
60045	3,773	186.0	3,773	186.0
60046	15,148	186.0	15,148	186.0
60049	11,809	186.0	11,809	186.0
60050	1,759	186.0	1,759	186.0
60051	156	186.0	156	186.0
60052	9,762	186.0	9,762	186.0
60055	3,142	186.0	3,142	186.0
60057	3,181	186.0	3,181	186.0
60058	46,439	186.0	46,439	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

60059	1,434	186.0	1,434	186.0
60060	6,000	186.0	6,000	186.0
60061	17,809	186.0	17,809	186.0
60062	2,499	186.0	2,499	186.0
60063	31,587	186.0	31,587	186.0
60067	3,257	186.0	3,257	186.0
60068	22,237	186.0	22,237	186.0
60069	14,800	186.0	14,800	186.0
60070	32,344	186.0	32,344	186.0
60071	1,115	186.0	1,115	186.0
60072	1,398	186.0	1,398	186.0
60074	234	186.0	234	186.0
60075	4,233	186.0	4,233	186.0
60077	17,550	186.0	17,550	186.0
60078	13,830	186.0	13,830	186.0
60079	11,459	186.0	11,459	186.0
60080	577	186.0	577	186.0
60081	9,341	186.0	9,341	186.0
60082	3,529	186.0	3,529	186.0
60084	1,185	186.0	1,185	186.0
60085	803	186.0	803	186.0
60086	877	186.0	877	186.0
60087	2,228	186.0	2,228	186.0
60088	78	186.0	78	186.0
60089	3,206	186.0	3,206	186.0
60090	3,824	186.0	3,824	186.0
60091	1,839	186.0	1,839	186.0
60092	1,397	186.0	1,397	186.0
60093	11,456	186.0	11,456	186.0
60094	696	186.0	696	186.0
60095	748	186.0	748	186.0
60096	9,444	186.0	9,444	186.0
60097	5,930	186.0	5,930	186.0
60099	156	186.0	156	186.0
60101	2,299	186.0	2,299	186.0
60102	2,038	186.0	2,038	186.0
60103	1,635	186.0	1,635	186.0
60104	2,091	186.0	2,091	186.0
60105	2,547	186.0	2,547	186.0
60106	926	186.0	926	186.0
60107	2,396	186.0	2,396	186.0
60108	2,201	186.0	2,201	186.0
60109	5,765	186.0	5,765	186.0
60110	2,919	186.0	2,919	186.0
60112	844	186.0	844	186.0
60113	2,441	186.0	2,441	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

60114	1,683	186.0	1,683	186.0
60115	959	186.0	959	186.0
60116	697	186.0	697	186.0
60117	187	186.0	187	186.0
60118	1,936	186.0	1,936	186.0
60119	847	186.0	847	186.0
60120	303	186.0	303	186.0
60121	2,034	186.0	2,034	186.0
60122	2,242	186.0	2,242	186.0
60123	78	186.0	78	186.0
60124	78	186.0	78	186.0
60125	156	186.0	156	186.0
60126	405	186.0	405	186.0
60127	798	186.0	798	186.0
60129	3,138	186.0	3,138	186.0
60130	156	186.0	156	186.0
60131	2,026	186.0	2,026	186.0
60132	675	186.0	675	186.0
60133	2,536	186.0	2,536	186.0
60134	2,973	186.0	2,973	186.0
60135	5,614	186.0	5,614	186.0
60136	437	186.0	437	186.0
60139	270	186.0	270	186.0
60141	1,097	186.0	1,097	186.0
60142	1,398	186.0	1,398	186.0
60143	532	186.0	532	186.0
60144	785	186.0	785	186.0
60145	785	186.0	785	186.0
60146	785	186.0	785	186.0
60147	785	186.0	785	186.0
60148	392	186.0	392	186.0
60151	237	186.0	237	186.0
60152	661	186.0	661	186.0
60153	785	186.0	785	186.0
60156	785	186.0	785	186.0
60158	73	186.0	73	186.0
60159	185	186.0	185	186.0
60161	379	186.0	379	186.0
60162	916	186.0	916	186.0
60163	392	186.0	392	186.0
60166	960	186.0	960	186.0
60167	904	186.0	904	186.0
60168	785	186.0	785	186.0
60170	785	186.0	785	186.0
60171	998	186.0	998	186.0
60172	1,052	186.0	1,052	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

