Release User Group Agenda

May 18, 2021 *10:00 a.m.–11:00 a.m.* *(Pacific Time)*

Web Conference Information	Conference Call Information
Web Address: https://caiso.webex.com/meet/RUG Meeting Number: 960 941 245 Audio connection instructions will be available after connecting to the web conference. When prompted, select "Call me" and enter the phone number you will use during the call. You will be called by the conference shortly.	*1-844-517-1271 US Toll Free* *+1-682-268-6591 US Toll* *Access code: 960 941 245*
Calls and webinars are recorded for stakeholder convenience, allowing those who are unable to attend to listen to the recordings after the meetings. The recordings will be publicly available on the ISO web page for a limited time following the meetings. The recordings, and any related transcriptions, should not be reprinted without the ISO's permission.	

Release User Group Agenda

May 18, 2021 *10:00 a.m. – 11:00 a.m. (Pacific Time)*

Time	Topic	Facilitator
10:00 – 10:05	Agenda & ISO Roll call	Trang Vo
10:05 – 10:45	Release Plan	Adrian Chiosea Janet Morris Jeremy Malekos

The ISO offers innovative training programs

Date	Training courses and workshops
June 8 - 9, 2021 (9am – 12pm)	Intro to ISO Markets *(Virtual Workshop)*
June 15 - 16, 2021 (9am – 12pm)	Market Transactions *(Virtual Workshop)*
June 22 - 23, 2021 (9am – 12pm)	ISO Settlements *(Virtual Workshop)*
	Email us at CustomerReadiness@caiso.com for any training or readiness related questions

New Modules (recorded webinar and slides)

You can now find the following new initiatives training courses on the learning center web page:

- FERC Order 831 Import Bidding and Market Parameters
- Resource Adequacy Enhancements Phase 1
- webOMS BA Approval Delegation Enhancements
- Customer Interface for RA Enhancements
- Access and Identity Management Enhancements
- Summer 2021 Readiness – Part 1
- Summer 2021 Readiness – Part 2
- Outage Management System RAS Changes
- Commitment Costs and Default Energy Bids
- Customer Interface for Resource Adequacy Provisioning

CustomerReadiness@caiso.com

Computer Based Training

There are many computer based training modules on the ISO website covering: Markets and Operations, Settlements and Metering, Reference Materials, Western Energy Imbalance Market and more!

Visit our **Learning Center** web page to access our training calendar, register for courses and find other informational resources: http://www.caiso.com/participate/Pages/LearningCenter/default.aspx

Release Plan Summary: 2021

Summer 2021

- Summer 2021 Readiness
- RA Enhancements
- FERC Order 831 - Pricing Parameters, Import Bid Screening, and Validation
- Demand Response Load Point Adjustment Cap Ratio

Independent 2021

- Aliso Canyon Phase 5
- RTCD & AS Test
- EIM Enhancements 2021 Phase 1 for NWE
- EIM Sub-Entity Scheduling Coordinator Role
- EIM Enhancements 2021 Phase 2
- Variable Operations and Maintenance Cost Review
- Operations Systems Improvements 2021 Enhancements

Independent EIM Integration 2021

- Energy Imbalance Market – NWE

Release Plan Summary: 2021 - 2022

Fall 2021

- Energy Storage and Distributed Energy Resources Phase 4
- Hybrid Resources Phase 2
- EIM Base Schedule Submission Deadline Phase 1
- Real-Time Settlement Review Phase 2
- Intertie Shadow Pricing Resolution
- Short-Long Start Definitions

EIM Spring 2022 - March, April

- Energy Imbalance Market (EIM) 2022 - Avista
- Energy Imbalance Market (EIM) 2022 – Bonneville Power Administration
- Energy Imbalance Market (EIM) 2022 – Tacoma Power
- Energy Imbalance Market (EIM) 2022 – Xcel Energy - Colorado
- Energy Imbalance Market (EIM) 2022 - Tucson Electric Power

Spring 2022 - May 1

- Flexible Ramping Product Improvements Deliverability
- EIM Base Schedule Submission Deadline Phase 2

2021 Summer Release

Summer 2021 Release - Overview

	BRS	Config Guide	Tech Spec	Mkt Sim Scenarios	File Tariff	Draft BPMs	Training	Market Sim	Production Activation
Summer 2021 Release									
Summer 2021 Readiness BOG 3/24/21	• Draft: 2/25/21 • v1.0: 3/25/21 • v1.0: Non-Policy Scope 4/9/21	4/7/21	4/15/21	4/16/21	3/26/21	4/21: - Mkt Ops: PRRs 1344 & 1345 (Penalty Prices) - Mkt Instr: PRR1346 4/27: - Outage Mgmt: PRR 1347 4/29: - EIM: PRR 1349	4/27/21 4/29/21	Phase 1: 5/20-5/26 Phase 2: 5/27-6/3 Phase 3: 6/14-6/18	Phase 1: 6/15/21 Phase 2: 6/15/21 Phase 3: 6/30/21
Summer 2021 Readiness - Export, wheeling, and load scheduling priorities BOG 4/21/21	v2.0: 4/30/21				4/28/21			TBD	TBD (By 7/15/21)
Resource Adequacy Enhancements BOG 3/24/21	• v1.0 POSO: 2/25/21 • v2.0 Op Storage: 3/18/21 • v2.1: 4/12/21	N/A	4/15/21	POSO 3/15/21 Op S. 4/16/21	3/29/21	4/21/21: - Reliability Requirements: PRR 1343 4/27: - Outage Mgmt: PRR 1347	4/21/21	RACS/POSO: 4/26/21 - 5/21/21 Ops Storage: 6/14-6/18	RACS/P: 6/3/21 Ops Storage: 6/30/21
FERC Order 831 - Pricing Parameters, Import Bid Screening, and Validation BOG 10/1/20	• V1.0: 12/21/20 • V1.1: 2/8/21 • V1.2: 4/1/21	N/A	4/7/21	4/13/21	2/22/21	3/16/21: - Mkt Instr: PRR 1336 - Mkt Ops: PRR 1337	• 4/28/21 • 5/18/21 (scenarios)	5/25/21 - 6/9/21	6/15/21

