



BPM CHANGE MANAGEMENT

APRIL 27, 2021 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on April 27, 2021 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.caiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, April 27, 2021

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Participation Information

Step 1: call 1-888-251-2949, Access Code: 8212567#

Step 2: [join web conference](#)

Call the AT&T Help Desk at 1-888-796-6118

Discussion items include the following PRRs in the **initial stage**:

- [PRR 1337](#) Market Operations BPM, Emergency PRR, FERC order 831 compliance for energy cost recovery penalty prices
- [PRR 1336](#) Market Instruments BPM, Emergency PRR, FERC order 831 compliance for energy cost recovery price screening
- [PRR 1335](#) Settlements and Billing BPM, Emergency PRR, Update CC 7020 reliability must run capacity payment BPM to clawback excess revenue when reliability must run designation is for system transmission access charge area
- [PRR 1334](#) Market Operations BPM, State of charge reservation for regulation

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1333](#) Settlements and Billing BPM, Updated BPM configuration guide for pc spin non-spin no pay quantity to accommodate channel 4 meter quantity being included for limited energy storage resources and dispatchable demand resources
- [PRR 1332](#) Settlements and Billing BPM, Adding attribute to support unique pricing for day ahead marginal cost of losses price in day ahead settlement
- [PRR 1331](#) Settlements and Billing BPM, Updated BPM configuration guide pc system resource deemed delivered energy quantity to accommodate system resources whose e-tags are curtailed in the middle of the trade hour
- [PRR 1330](#) Settlements and Billing BPM, Updated BPM configuration guide for CC 8835 annual resource adequacy availability incentive mechanism neutrality to accommodate adding a flexible formula stream
- [PRR 1329](#) Settlements and Billing BPM, Updated multiple BPM configuration guides to accommodate the real time settlement review - phase 1 initiative
- [PRR 1328](#) Settlements and Billing BPM, To support the hybrid resources phase 1 initiative, configuration changes are needed to settle hybrid resources for forecasting services
- [PRR 1327](#) Direct Telemetry BPM, Pseudo ties for shared resources
- [PRR 1326](#) Metering BPM, Pseudo ties for shared resources
- [PRR 1323](#) Settlements and Billing BPM, Emergency PRR, To eliminate double penalty settlement for intertie resources that switch between 15 minute economic bid and hourly bid option within a given trade date
- [PRR 1322](#) Settlements and Billing BPM, Emergency PRR, Update settlements configuration guide for grid management charge bid segment fee in relation to day ahead nodal pricing model initiative to correct bid segment counts