60174	1,039	186.0	1,039	186.0
60175	2,007	186.0	2,007	186.0
60176	734	186.0	734	186.0
60177	1,480	186.0	1,480	186.0
60178	811	186.0	811	186.0
60179	659	186.0	659	186.0
60180	1,097	186.0	1,097	186.0
60181	156	186.0	156	186.0
60182	156	186.0	156	186.0
60183	794	186.0	794	186.0
60184	156	186.0	156	186.0
60185	156	186.0	156	186.0
60186	156	186.0	156	186.0
60187	156	186.0	156	186.0
60188	811	186.0	811	186.0
60189	530	186.0	530	186.0
60190	195	186.0	195	186.0
60191	778	186.0	778	186.0
60192	1,369	186.0	1,369	186.0
60193	187	186.0	187	186.0
60194	187	186.0	187	186.0
60195	47	186.0	47	186.0
60197	785	186.0	785	186.0
60198	511	186.0	511	186.0
60199	3,115	186.0	3,115	186.0
60200	187	186.0	187	186.0
60201	187	186.0	187	186.0
60202	941	186.0	941	186.0
60203	264	186.0	264	186.0
60204	1,563	186.0	1,563	186.0
60205	546	186.0	546	186.0
60206	437	186.0	437	186.0
60207	437	186.0	437	186.0
60208	406	186.0	406	186.0
60209	359	186.0	359	186.0
60210	593	186.0	593	186.0
60211	359	186.0	359	186.0
40001-FT	156	186.0	156	186.0
40002-FT	5,563	186.0	5,563	186.0
40003-FT	5,002	186.0	5,002	186.0
40005-FT	4,722	186.0	4,722	186.0
40006-FT	5,984	186.0	5,984	186.0
50067-C	2,321	186.0	2,321	186.0
50077A	94	186.0	94	186.0
50078-C	202	186.0	202	186.0
50092-C	1,636	186.0	1,636	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

50102A-C	2,990	186.0	2,990	186.0
50109-C	2,322	186.0	2,322	186.0
50110-C	2,998	186.0	2,998	186.0
50127-C	2,998	186.0	2,998	186.0
50136-C	3,076	186.0	3,076	186.0
50145-C	463	186.0	463	186.0
50165-C	576	186.0	576	186.0
50167-C	202	186.0	202	186.0
50171-C	358	186.0	358	186.0
50174-C	72	186.0	72	186.0
50176-C	202	186.0	202	186.0
50181-C	576	186.0	576	186.0
50212-C	868	186.0	868	186.0
50223-C	463	186.0	463	186.0
50235-C	5,064	186.0	5,064	186.0
50238-C	669	186.0	669	186.0
50240-C	477	186.0	477	186.0
50241-C	2,116	186.0	2,116	186.0
50245-C	202	186.0	202	186.0
50249-C	514	186.0	514	186.0
50252-C	162	186.0	162	186.0
50260-C	162	186.0	162	186.0
50276-C	202	186.0	202	186.0
50277-C	202	186.0	202	186.0
50283-C	747	186.0	747	186.0
50289-C	451	186.0	451	186.0
50290-C	295	186.0	295	186.0
50297-C	1,137	186.0	1,137	186.0
50307-C	202	186.0	202	186.0
50324-C	472	186.0	472	186.0
50326-C	241	186.0	241	186.0
50330-C	228	186.0	228	186.0
50331-C	228	186.0	228	186.0
50332-C	228	186.0	228	186.0
50333-C	462	186.0	462	186.0
50335-C	462	186.0	462	186.0
50337-C	462	186.0	462	186.0
50338-C	462	186.0	462	186.0
50345-C	482	186.0	482	186.0
50346-C	389	186.0	389	186.0
50347-C	4,778	186.0	4,778	186.0
50350-C	701	186.0	701	186.0
50351-C	295	186.0	295	186.0
50355-C	3,115	186.0	3,115	186.0
50357-C	950	186.0	950	186.0
50361-C	748	186.0	748	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