Resource Adequacy Enhancements & Summer Readiness Phases & Market Simulation Scenarios

Resource Adequacy Enhancements - Phase 1

- Scenario #1: “Description Fully covered substitution”
- Scenario #2: “Less than full substitution”

Resource Adequacy Enhancements - Phase 2

- Scenario #3: “Outages already started cannot be extended” *This scenario will be tested as unstructured
- Scenario #4: “Binding Min EOH SOC Requirements”
- Scenario #5: “Deactivation of Enforcement of Binding Min EOH SOC Requirements in RTM”

Summer Readiness - Phase 1

- Scenario #6 “Flexible Ramping Capacity and Sufficiency Tests.”
- Scenario #7 “Auto-mirroring for specified mirror resources

Summer Readiness - Phase 2

- Scenario #1 “RTM Import & Export Market Incentives during Tight System Conditions”:
- Scenario #2 “Release of All Applicable (Contingent & non-Contingent) Operating Reserves at the Bid Cap Price”:
- Scenario #5 “RDRR Enable dispatch in RTM

Summer Readiness - Phase 3

- Scenario #3 “Ensure Storage Resources have Sufficient SOC to Support Regulation Up and Regulation Down Awards for at Least 30 Minutes in RTM”:
- Scenario #4 “Operator Utilization of Traditional ED for Storage Resources”

Summer 2021 - System Interface Changes

Summer 2021 Release					
Project	**System**	**API Service Name & Major Version, Artifacts**	**MAP Stage**	**Production**	**Technical Specifications/Publication**
Summer Readiness	MF	GeneratorRDT_v5 GRDT spreadsheet Version 15.0 Draft	✓ 5/12/21	By 6/30/21	✓ v7.0; 4/16/21 ✓ 5/7/21
	MF	IntertieRDT_v1 IRDT (spreadsheet) Version 6.0 Draft	✓ 5/12/21	By 6/30/21	✓ v7.0; 4/16/21 ✓ 5/7/21
	MF	GRDT & IRDT Definitions v15 Draft	N/A	N/A	✓ 5/7/21
	SIBR	CleanBidSet_v5; 20210401	5/27/21	By 6/30/21	✓ v13.3; 4/19/21
	SIBR	RawBidSet_v5; 20210401	5/27/21	By 6/30/21	✓ v13.3; 4/19/21
	SIBR	BidResults_v5; 20210401	5/27/21	By 6/30/21	✓ v13.3; 4/19/21
	OASIS	ENE_SCH_BY_TIE Energy > Schedule by Tie	6/14/21	By 6/30/21	✓ v6.0.0; 4/9/21
RA Enhancements	CMRI	StorageOperatingLimit_v1	6/15/21	By 6/30/21	✓ v4.1.0; 4/16/21
	OASIS	ENE_UND_SPLY_INF_EC Energy > Under Supply Infeasibility and Enforced Constraints	6/15/21	By 6/30/21	✓ v6.1.0; 4/16/21
	CIRA	Application Changes	✓ 5/5/21	6/3/21	N/A
	OMS	Application Changes (Denials in webOMS based on planned substitutions)	5/17/21	6/3/21	N/A
	OMS	Application Changes (Curbing, Ambient Outages)	6/17/21	7/1/21	N/A
FERC831	OASIS	PRC_HRLY_ENE_SHAPING_FCTR Pricing > Hourly Energy (Price) Shaping Factor	5/17/21	6/15/21	✓ v6.0.0; 4/9/21
	OASIS	ATL_CNSTR_RLXN_THRESHOLD Atlas Reference > Constraint Relaxation Threshold	5/17/21	6/15/21	✓ v6.0.0; 4/9/21

Summer 2021 – Summer 2021 Readiness

Initiative definition in the policy process at
caiso.com > Stay Informed > Stakeholder Initiatives Market enhancements for summer 2021 readiness

Project Information	Details/Date
High Level Business Problem or Need	A historic heat storm impacted the western US for several consecutive days in mid-August 2020, causing energy supply shortages that led to two rotating power outages in the ISO footprint on August 14 and 15.ISO commits to the development of actions to prevent supply gaps in advance of summer 2021. This initiative focuses on near-term efforts on market rules, procedural changes, and resource adequacy necessary to manage heat events next summer.

