

# BPM CHANGE MANAGEMENT

OCTOBER 22, 2019 MEETING AGENDA

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on October 22, 2019 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at <http://bpmcm.caiso.com/Pages/default.aspx>.

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## Meeting Details

Date: Tuesday, October 22, 2019

Time: 11:00 a.m. to 12:00 p.m. (Pacific Time)

## Participation Information

Step 1: call 1-877-369-5230, Access Code: 0701535##

Step 2: [join web conference](#)

Call the AT&T Help Desk at 1-888-796-6118

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Discussion items include the following PRRs in the *initial stage*:

- [PRR 1201](#) Generator Management BPM, Banking and accounting process clarification
- [PRR 1200](#) Definitions and Acronyms BPM, Update to reflect spring 2019 Tariff update
- [PRR 1199](#) Energy Imbalance Market BPM, Historical intertie deviation
- [PRR 1198](#) Reliability Requirements BPM, Quarterly California Public Utilities Commission provided updates

Discussion items include the following PRRs in the *recommendation stage*:

- [PRR 1197](#) Settlements and Billing BPM, Emergency PRR, Updates due to termination of Peak RC settlement and invoicing
- [PRR 1196](#) Reliability Coordinator Services BPM, Minor updates related to processes and diagrams
- [PRR 1195](#) Reliability Requirements BPM, Reliability must run capacity procurement market policy initiative changes
- [PRR 1194](#) Market Operations BPM, Changes due to reliability must run and capacity procurement mechanism enhancement project
- [PRR 1193](#) Market Instruments BPM, Changes due to reliability must run and capacity procurement mechanism enhancement project
- [PRR 1192](#) Energy Imbalance Market BPM, Local power market mitigation enhancements mitigation changes for energy imbalance market
- [PRR 1191](#) Market Operations BPM, Local power market mitigation enhancements mitigation changes
- [PRR 1190](#) Market Instruments BPM, Local power market mitigation enhancements hydro default energy bid option energy imbalance market transfer limit
- [PRR 1189](#) Generator Management BPM, Incorporate tariff changes from the Reliability Must Run / Capacity Procurement Mechanism policy initiative, regarding retirement scenarios, and RMR designation
- [PRR 1188](#) Generator Management BPM, Implementing interconnection process enhancements and funds submittal requirement change
- [PRR 1187](#) Generator Interconnection Procedures BPM, 2019 Interconnection process enhancements - change in deliverability status, elections made after phase II studies
- [PRR 1186](#) Generator Interconnection and Deliverability Allocation Procedures BPM, 2019 Interconnection process enhancements- change in deliverability status, study agreements, shared SANUs, interconnection request criteria and acceptance
- [PRR 1185](#) Settlements and Billing BPM, Update settlement charge codes for real time market neutrality settlement initiative
- [PRR 1184](#) Settlements and Billing BPM, Update settlement charge codes for reliability must run and capacity procurement mechanism enhancements initiative
- [PRR 1183](#) Settlements and Billing BPM, Updated BPM configuration guide for CC 6806 day ahead residual unit commitment (RUC) tier 1 association 5.11 and PC real time energy quantity 5.20 and PC RTM net amount 5.33 and PC spin non-spin no pay quantity 5.21 to accommodate ESDER 3A initiative
- [PRR 1182](#) Settlements and Billing BPM, Update the pre-calculation real time energy quantity configuration to accommodate the changes for EIM enhancements 2019

- [PRR 1181](#) Market Instruments BPM, Emergency PRR, Attachment B changes to support Tariff Section 4.6.4
- [PRR 1180](#) Market Operations BPM, Participating generator definition
- [PRR 1179](#) Settlements and Billing BPM, Updated BPM configuration guide for charge code 8830 monthly resource adequacy availability incentive mechanism settlement to accommodate pass through bill calculation visibility to scheduling coordinators
- [PRR 1178](#) Settlements and Billing BPM, Update the pre-calculation MSS deviation penalty quantity configuration to properly calculate the MSS expected imbalance energy as per the metered subsystem agreement definition and configuration to accommodate the changes as per MIAF 2019-26 MSSA gaps
- [PRR 1177](#) Settlements and Billing BPM, Updated BPM configuration guide for pre-calculation high voltage access charge metered load 5.5 to accommodate FERC Order 841
- [PRR 1176](#) Market Operations BPM, Energy storage and distributed energy resources 3A bid option and expected energy calculation charges