50370-C	560	186.0	560	186.0
50372-C	150	186.0	150	186.0
50384-C	202	186.0	202	186.0
50433-C	202	186.0	202	186.0
50436-C	180	186.0	180	186.0
50437-C	180	186.0	180	186.0
50439-C	202	186.0	202	186.0
50977-WD	1,143	186.0	1,143	186.0
50978-WD	1,143	186.0	1,143	186.0
50979-WD	1,143	186.0	1,143	186.0
50980-WD	1,143	186.0	1,143	186.0
50981-WD	1,143	186.0	1,143	186.0
50982-WD	1,143	186.0	1,143	186.0
50983-WD	1,143	186.0	1,143	186.0
50984-WD	1,143	186.0	1,143	186.0
50985-WD	1,143	186.0	1,143	186.0
50986-WD	1,143	186.0	1,143	186.0
50987-WD	1,143	186.0	1,143	186.0
50988-WD	1,143	186.0	1,143	186.0
50989-WD	1,143	186.0	1,143	186.0
50990-WD	1,143	186.0	1,143	186.0
50991-WD	1,143	186.0	1,143	186.0
50992-WD	1,143	186.0	1,143	186.0
50993-WD	1,143	186.0	1,143	186.0
50994-WD	1,143	186.0	1,143	186.0
50995-WD	1,143	186.0	1,143	186.0
50996-WD	1,143	186.0	1,143	186.0
50997-WD	1,143	186.0	1,143	186.0
50998-WD	686	186.0	686	186.0
50999-WD	1,143	186.0	1,143	186.0
51000-WD	1,143	186.0	1,143	186.0
51001-WD	1,143	186.0	1,143	186.0
51002-WD	1,143	186.0	1,143	186.0
51003-WD	1,143	186.0	1,143	186.0
51004-WD	1,143	186.0	1,143	186.0
51005-WD	1,143	186.0	1,143	186.0
51006-WD	1,143	186.0	1,143	186.0
51007-WD	1,143	186.0	1,143	186.0
51008-WD	1,143	186.0	1,143	186.0
51009-WD	1,143	186.0	1,143	186.0
51010-WD	1,143	186.0	1,143	186.0
51011-WD	1,143	186.0	1,143	186.0
51012-WD	1,143	186.0	1,143	186.0
51013-WD	1,143	186.0	1,143	186.0
51014-WD	1,143	186.0	1,143	186.0
51015-WD	1,143	186.0	1,143	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

51016-WD	1,143	186.0	1,143	186.0
51017-WD	1,143	186.0	1,143	186.0
51018-WD	1,143	186.0	1,143	186.0
51019-WD	1,143	186.0	1,143	186.0
51020-WD	1,143	186.0	1,143	186.0
51021-WD	1,143	186.0	1,143	186.0
51022-WD	1,143	186.0	1,143	186.0
51023-WD	1,143	186.0	1,143	186.0
51024-WD	1,143	186.0	1,143	186.0
51025-WD	1,143	186.0	1,143	186.0
51026-WD	1,143	186.0	1,143	186.0
51027-WD	1,143	186.0	1,143	186.0
51028-WD	1,143	186.0	1,143	186.0
51029-WD	1,143	186.0	1,143	186.0
51030-WD	1,143	186.0	1,143	186.0
51031-WD	1,143	186.0	1,143	186.0
51032-WD	1,143	186.0	1,143	186.0
51033-WD	1,143	186.0	1,143	186.0
51034-WD	1,143	186.0	1,143	186.0
51035-WD	1,143	186.0	1,143	186.0
51036-WD	1,143	186.0	1,143	186.0
51037-WD	1,143	186.0	1,143	186.0
51038-WD	1,143	186.0	1,143	186.0
51039-WD	1,143	186.0	1,143	186.0
51040-WD	1,143	186.0	1,143	186.0
51041-WD	1,143	186.0	1,143	186.0
51042-WD	1,143	186.0	1,143	186.0
51043-WD	1,143	186.0	1,143	186.0
51044-WD	1,143	186.0	1,143	186.0
51045-WD	1,143	186.0	1,143	186.0
51046-WD	1,143	186.0	1,143	186.0
51047-WD	1,143	186.0	1,143	186.0
51048-WD	1,143	186.0	1,143	186.0
51049-WD	1,143	186.0	1,143	186.0
51050-WD	1,143	186.0	1,143	186.0
51051-WD	1,143	186.0	1,143	186.0
51052-WD	1,143	186.0	1,143	186.0
51053-WD	1,143	186.0	1,143	186.0
51054-WD	1,143	186.0	1,143	186.0
51055-WD	1,143	186.0	1,143	186.0
51056-WD	1,143	186.0	1,143	186.0
51057-WD	1,143	186.0	1,143	186.0
51058-WD	1,143	186.0	1,143	186.0
51059-WD	1,143	186.0	1,143	186.0
51060-WD	1,143	186.0	1,143	186.0
51061-WD	1,143	186.0	1,143	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