High Level Project Scope	*Scope described below is preliminary and may evolve as we move into the final phase of policy development*
	• Export, wheeling, and load scheduling priorities
	• Including reliability demand response resources in real-time pre-dispatch
	• Management of storage resources during tight conditions
	  ○ Updated SOC requirements when storage provides regulation
	  ○ New screens for operators to visualize storage fleet
	  ○ New ability for operators to specify state of charge targets for individual resource/hours
	• Import market incentives during tight system conditions
	• EIM coordination and resource sufficiency test review
	• Real-time scarcity price enhancements
	• New OASIS report showing gross exports and imports by intertie
	• Interconnection study process enhancements
	• Enhancements to CAISO Today's Outlook

BPM Changes	Energy Imbalance Market (EIM), Market Instruments, Market Operations, Reliability Requirements, Settlements and Billing, Demand Response
Tariff Change	Tariff sections: 4.13.3, 11.6.4, 29.7, 29.34, 30.6, 31.4, 34.4, 34.8, 34.12, 34.22, 40.4, 40.6, Sections L.1.6 of Appendix L, Section 4 of Appendix DD
Impacted Systems	ALFS, SIBR, CIRA, IFM/RTN, Master File, CMRI, OASIS, RTM, Settlements. * Note on MF – this year CAISO will issue two versions of the GRDT (Generator Resource Data Template) – one required in the Summer Release and one in the Fall Release – details to follow

Summer 2021 – Summer 2021 Readiness

Milestone Type	Milestone Name	Dates	Status
Board Approval	Board of Governors Approval	Mar 24, 2021	✓
	BOG Approval - Export, wheeling, and load scheduling priorities	Apr 21, 2021	✓
External BRS	Post Draft External BRS	Feb 25, 2021	✓
	Post External BRS v1.0	Mar 25, 2021	✓
	Post External BRS v1.0 - Non-Policy Scope	Apr 09, 2021	✓
	Post External BRS v2.0 - Export, wheeling, and load scheduling priorities	Apr 30, 2021	✓
Config Guides	Post Draft Config Guides	Apr 07, 2021	✓
Tech Spec	Publish Technical Specifications	Apr 15, 2021	✓
Tariff	File Tariff	Mar 26, 2021	✓
	File Tariff - Export, wheeling, and load scheduling priorities	Apr 28, 2021	✓
BPMs	Post Draft BPM changes	Apr 20, 2021	✓
	Post Draft BPM changes	Apr 29, 2021	✓
External Training	Deliver External Training	Apr 27 & 29, 2021	✓
Market Simulation	MARKET SIMULATION – Phase 1	May 20, 2021 - May 26, 2021	
	MARKET SIMULATION – Phase 2	May 27, 2021 - Jun 03, 2021	
	MARKET SIMULATION – Phase 3	Jun 14, 2021 - Jun 18, 2021	
	MARKET SIMULATION - ME - Export, Load & Wheeling	TBD	
Production Activation	Summer 2021 Readiness - Phase 1 & 2	Jun 15, 2021	
	Summer 2021 Readiness - Phase 3	Jun 30, 2021	
	Summer 2021 Readiness - ME - Export, Load & Wheeling	TBD (No later than July 15th, 2021)	

Summer 2021– Resource Adequacy (RA) Enhancements Phase 1

Project Information	Details/Date

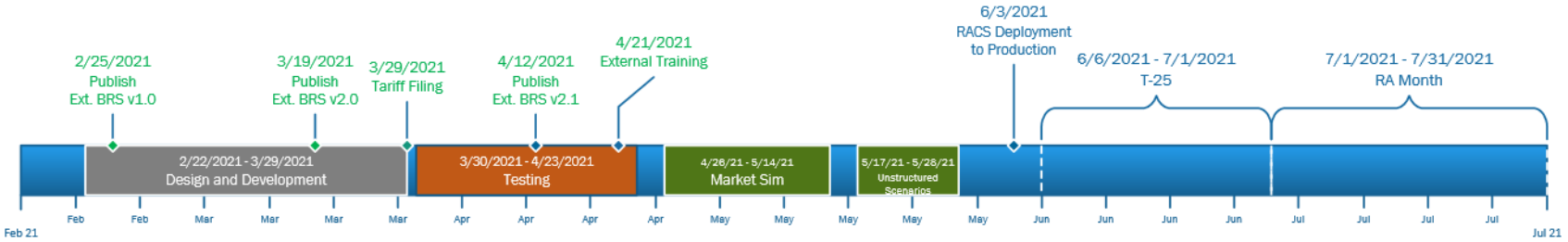
High Level Project Scope	• Resource Adequacy Capacity Substitution
	  ○ Addition of validation rules to automatically deny planned outages without substitution.
	• Operationalizing Storage
	  ○ Minimum State of Charge Requirement

BPM Changes	Market Instruments, Reliability Requirements, Outage Management
Tariff Change	Tariff Section: 9.3.1.3; 40.3.1.1, 43(a).2.2; 9.3.3
Impacted Systems	CIRA, OASIS, CMRI, OMS, SIBR, Master File, RTM/IFM

Milestone Type	Milestone Name	Dates	Status
Board Approval	Board of Governors Approval	Mar 24, 2021	✓
External BRS	Post External BRS v1.0 - Planned Outage Substitution	Feb 25, 2021	✓
	Post External BRS v2.0 - Operationalizing Storage	Mar 18, 2021	✓
	Post External BRS v2.1	Apr 12, 2021	✓
Tech Spec	Publish Technical Specifications	Apr 15, 2021	✓
Tariff	File Tariff	Mar 26, 2021	✓
BPMs	Post Draft BPM changes	Apr 20, 2021	✓
	Post Draft BPM changes	Apr 29, 2021	✓
External Training	Deliver External Training	Apr 21, 2021	✓
Market Simulation	Market Sim Environment Window - RACS	Apr 26, 2021 - May 21, 2021	
	Market Sim Environment Window - Ops Storage	Jun 14, 2021 - Jun 18, 2021	
Production Activation	Resource Adequacy Enhancements Track 1 - RACS	Jun 03, 2021	
	Resource Adequacy Enhancements Track 1 – Ops Storage	Jun 30, 2021	

