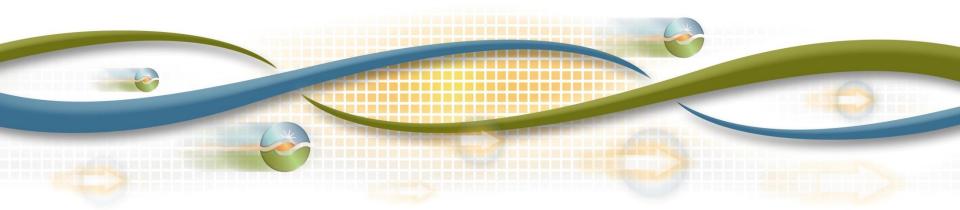


Reliability Requirements Customer Partnership Group October 2017

Gautham Katta Operations Lead



Customer Partnership Group Scope and Objective

- Created in response to customer's request to have more involvement in the planning, design and usability validation phases of ISO application development
- Provide an open interactive partnership forum to identify potential opportunities to improve the overall customer experience
- Share ideas, opinions and provide feedback
- Discuss issues and concerns, and answer customer questions
- All ideas are welcome and will be considered based upon feasibility, prioritization and timeline constraints. Not all ideas may be feasible to implement
- Meetings vary in frequency to review progress, provide feedback on design and usability and discuss implementation approaches
- Active participation is critical to the CPG success and to improve our customer's experience interacting with ISO applications



Agenda

- Annual RA 2018
- Market Simulation for RSI



Annual RA - 2018



Annual RA - 2018

- 2018 Final NQC and EFC lists posted
- 2018 Import allocation complete
- 2018 RA and Supply Plans due by 10/31
- 2018 Local RA requirement allocation



Market Simulation for RSI



Market Simulation

- Simulation starts on 12/05/17 and ends on 01/26/18
- Link to market simulation plan -<u>http://www.caiso.com/Documents/MarketSimulationPlan-</u> <u>Winter2017Release.pdf</u>
- ISO will provide draft BPM for review but not a PRR before market simulation



- Suppliers & LSEs to upload and download new RA & Supply plan templates
 - Validate annual and monthly plans
 - List local, system & flexible RA
 - Verify cross validation
 - Verify listed local and local validation
 - Verify missing & late plans report
 - Verify system/local capping



Screen shots from test environment

Download RA Plan

Submittal Type Month Ahead										
Target Period October 🗸 Month 2017 🗸 Year										
LSE	LSE -Select- Version -Select- V									
Missing	○ Submitt	ted 🖲 Missing/Late Plans								
View Seset										
LSE	Submittal Type	Submission Date	Plan Month	Plan Year	Missing	Late Days				
	М		10	2017	Y					
	М		10	2017	Y					
	М		10	2017	Y					
	М		10	2017	Y					
	М	2017-10-03 00:32:23.0	10	2017	N	46				
	м	2017-10-03 00:33:00.0	10	2017	N	46				
	М	2017-10-03 00:33:15.0	10	2017	N	46				
	м	2017-10-03 00:33:39.0	10	2017	N	46				
	м	2017-10-03 00:34:45.0	10	2017	N	46				
	м	2017-10-03 00:46:54.0	10	2017	N	46				
	м	2017-10-03 00:38:48.0	10	2017	N	46				

Cross Validation Supply Details

Submittal Type M				Plan Month				Plar	
Run Num 25029417			1779619	Plans Effective as of					
SCID -Select-			- 🗸	R	esource ID				
Detail Type		Supply	Plans 🗸						
📄 View 📕	• Reset		_			1			
Validation	Supplier	Resource ID	Local RA	System RA	Supplier's Total RA	Effective Start	Effective End	SCID of	Err
Status			Capacity	Capacity	Capacity (MW)	Date	Date	LSE	
Warning			10	7	17	10/01/2017 00:00:00	10/31/2017 23:59:59		No



Cross Validation LSE Obligation Details

Submittal Type		м		Plan Month	Plan Month 10		Plan Year	2017	
Run Num 2502941779619			Plans Effective as of			Run Comments			
Detail Type	LSE Obligations 🗸		LSE	LSE					
💼 View 崎 Reset									
Validation Status	SE	Effective Start Date	Effective End Date	Validation Type	Obligation MW	Plan RA MW	Short/Long (MW)	Obligation Status	TAC
Warning		10/01/2017 00:00:00	10/31/2017 23:59:59	Listed Local	100	0	100	Short	SCE
Warning		10/01/2017 00:00:00	10/31/2017 23:59:59	LCR By Tac	100	0	100	Short	SDG
Warning		10/01/2017 00:00:00	10/31/2017 23:59:59	Listed Local	100	0	100	Short	SDG
Warning		10/01/2017 00:00:00	10/31/2017 23:59:59	LCR By Tac	100	0	100	Short	SCE
Warning		10/01/2017 00:00:00 10/31/2017 23:59:59 F		Peak Demand	Peak Demand 575		575	Short	
📄 Cancel									

Generic Obligation Report

Submittal Type	-Submittal Type-	Start Month	-Select-	End Month	-Select-	Year	-Select-
LRA	-Select- 🗸	LSE	-Select- 🗸	ТҮРЕ	-Select-	TAC	-Select- 🗸
View 崎 Reset							



- Suppliers to validate planned outage substitution obligation
 - System runs OIA & POSO
 - Supplier to view OIA output
 - MW impact
 - Operational RA
 - Supplier to view initial planned outage substitution obligation for RA (initial POSO)
 - ISO to verify CSRM output



Detail : Operation	: 2502947594107 al RA	Supplier : -S	Supplier : -Select-					
📄 View	Cancel							
Supplier	Resource ID	10/1/2017	10/2/2017	10/3/2017	10/4/2017	10/5/2017	10/6/2017	10/7/2
	7STDRD_1_SOLAR1							
	ADLIN_1_UNITS							
	ADOBEE_1_SOLAR							
	ALAMIT_7_UNIT 1							
	ALAMIT_7_UNIT 2							
etail : MW Balance	e By outage 💙 ResourceID :		OutageID :		Start Date :		End Date :	
📄 View 🏼 🎦 Can	cel							
ID	ResourceID 🔺 Impac	t MW Short/Long	StartDate	EndDate	Out	ageId Outage Sta	tus Pri	ority TS
25054514317	,		10/28/2017 00:	00 10/28/201	7 23:59	LATE_TO_S	START 10	/20/2017 10:29
25054514350			10/29/2017 00:	00 10/29/201	7 23:59	LATE_TO_S	START 10	/20/2017 10:29
5054514387			10/30/2017 00:			LATE_TO_S		/20/2017 10:29



- Suppliers to validate planned outage substitution obligation for new outages
 - Supplier submits new outages
 - Supplier changes outages submitted before T-25
 - System runs OIA & POSO
 - Supplier to view latest POSO runs and changes in POSO
 - ISO to verify CSRM output



POSO Assignment Details

Run Num: 2502947594107 Submittal Type: Monthly		Plan Month : 10		Plan Year : 2017		Is Initial POSO	: N		
Resource ID :	I	Outage ID :		SCID : -Select-	v				
📄 View 📄	Cancel								
Date	Initial POSO MW	Latest POSO MW							
10/01/2017	0	96.62							
			Supplier	Resource ID	Outage ID	POSO MW	Nature of Work	Opportunity	Priority Date



- Supplier submits planned outage substitution
 For RA & CPM resources
- Supplier submits forced outage substitution
 - Validate local and system split
 - For RA & CPM resources
- Validate RAAIM for above scenarios
- Validate RA report



Questions?