51062-WD	1,143	186.0	1,143	186.0
51063-WD	1,143	186.0	1,143	186.0
51064-WD	1,143	186.0	1,143	186.0
51065-WD	1,143	186.0	1,143	186.0
51066-WD	1,143	186.0	1,143	186.0
51067-WD	1,143	186.0	1,143	186.0
51068-WD	1,143	186.0	1,143	186.0
51069-WD	1,143	186.0	1,143	186.0
51070-WD	560	186.0	560	186.0
51071-WD	560	186.0	560	186.0
51072-WD	1,143	186.0	1,143	186.0
51073-WD	1,143	186.0	1,143	186.0
51074-WD	1,143	186.0	1,143	186.0
51075-WD	1,143	186.0	1,143	186.0
51076-WD	1,143	186.0	1,143	186.0
51077-WD	1,143	186.0	1,143	186.0
51078-WD	1,143	186.0	1,143	186.0
51079-WD	1,143	186.0	1,143	186.0
51080-WD	1,143	186.0	1,143	186.0
51081-WD	1,143	186.0	1,143	186.0
51082-WD	1,143	186.0	1,143	186.0
51083-WD	1,143	186.0	1,143	186.0
51084-WD	1,143	186.0	1,143	186.0
51085-WD	1,143	186.0	1,143	186.0
51086-WD	1,143	186.0	1,143	186.0
51087-WD	1,251	186.0	1,251	186.0
51088-WD	1,251	186.0	1,251	186.0
51089-WD	1,143	186.0	1,143	186.0
51090-WD	1,143	186.0	1,143	186.0
51091-WD	1,143	186.0	1,143	186.0
51092-WD	1,143	186.0	1,143	186.0
51095-WD	1,143	186.0	1,143	186.0
51098-WD	1,143	186.0	1,143	186.0
51101-WD	1,143	186.0	1,143	186.0
51102-WD	794	186.0	794	186.0
51103-WD	1,143	186.0	1,143	186.0
51104-WD	1,143	186.0	1,143	186.0
51105-WD	1,143	186.0	1,143	186.0
51106-WD	1,143	186.0	1,143	186.0
51107-WD	1,143	186.0	1,143	186.0
51108-WD	1,143	186.0	1,143	186.0
51109-WD	1,143	186.0	1,143	186.0
51110-WD	1,143	186.0	1,143	186.0
60001-FC	2,797	186.0	2,797	186.0
60002-FC	2,797	186.0	2,797	186.0
60004-FC	2,797	186.0	2,797	186.0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report 2011/Q4
California Independent System Operator Corporation			
FOOTNOTE DATA			

60005-FC	2,797	186.0	2,797	186.0
60007-FC	2,797	186.0	2,797	186.0
60012-FC	2,797	186.0	2,797	186.0
60013-FC	2,797	186.0	2,797	186.0
60018-C	5,675	186.0	5,675	186.0
60020-FC	2,797	186.0	2,797	186.0
60023-FC	3,031	186.0	3,031	186.0
60025-FC	2,797	186.0	2,797	186.0
60026-FC	2,797	186.0	2,797	186.0
60029-C	5,071	186.0	5,071	186.0
60033-FC	2,797	186.0	2,797	186.0
60034-FC	2,797	186.0	2,797	186.0
60038-C	6,282	186.0	6,282	186.0
60039-FC	2,797	186.0	2,797	186.0
60040-FC	2,797	186.0	2,797	186.0
60042-C	5,814	186.0	5,814	186.0
60043-C	5,534	186.0	5,534	186.0
60049-FC	2,797	186.0	2,797	186.0
60052-FC	2,797	186.0	2,797	186.0
60055-FC	2,797	186.0	2,797	186.0
60058-FC	2,213	186.0	2,213	186.0
60061-FC	2,797	186.0	2,797	186.0
60063-FC	2,797	186.0	2,797	186.0
60068-FC	2,797	186.0	2,797	186.0
60070-FC	2,797	186.0	2,797	186.0
60071-FC	2,797	186.0	2,797	186.0
60072-C	5,814	186.0	5,814	186.0
60079-FC	2,797	186.0	2,797	186.0
60081-FC	2,953	186.0	2,953	186.0
60082-FC	2,797	186.0	2,797	186.0
60083-C	8,198	186.0	8,198	186.0
60084-FC	2,797	186.0	2,797	186.0
60085-C	6,188	186.0	6,188	186.0
60088-C	6,346	186.0	6,346	186.0
60089-FC	2,797	186.0	2,797	186.0
60090-FC	2,797	186.0	2,797	186.0
60091-FC	2,797	186.0	2,797	186.0
60092-C	6,328	186.0	6,328	186.0
60093-C	3,214	186.0	3,214	186.0
60096-FC	2,797	186.0	2,797	186.0
60097-FC	2,797	186.0	2,797	186.0
60107-FC	2,797	186.0	2,797	186.0
60108-FC	2,797	186.0	2,797	186.0
60109-FC	5,789	186.0	5,789	186.0
60110-FC	2,797	186.0	2,797	186.0
60113-FC	2,797	186.0	2,797	186.0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
California Independent System Operator Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/2012	2011/Q4
FOOTNOTE DATA			