Summer 2021– Resource Adequacy (RA) Enhancements Phase 1

RAE Track 1 - Resource Adequacy Capacity Substitution Implementation Timeline



- Production deployment – June 03, 2021
- Activation – June 06, 2021
- RACS evaluation for the trade month of July 2021 will start on June 06, 2021 – T-25
- RA & Supply plan submission due date (existing process) – T-45 – May 17, 2021
- If RACS process run at 8:00 am on June 06, 2021 identifies any RACS assignment then substitution should be provided within 24 hrs (by 8:00 am on June 07, 2021)

Summer 2021 - FERC Order 831 - Pricing Parameters, Import Bid Screening, and Validation

Project Information	Details/Date
High Level Business Problem or Need	• The CAISO submitted its proposed tariff changes to comply with FERC Order No. 831 in September 2019. In its proposed tariff changes, the CAISO did not submit a separate filing requesting authority to cost-verify or price screen import bids above $1,000/MWh. However, the CAISO decided to further address this topic in this initiative because of the CAISO balancing authority area's increasing dependence on imports. • In addition, a number of stakeholders objected to the CAISO's proposal in the compliance filing to continue to set the power balance constraint penalty price at the hard energy bid cap, which under Order No. 831 increases from $1,000/MWh to $2,000/MWh. This would result in market prices being set to $2,000/MWh if the market has to relax the power balance constraint. Consequently, this initiative also addresses this topic

High Level Project Scope	• The FERC 831 Import Bidding and Market Parameters project focuses on process and system modifications related to CAISO's Federal Energy Regulatory Commission (FERC) Order No. 831 compliance filing. In its compliance filing, CAISO revised the tariff to raise the energy bid cap from $1,000/MWh to $2,000/MWh. CAISO also revised the tariff to require suppliers within the CAISO balancing authority area (BAA), that submit energy bids above $1,000/MWh, to base bids on verifiable actual or expected costs.
	• The CAISO's associated policy initiative objective is to ensure all supply bids priced above $1,000/MWh represent verified costs, when supply is needed to meet the ISO's load responsibility.
	• The FERC 831 project addresses two topics related to the changes CAISO proposed:
	  • A price-screening methodology for import bids greater than $1,000/MWh.
	  • The "penalty prices" at which CAISO markets will relax market constraints under the increased energy bid cap.
	  • A methodology to establish market constraint relaxation penalty prices under a $2,000/MWh hard energy bid cap.

BPM Changes	Market Instruments, Market Operations, Definitions & Acronyms
Tariff Change	Previously we filed for a Petition for Waiver to Extend Date of FERC Order No. 831 Compliance Filing On Feb 18 CAISO filed a Notice of Withdrawal – Petition of Limited Tariff Waiver – FERC Order No. 831 On Feb 22 CAISO filed the tariff changes for import bidding rules and market pricing parameters to complement the Order No. 831 compliance

Summer 2021 - FERC Order 831 - Pricing Parameters, Import Bid Screening, and Validation (cont'd)

System	High Level Changes

Impacted Systems
 	
SIBR
	• Hard cap $2000 (parameter change)
	• The following is being delivered with CCDEBE functionality:
	  • Soft cap $1000
	  • Generators can bid up to their DEB if they bid above $1000.
	  • Interties, Virtuals, and Load can all bid to $2000 without any restrictions.
	• Rule change: For an import bid of non-resource specific RA resource, the System shall limit the resource to the higher of the soft bid cap or the max import bid price.
	• Rule change: When the maximum import bid price is greater than $1000/MWh, or a cost verified resource bid is greater than $1000/MWh, the System shall allow a non-resource specific non-RA import and virtual bids to bid up to the hard energy bid cap price.

Impacted Systems **IFM / RTM**	• DA and RT market applications receive maximum import bid prices calculated from ECIC. • RT market applications receive EIM BAA-specific constraint relaxation thresholds from the master file. • DA and RT markets define the high bid cap condition for a given hour as: maximum import bid price or cost-verified resource bid is greater than $1000. • DA market scales scheduling and pricing run constraint penalty prices to be consistent with a $2000 bid cap when the high bid cap condition holds during any hour in time horizon. Otherwise, current scaling is used. • RT market scales scheduling and pricing run constraint penalty prices to be consistent with a $2000 bid cap when the high bid cap condition holds during any hour in the time horizon or held for the DA market. Otherwise, current scaling is used. • When RT market uses constraint penalty prices scaled to be consistent with the $2000 bid cap, and an EIM BAA has a power balance infeasibility less than or equal to its constraint relaxation threshold, the pricing run energy prices in that EIM BAA are set based on the highest-priced economic bid cleared in the scheduling run, but no lower than $1000 when the infeasibility is positive.
Impacted Systems **OASIS**	• Publish the Hourly Energy Price Shaping Factor for day-ahead and real-time markets. • Publish the static constraint relaxation threshold value(s) for the CAISO BAA and each EIM BAA annually.

Summer 2021 - FERC Order 831 - Pricing Parameters, Import Bid Screening, and Validation (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Oct 01, 2020	✓
External BRS	Publish External BRS	Dec 21, 2020	✓
	Publish External BRS version 1.1 – Synch with tariff filing	Feb 08, 2021	✓
	Publish External BRS version 1.2 – Clarified Cost-verified bid definition	Apr 01, 2021	✓
Tech Spec	Create ISO Interface Spec (Tech spec)	Apr 07, 2021	✓
Tariff Filing	Petition to FERC for extension and requesting a decision by March 11	Jan 26,2021	✓
	Notice of Withdrawal – Petition of Limited Tariff Waiver – FERC Order No. 831	Feb 18, 2021	✓
	Tariff changes for import bidding rules and market pricing parameters to complement the Order No. 831 compliance	Feb 22, 2021	✓
BPMs	Post Draft BPM changes	Mar 16, 2021	✓
External Training	Deliver external training - Overview	Apr 28, 2021	✓
	Deliver external training - Market Simulation testing scenarios	May 18, 2021	
Market Sim	Market Sim Window	May 25, 2021 – June 9, 2021	
Production Activation	FERC 831 Phase 2 - FERC Order Enhancements	Jun 15, 2021	

