California ISO

BPM CHANGE MANAGEMENT

The ISO will host a web conference for its Business Practice Manual (BPM) change management meeting on September 29, 2020 to review proposed changes to business practice manuals. All Proposed Revision Requests (PRRs) and related activity is publicly available through the BPM change management site at http://bpmcm.caiso.com/Pages/default.aspx.

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Meeting Details
Date: Tuesday, September 29, 2020
Time: 2:00 p.m. to 3:30 p.m. (Pacific Time)
Participation Information
Step 1: call 1-888-251-2949, Access Code: 1512965#
Step 2: join web conference
Call the AT&T Help Desk at 1-888-796-6118

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Discussion items include the following PRRs in the *initial stage:*

- PRR 1283 Demand Response BPM, Update to section 5.7, and correction to Appendix B for ESDER 3B
- PRR 1282 Market Operations BPM, Scheduling of export resources in real time market
- PRR 1281 Market Instruments BPM, Energy imbalance market enhancements 2020
- PRR 1280 Reliability Requirements BPM, Local regulatory authority resource adequacy adjustments
- PRR 1279 Energy Imbalance Market BPM, Clarification for greenhouse gas allocation for the energy imbalance market
- PRR 1278 Market Operations BPM, Non-generator resource update

Discussion items include the following PRRs in the *recommendation stage:*

- PRR 1277 Settlements and Billing BPM, Configuration guide for pre-calc resource adequacy availability incentive mechanism to accommodate commitment cost enhancement tariff clarifications
- PRR 1276 Settlements and Billing BPM, To support FERC 841 requested adjustments, configuration changes to exempt negative energy for storage resources settlement in cases where the associated utility distribution company or retail utility is unable/ unwilling to separate wholesale and retail
- PRR 1275 Settlements and Billing BPM, Pre-calc residual unit commitment no pay quantity and pre-calc spin non-spin no pay quantity to accommodate incorporating proxy demand resource – load-shifting resource curtailment resources into residual unit commitment and spin/non-spin processes
- PRR 1274 Market Operations BPM, Flexible ramping product buffer interval
- PRR 1273 Generator Interconnection and Deliverability Allocation Procedures BPM, Generator interconnection and deliverability allocation procedures: FERC Order 845 final implementation
- PRR 1272 Demand Response BPM, Emergency PRR, Demand response effective flexible capacity
- PRR 1271 Energy Imbalance Market BPM, Energy imbalance market: market settlement timeline transformation
- PRR 1270 Market Operations BPM, Market Operations automated dispatch system dispatch operating target initiative
- PRR 1269 Market Operations BPM, Market operations appendices automated dispatch system dispatch operating target initiative
- PRR 1268 Market Instruments BPM, Market instruments automated dispatch system dispatch operating target initiative
- PRR 1267 Market Instruments BPM, Market instruments impacts due to market settlement timeline transformation
- PRR 1266 Metering BPM, Settlement Timeline per the market settlements timeline transformation initiative and excess behind the meter production data
- PRR 1265 Reliability Requirements BPM, Capacity procurement mechanism soft offer cap policy initiative
- PRR 1264 Credit Management and Market Clearing BPM, Updates to the estimated aggregate liability calculation due to the market settlement timeline initiative
- PRR 1263 Market Instruments BPM, Excess behind the meter production report
- PRR 1262 Managing Full Network Model BPM, Aliso Canyon gas-electric coordination Phase 5
- PRR 1261 Market Instruments BPM, Market instruments BPM changes due to FERC Order 841
- PRR 1260 Metering BPM, Storage resource requirement per FERC Order 841
- PRR 1254 Outage Management BPM, Variable Energy Resources Off Peak Opportunity Outage
- PRR 1203 Market Instruments BPM, Commitment cost default energy bid enhancements BPM changes