60114-FC	3,077	186.0	3,077	186.0
60117-C	7,840	186.0	7,840	186.0
60121-FC	2,797	186.0	2,797	186.0
60122-FC	2,797	186.0	2,797	186.0
60123-C	6,702	186.0	6,702	186.0
60124-C	7,217	186.0	7,217	186.0
60125-C	7,809	186.0	7,809	186.0
60126-C	6,235	186.0	6,235	186.0
60127-C	6,422	186.0	6,422	186.0
60129-FC	2,797	186.0	2,797	186.0
60131-FC	2,797	186.0	2,797	186.0
60132-C	6,375	186.0	6,375	186.0
60133-FC	2,797	186.0	2,797	186.0
60134-FC	2,797	186.0	2,797	186.0
60135-FC	2,797	186.0	2,797	186.0
60137-C	5,767	186.0	5,767	186.0
60138-C	6,843	186.0	6,843	186.0
60140-C	8,900	186.0	8,900	186.0
60141-C	5,954	186.0	5,954	186.0
60142-C	6,702	186.0	6,702	186.0
60143-C	7,030	186.0	7,030	186.0
60144-C	6,656	186.0	6,656	186.0
60145-C	7,030	186.0	7,030	186.0
60146-C	7,824	186.0	7,824	186.0
60147-C	7,778	186.0	7,778	186.0
60148-C	6,235	186.0	6,235	186.0
60149-C	6,767	186.0	6,767	186.0
60150-C	6,614	186.0	6,614	186.0
60153-C	7,450	186.0	7,450	186.0
60154-C	6,533	186.0	6,533	186.0
60155-C	5,692	186.0	5,692	186.0
60156-C	7,450	186.0	7,450	186.0
60162-C	9,679	186.0	9,679	186.0
60163-C	8,900	186.0	8,900	186.0
60164-C	6,889	186.0	6,889	186.0
60165-C	5,534	186.0	5,534	186.0
60168-C	5,253	186.0	5,253	186.0
60169-C	6,141	186.0	6,141	186.0
60170-C	7,030	186.0	7,030	186.0
60172-C	8,043	186.0	8,043	186.0
60173-C	6,827	186.0	6,827	186.0
60175-C	6,515	186.0	6,515	186.0
60177-C	7,637	186.0	7,637	186.0
60179-C	5,347	186.0	5,347	186.0
60180-C	5,954	186.0	5,954	186.0
60191-C	7,234	186.0	7,234	186.0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2012	Year/Period of Report 2011/Q4
California Independent System Operator Corporation			
FOOTNOTE DATA			

60192-C	7,357	186.0	7,357	186.0
60193-C	9,445	186.0	9,445	186.0
60194-C	7,622	186.0	7,622	186.0
60195-C	7,284	186.0	7,284	186.0
60196-C	7,170	186.0	7,170	186.0
60197-C	6,095	186.0	6,095	186.0
60200-C	6,936	186.0	6,936	186.0
60201-C	7,123	186.0	7,123	186.0
60203-C	4,496	186.0	4,496	186.0
60205-C	5,778	186.0	5,778	186.0
60206-C	5,882	186.0	5,882	186.0
60207-C	6,201	186.0	6,201	186.0
60208-C	5,687	186.0	5,687	186.0
60209-C	5,923	186.0	5,923	186.0
60210-C	5,824	186.0	5,824	186.0
60211-C	6,774	186.0	6,774	186.0

Effective First Quarter 2011, the CAISO is completing this schedule to report costs and reimbursements of on-going generator interconnection studies for the indicated period. Because these studies are in progress, and due to timing differences between incurring costs and the receipt of reimbursements, the full amount of costs incurred or reimbursements received on any particular study may not be fully disclosed on this or subsequent schedules.