Summer 2021 - Demand Response Update

- Current LPA cap ratio under values a DRPs performance during extreme weather conditions (Day Matching & Weather Matching)
- Existing Tariff provision allows a DRP to request an LPA cap ratio different than current min/max (4.13.4.1 c, 4.13.4.4 c)
- Demand Response BPM- Attachment G (PRR 1342)
- For Summer 2021
  - Request & approval process established, for months of May - Oct
- Additional data submittal as condition of approval required for monitoring and evaluation-New Technical Specifications & Artifacts for MRI-S
- Review and analysis to occur upon receipt of monitoring
  - Does the LPA cap ratio need to be adjusted from the current %?
- Status
  - Market notice 4/15/2021
  - Customer Partnership Group call 4/22/2021
  - Encourage participation through RUG & TUG

2021 Independent

2021 – Aliso Canyon Ph5

Project Info	Details/Date
Application Software Changes	**Scope**: This project will consider enhancements to the existing Dynamic Competitive Path Assessment (DCPA) and Gas Nomogram capabilities currently in production. **This enhancement includes the effect of gas nomogram that limit the supply counter flow in the calculation of the Residual Supply Index (RSI) within the existing DCPA methodology.** **IFM/RTN**: Formulate and solve the linear programming problem for maximizing the Residual Supplier Index (RSI) for each binding constraint that DCPA is applied. **SMDM:** Enhance the User Interface to include "All Markets" when the user is defining "Market" within the Curtailment to Process section. **SMDM:** Creation of error message if the RT curtail type "incremental" or "absolute" are used and total curtailment is left null.
BPM Changes	• Managing Full Network Model • Market Operations
Tariff Changes	• N/A

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval - NO BOG Needed	N/A	
External BRS	Post External BRS	May 05, 2020	✓
Config Guides	Post Draft Config Guides	N/A	
Tech Spec	Publish Technical Specifications	N/A	
Tariff	File Tariff	N/A	
BPMs	Post Draft BPM changes	Jul 17, 2020	✓
External Training	Deliver External Training	N/A	
Market Sim	Market Sim Window	N/A	
Production Activation	Aliso Canyon Phase 5	May 20, 2021	

2021 - RTCD & AS Test

- The California ISO would like to provide an update to the plans to activate the ADS Real-Time Contingency Dispatch (RTCD) AND Unannounced AS Test functionality in the ADS Production environment.

- The ISO has successfully completed RTCD functionality testing with several customers to date, and as such, we will activate the RTCD code to Production ahead of the AS Test functionality. **The RTCD functionality will be activated on Thursday, May 20th, 2021 at 10 AM PT in the Production environment.**

- Please remember the Unannounced AS Test functionality for spin and non-spin is currently in the ISO MAP Stage environment. However, the Unannounced AS Test functionality for non-spin will not issue a startup instruction. The Unannounced AS Test for non-spin with a startup instruction functionality is not yet available for testing at this time. We will send a Customer Service Notice when the Unannounced AS Test Non-spin functionality is ready to test in the MAP Stage environment.

- Please stay tuned to the ISO Release User Group (RUG) meetings for future updates.

2021 – EIM Enhancements 2021 Phase 1

Project Information	Details/Date
High Level Business Problem or Need	To collectively address important issues identified by EIM market participants through Customer Inquiry, Dispute and Information system (CIDI) requests to improve the visibility, functions, and features in Energy Imbalance Market (EIM)

High Level Project Scope	• Two EIM enhancement CIDI requests for Phase 1 in Spring 2021
	  • BAAOP: ITC and ETSR data sharing among the related EIM Entities
	  • CMRI: ITC Limits report and sharing among the related EIM Entities

BPM Changes	EIM, Market Instruments
Tariff Change	Section 29.4
Impacted Systems	RTM/BAAOP, RTM/Integration, CMRI, RTM/BAAOP

2021 – EIM Enhancements 2021 Phase 1 (cont'd)

System	High Level Changes
Master File (MF) **For CIDI:** **226744 (226917)** **226745 (226918)**	Define ITC, ETSR association with EIM entities SC • For the EIM entities that share the same path, associate the EIM entity SC with ETSR resources. • For the EIM entities that share the same path, associate the EIM entity SC with ITC
Real-Time Market (RTM) /Balancing Authority Area Operations Portal (BAAOP) **For CIDI:** **226744 (226917)** **226745 (226918)**	• Receive association ETSR/ITC with EIM entities • Allow the associated EIM entities to view the ITC and associated ETSR • Add New UI ITC detail display in BAAOP, a table of all internal BAA ITCs and shared/global ITC's which should include the ITC name, import limit, export limit, net flow (cleared value). • Each ITC should have a sub-table displaying each resource included in the ITC with a calculation row with the sum of each data column for the market horizon for RTPD and RTD • Ensure No impact on existing function and UI
CAISO Market Results Interface (CMRI) **For CIDI:** **226744 (226917)** **226745 (226918)**	• Receive association ITC with EIM entities • Allow the associated EIM entities to view the ITC limits report through ACL • Receive the ITC/TCOR/PTST limits from market • Create ITC/TCOR limit reports, UI/API
Real-Time Market (RTM) /Integration **For CIDI:** **226744 (226917)** **226745 (226918)**	• Publish ITC/TCOR limits

