



BPM CHANGE MANAGEMENT

JUNE 22, 2021 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on June 22, 2021 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.aiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, June 22, 2021

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Participation Information

Step 1: call 1-888-251-2949, Access Code: 5701495#

Step 2: [join web conference](#)

Call the AT&T Help Desk at 1-888-796-6118

Discussion items include the following PRRs in the **initial stage**:

- [PRR 1360](#) Market Operations BPM, Emergency PRR, Summer Readiness 2021 as it relates to Market Operations BPM for effective July scheduling priorities for exports and load
- [PRR 1359](#) Market Operations BPM, Emergency PRR, Summer Readiness 2021 as it relates to Market Operations BPM effective July penalty prices update
- [PRR 1358](#) Energy Imbalance Market BPM, Emergency PRR, Summer Readiness 2021 as it relates to EIM BPM Effective June Auto-Mirror changes
- [PRR 1357](#) Market Instruments BPM, Emergency PRR, Market instrument changes related to FERC Order 831 Phase 2
- [PRR 1356](#) Reliability Requirements BPM, 2022 availability assessment hours
- [PRR 1355](#) Candidate CRR Holder Registration BPM, CRR holder minor revision to correct typographical errors
- [PRR 1353](#) Market Instruments BPM, Emergency PRR, Clarification of DOT breakdown for EIRs
- [PRR 1348](#) Market Operations BPM, Emergency PRR, Description of losses impact on POR energy LMPs
- [PRR 1345](#) Market Operations BPM, Emergency PRR, Summer Readiness 2021 as it relates to market operations BPM and penalty prices

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1354](#) Market Instruments BPM, Market Instrument BPM cleanup
- [PRR 1352](#) Metering BPM, Distribution credit factor requirement and energy imbalance market load aggregation point description
- [PRR 1351](#) Direct Telemetry BPM, Distribution credit factor requirement
- [PRR 1350](#) Settlements and Billing BPM, Emergency PRR, Created 6483 hour-ahead scheduling process uplift settlement, and 6484 hour-ahead scheduling process uplift settlement allocation to accommodate the changes as per the real time market import & export market incentives during tight system conditions
- [PRR 1349](#) Energy Imbalance BPM, Emergency PRR, Summer readiness 2021 as it relates to the energy imbalance market BPM
- [PRR 1347](#) Outage Management BPM, Emergency PRR, Summer readiness 2021 as it relates to resource adequacy enhancements phase-1
- [PRR 1346](#) Market Instruments BPM, Emergency PRR, Summer Readiness 2021 as it relates to market instruments
- [PRR 1344](#) Market Operations BPM, Emergency PRR, Summer readiness 2021 as it relates to market operations BPM
- [PRR 1343](#) Reliability Requirements BPM, Emergency PRR, Resource adequacy enhancements phase 1
- [PRR 1342](#) Demand Response BPM, Emergency PRR, Updates to reliability demand response resource bid dispatch and addition of Appendix G to demand response BPM
- [PRR 1341](#) Reliability Requirements BPM, Emergency PRR, Maximum import capability (MIC) multi-year import allocation reservations and revisions to the remaining import capability allocation as well as increased transparency regarding import allocations
- [PRR 1340](#) Market Instruments BPM, Average costs in generator resource data template
- [PRR 1339](#) Settlements and Billing BPM, Emergency PRR, To exempt internal pseudo-tie resources from intertie deviation settlement (IDS) penalty and to exempt resources
- [PRR 1338](#) Settlements and Billing BPM, Emergency PRR, Update measured demand precalc to fix pro-ratio for load aggregation point neutrality and CC 8835 allocations