



BPM CHANGE MANAGEMENT

MARCH 23, 2021 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on March 23, 2021 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.aiso.com/Pages/default.aspx>.

Meeting Details

Date: Tuesday, March 23, 2021

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

Participation Information

Step 1: call 1-888-251-2949, Access Code: 7323846#

Step 2: [join web conference](#)

Call the AT&T Help Desk at 1-888-796-6118

Discussion items include the following PRRs in the **initial stage**:

- [PRR 1334](#) Market Operations BPM, State of charge reservation for regulation
- [PRR 1333](#) Settlements and Billing BPM, Updated BPM configuration guide for pc spin non-spin no pay quantity to accommodate channel 4 meter quantity being included for limited energy storage resources and dispatchable demand resources
- [PRR 1332](#) Settlements and Billing BPM, Adding attribute to support unique pricing for day ahead marginal cost of losses price in day ahead settlement
- [PRR 1331](#) Settlements and Billing BPM, Updated BPM configuration guide pc system resource deemed delivered energy quantity to accommodate system resources whose e-tags are curtailed in the middle of the trade hour
- [PRR 1330](#) Settlements and Billing BPM, Updated BPM configuration guide for CC 8835 annual resource adequacy availability incentive mechanism neutrality to accommodate adding a flexible formula stream
- [PRR 1329](#) Settlements and Billing BPM, Updated multiple BPM configuration guides to accommodate the real time settlement review - phase 1 initiative
- [PRR 1328](#) Settlements and Billing BPM, To support the hybrid resources phase 1 initiative, configuration changes are needed to settle hybrid resources for forecasting services
- [PRR 1327](#) Direct Telemetry BPM, Pseudo ties for shared resources
- [PRR 1326](#) Metering BPM, Pseudo ties for shared resources
- [PRR 1323](#) Settlements and Billing BPM, Emergency PRR, To eliminate double penalty settlement for intertie resources that switch between 15 minute economic bid and hourly bid option within a given trade date
- [PRR 1322](#) Settlements and Billing BPM, Emergency PRR, Update settlements configuration guide for grid management charge bid segment fee in relation to day ahead nodal pricing model initiative to correct bid segment counts

Discussion items include the following PRRs in the **recommendation stage**:

- [PRR 1321](#) Market Instruments BPM, Proxy demand resources dispatch information
- [PRR 1320](#) Settlements and Billing BPM, Emergency PRR, Update metered subsystems deviation penalty quantity pre-calculation BPM to resolve excess behind the meter production issue for load following metered subsystems
- [PRR 1319](#) Definitions and Acronyms BPM, Annual update and reconciliation for definitions and acronyms
- [PRR 1318](#) Direct Telemetry BPM, New telemetry requirements due to NERC standard BAL-003-1.1
- [PRR 1317](#) Market Operations BPM, Clarifying language for market operations BPM for resource adequacy bidding obligation
- [PRR 1316](#) Reliability Requirements BPM, Emergency PRR, Clarification on PRR 1280 Status
- [PRR 1315](#) Reliability Requirements BPM, Commitment cost enhancement tariff clarification process policy initiative
- [PRR 1314](#) Outage Management BPM, Commitment cost enhancement phase 3 Tariff clarification for hydro units
- [PRR 1312](#) Market Operations BPM, Following trajectory between dispatch operating target