2021 – EIM Enhancements 2021 Phase 1 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	N/A	
External BRS	Milestone: Post External BRS	Feb 17, 2021	✓
Config Guides	Post Draft Config Guides	N/A	
Tech Spec	Create ISO Interface Spec (Tech spec)	Feb 24, 2021	✓
Tariff	File Tariff	N/A	
BPMs	Draft BPM changes	N/A	
External Training	Deliver External Training	Mar 04, 2021	✓
Production Activation	EIM 2021 Phase 1 NWMT CIDI	Jun 16, 2021	

2021 – EIM Sub-Entity Scheduling Coordinator Role

Project Information	Details/Date
High Level Project Scope	• CAISO will send load settlements to each of its utility members instead of by EIM entity. New roles need to be created for non-participating load •SC. • New role for EIM-only BAA. ➢**Network Model** ❑FNM expansion to include for PSCO EIM participating and non-participating resources. ❑Included into market network model. ➢**Delineation of LSEs** ❑Consumption of market input data that are provided by each utility member. ❑Provision of detailed market results to EIM entity. ➢**Load Forecast** ❑Creation of multiple LAPs for EIM entity. ❑Consumption of Demand Forecast that are provided by each utility member for each LAP area that is not using CAISO demand forecast. ❑Expansion of CAISO Demand Forecast to include utility member LAPs that are using CAISO demand forecast. ➢**Scheduling** ❑Each utility member will be represented by its own participating resources' SC. ❑Consumption of Base Schedule from each participating resources' SC into BSAP. ❑Consumption of Base Schedule from non-participating resources via EIM Entity SC into BSAP. ❑Consumption of bids from each participating resource SC into SIBR. ➢**Balancing and Resource Sufficiency Tests** ❑Performing aggregated demand forecast. ❑Balancing at EIM Entity BAA level. ❑Conducting Resource Sufficiency Test at EIM Entity BAA level. ➢**Metering** ❑Consumption of meter data from participating resource SCs as well as SCs for non-participating loads. ➢**System Interface** ❑EIM Entity SC is responsible for all system interfaces. ➢**Settlements** ❑Generation of Settlements statements and invoices to participating resources SCs. ❑Provision of other settlements data that are attributable by sub-area (offsets, UFE, BCR) and assign them to EIM entity for sub-allocation to individual sub-BAAs based on Open Access Transmission Tariff (OATT). The latter will be performed by the PSCO EIM Entity. ❑Generation of statements and invoices (e.g. uplift charges) to EIM Entity SCs and non-participating load SCs. ❑Access to Load settlement statements/invoices information shall be granted to parent EIM Entity SC.

2021 – EIM Sub-Entity Scheduling Coordinator Role

Project Information	Details/Date
BPM Changes	Energy Imbalance Market (EIM), Market Instruments, Outage Management
Tariff Change	No
Impacted Systems	ALFS, CMRI, Master File, RC-BSAP, RIMS, WebOMS

2021 – EIM Sub-Entity Scheduling Coordinator Role (cont'd)

System	High Level Changes

Automated Load Forecast System (ALFS)	• Provide forecast for 4 load forecast zones:
	• Sum the total load.
	• Consumption of Demand Forecast that are provided by each utility member for each LAP area that is not using CAISO demand forecast.
	• Expansion of CAISO Demand Forecast to include utility member LAPs that are using CAISO demand forecast.
	• Stop consumption of hourly load forecasts for each load forecast area for D+1 and further out from SPP RC.
	• Consumption of hourly load forecasts for each load forecast area for D+1, D+2, D+3, D+4 from EIM entity.
	• Stop consumption of hourly load forecasts for each load forecast area for real-time from SPP RC.
	• Consumption of hourly load forecasts for each load forecast area for real-time from EIM entity.
	• Publish the submitted DA forecast in DayAheadLoadforecast for DACA. (existing functionality).
	• data available for the ALFS forecast engine:
	  • Historical meter data.
	  • Weather zone and weather station data.
	  • EIM provides historic load for each of the 4 load forecast areas.
	• CAISO ALFS will train the forecast each of the 4 load forecast areas.
	• Model market implementation of as its own EIM BAA, ELAP, and include CLAPs for LSEs.
	• Include load in EIM system load.
	• Publish CAISO total and 4 individual load forecasts to downstream systems. (existing functionality)
	• Evaluate performance and data storage.

CAISO Market Results Interface (CMRI)	**Potential System Impact:**
	• EIM to Load Base Schedule report (accessed by EIM Entity SC, and Non- Participating Resource SC):
	  • Will show multiple registered loads for EIM BAA, showing multiple loads per BAA.
	  • Applies to non-participating load SCs for their specific load resources.

Master File (MF)	• **System Impact:**
	  • Define 4 non-participating load SCs to represent each utility member.
	  • Define mapping between EIM Entity SC and the non-participating load SCs.

Reliability Coordinator Base Schedule Aggregation Portal (RC-BSAP)	• **System Impact:** • Stop consumption of base schedules for D+1 and further from SPP RC. • Stop consumption of base schedules for real-time and further from SPP RC.

2021 – EIM Sub-Entity Scheduling Coordinator Role (cont'd)

System	High Level Changes
Resource Interconnection Management System (RIMS)	• Impact regarding network model data submission. • EIM Entity submit model for all its members. • Current RIMS access is only available to PTO and RC participants. • and related entities (EIM only category) do not fit either of those categories. Accommodations shall be provided. • Share network model with SPP RC. • Same impact applies to TEP too.
Web Outage Management System (WebOMS)	**Potential System Impact:** • Stop consumption of EIM Entity SC resource outages from SPP RC. • EIM Entity (non-RC West entity) submits resource outages, broken down by ACL • Stop consumption of TOP transmission outages from SPP RC. • Each TOP (non-RC West entity) submits their transmission outages.

2021 – EIM Enhancements 2021 Phase 2

Project Information	Details/Date
High Level Business Problem or Need	To collectively address important issues identified by EIM market participants through Customer Inquiry, Dispute and Information system (CIDI) requests to improve the visibility, functions and features in Energy Imbalance Market (EIM).
High Level Project Scope	• Fix/Improve SVG One Lines operator display • Allow EIM resources to cycle its unit commitment when base schedules are submitted with three-part economic bids (with specific exceptions detailed) • BAAOP: Specify parameters for Shared ramping capability constraint. • CMRI: report T-7.5 initial schedule for Resource sufficiency test • BAAOP: Separate ETSR Base from ETSR detail display
BPM Changes	EIM, Market Instruments
Tariff Change	Section 29.4
Impacted Systems	RTM/BAAOP, RTM/Integration, CMRI, RTM/BAAOP

2021 – EIM Enhancements 2021 Phase 2 (cont'd)

System	High Level Changes

Master File (MF)
 	
CIDI:
226744
226745
	• Define ITC, ETSR association with EIM entities SC
	• For the EIM entities that share the same path, if ETSR primary EIM entity SC authorize,
	  ○ Associate the other EIM entity SC with ETSR resources. TBD: ETSR and mirror, static intertie resources
	• For the EIM entities that share the same path, if ITC owner primary EIM entity SC authorize
	  ○ Associate the other EIM entity SC with ITC
	• TBD: define total ITC for the all ITCs associate of the path of EIM entities for total, instead of market sum up
	  ○ Associate every ETSRs that use this path with total ITC
	  ○ Associate Path operator EIM entity and other EIM entities with total ITC

Real-Time Market (RTM) /Balancing Authority Area Operations Portal (BAAOP) **CIDI:** **226744** **226693**	• Receive association ETSR/ITC with EIM entities • Allow the associated EIM entities to view the ITC and associated ETSR • Add New UI (TBD)ITC detail display in BAAOP, a table of all internal BAA ITCs and shared/global ITC's which should include the ITC name, import limit, export limit, net flow (cleared value). • Each ITC should have a sub-table displaying each resource included in the ITC with a calculation row with the sum of each data column for the market horizon for RTPD and RTD • TBD: monitor ATC Total ITC and associated ETSR • Ensure No impact on existing function • Remove ETSR BASE from ETSR details table • Build a new UI for ETSR base
Real-Time Market (RTM) /Balancing Authority Area Operations Portal (BAAOP) **CIDI: 215444**	• Within system data persistent during market run in all market display: displays Continue to show data on display until replaced with new data

2021 – EIM Enhancements 2021 Phase 2 (cont'd)

System	High Level Changes
Real-Time Market (RTM) /Real-Time Base Schedule (RTBS)	• Offline units with Base schedule • centralized activation/de-activation means of this functionality • System shall consider offline resources that are cycling as available for the balancing, bid range capacity, and flexible ramp sufficiency tests if capable for startup within the next hour. Same for shutdown
Real-Time Market (RTM)	• Shared ramping capability constraint • UI for EIM entity input parameters for ramp sharing • Use in the optimization for each resource based on BAA ramp share parameters
CAISO Market Results Interface (CMRI) **CIDI: 226745**	• Create ITC limit report • Receive association ITC with EIM entities • Allow the associated EIM entities to view the ITC limits report through ACL • Receive the ITC/TCOR/PTST limits from market • Create ITC limit report UI/API • Create TCOR limit report UI/API • TBD: Create PTST limit report UI/API
CAISO Market Results Interface (CMRI) **For CIDI: 225772 226693**	Create reports on for each BS test at T-75, T-55, T-40, T-30 • Resource T-7.5 initial schedule for BS resource sufficiency (RS) test UI/API • Load forecast T-7.5 for RS test UI/API

Real-Time Market (RTM)/Real-Time Unit Commitment (RTUC) [(HASP, STUC, FMM)]	• Cycling resource with base schedule in Market
	• centralized activation/de-activation means of this functionality
	  ○ Real-Time Markets shall have the capability to automatically start-up an offline resource that is cycling if it is economic to run.
	  ○ Similarly, Real-Time Markets shall have the capability to automatically shut down an online resource that is cycling if is not economic to run.
	  ○ Consider EIM resources with positive base schedules above minimum load and with three-part bids as cycling during the relevant trade hour (i.e. optimize its unit commitment on the basis of its bids), with the following exceptions:
	  ○ Self-schedule exists
	  ○ Ancillary service base schedule exists (except when non-spin for an offline resource capable of startup within 10-minutes)
	  ○ Flexible ramp award exists (except when flex ramp up award for an offline resource capable of startup within 5-minutes)
	  ○ Inter-temporal constraint (startup time, minimum up time, minimum down time, maximum daily starts) prevents cycling
	• Real-time market horizon has limitation, where resource startup time plus minimum up time exceeds 240 minutes
	• Cycling shall include both startup and shutdown unit commitment decisions on basis of three-part bids (economic energy bid, startup, minimum load) and applicable temporal constraints.
	• A positive base schedule from a resource without an energy bid shall still be treated as a self-schedule.

2021 – EIM Enhancements 2021 Phase 2 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	N/A	
External BRS	Milestone: Post External BRS	April 6, 2021	✓
Config Guides	Post Draft Config Guides	N/A	
Tech Spec	Create ISO Interface Spec (Tech spec)	N/A	
Tariff	File Tariff	N/A	
Production Activation	EIM Enhancements 2021 Phase 2	Oct 1, 2021	

2021 – Variable Operations & Maintenance Cost Review

Project Information	Details/Date
High Level Business Problem or Need	This project proposes to change the structure of how operations and maintenance (O&M) costs are estimated for use in the CAISO markets.
High Level Project Scope	**Scope 1:** Clarifying the categorization principles for variable operations and variable maintenance costs **Scope 2:** Changing the default O&M adder values that can be used in lieu of negotiated values **Scope 3:** Allow market participants to reflect their variable O&M costs in start-up costs, minimum load costs, and/or default energy bids, thus replacing the current cost framework consisting of major maintenance adders and variable O&M adders.
BPM Changes	Market Instruments
Tariff Change	30.4.5, 39.7.1.1.2
Impacted Systems	SIBR, Master File, Settlements
Suggested actions:	FERC has approved the proposed tariff revisions filed on 3/3/2021, thus the new default O&M adder values will go into effect on 1/1/2022. From 5/17/21 to 6/18/21 market participants will have an opportunity to negotiate new O&M adders and/or renegotiate legacy MMAs and variable O&M adders to be consistent with the new O&M adder framework. If applications are not submitted during this spring timeframe, the CAISO cannot guarantee that the negotiations will be completed prior to 1/1/2022. Any existing negotiated variable O&M adder and major maintenance adders existing on 1/1/2022 will be “grandfathered” in under the new cost framework. The CAISO strongly suggests that market participants review the new proposed default O&M adder values and their existing negotiated variable O&M adder and MMAs. If market participants believe that they will want to negotiate/re-negotiate these adders, the CAISO suggests that they begin preparing so that they can submit their applications during the mid-May to mid-June 2021 timeframe. The CAISO has released further instructions via the draft BPM in May 2021, see http://www.caiso.com/Documents/BPMforMarketInstruments-AttachmentL-DRAFT.pdf .

2021 – Variable Operations & Maintenance Cost Review (cont'd)

System	High Level Changes
Scheduling Infrastructure Business Rules (SIBR)	Scope 3: SIBR will receive the variable minimum load O&M adder and variable start-up O&M adder from Master File. For default variable minimum load O&M adder and default variable start-up O&M adders, system must be enhanced to perform an automated calculation (*Min load O&M Adder = Default Min load O&M Adder * Resource's PMAX or Start up O&M Adder = Default start up O&M Adder * Resource's PMAX*). If the resource has elected for a negotiated variable minimum load O&M adder or negotiated variable start-up O&M adder, the value can be used directly without the need to multiply with the Pmax. SIBR rules will need to be updated to reflect the latest terminology: Major Maintenance Adder to new terms "Variable Start-up O&M adder" and "Variable Minimum Load O&M adder".
Master File	Scope 2: Default variable energy O&M adder, default variable minimum load O&M adder and default variable start-up O&M adders will be stored on a resource- and configuration-specific level. Two new flags will need to be added at the resource/configuration level: ○ Default or Negotiated Variable Energy O&M Adder (naming change: Variable Energy O&M Adder replaces the Variable O&M Adder) ○ Default/Negotiated Variable Minimum Load O&M Adder and Default/Negotiated Variable Start-up O&M Adder (both new) The one new flag and the two new adder values must be visible within the Resource Data Template (RDT).

2021 – Variable Operations & Maintenance Cost Review (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Nov 18, 2020	✓
Tariff	File Tariff	March 3, 2021	✓
External BRS	Milestone: Post External BRS	Mar 25, 2021	✓
BPMs	Post Draft BPM Changes	May 7, 2021	✓
Negotiations	Phase 1 Negotiations Begin	May 17, 2021	✓
Config Guides	Post Draft Config Guides	May 28, 2021	
Tech Spec	Create ISO Interface Spec (Tech spec)	May 28, 2021	
Negotiations	Phase 1 Negotiations Deadline	June 18, 2021	
External Training	Deliver External Training	Jul 19, 2021	
Production	Effective Date	Jan 1, 2022	

2021 - Operations Systems Improvements 2021 Enhancements

Project Information	Description
High Level Business Problem or Need	• One of the primary goals of this project is to deliver timely systems improvements that will support the efficient day-to-day work and operations. The project aims to improve market robustness, performance, and the technology foundation for system grid reliability by updating functionality and interfaces to reduce workarounds, automating manual processes and addressing functionality enhancements. A list of specific high priority improvements will be the scope for the project

Systems Affected	• 18 Enhancements will be tracked here in the RUG
	• Systems affected include
	  • ADS
	  • CIRA
	  • DreAMS
	  • EMMS
	  • Market
	  • MRI-Settlements
	  • OMS

Schedule	• External BRS 6/1 • Market Sim TBD • Customer Training TBD

2021 Fall Release

Fall 2021 Release - Overview

	BOG	BRS	Config Guide	Tech Spec	Mkt Sim Scenarios	Draft Tariff	Draft BPMs	Training	Market Sim	Production Activation
Fall 2021 Release		**04/01/21**	**05/28/21**	**05/28/21**	**05/25/21**	**06/26/21**	**07/19/21**	**07/19/21**	**Jul 26, 2021 - Sep 3, 2021**	**10/01/21**
ESDER Phase 4	9/30/20	02/03/21	05/28/21	05/28/21			07/19/21	07/20/21	Jul 26, 2021 - Sep 3, 2021	10/01/21
Hybrid Resources Phase 2	11/18/20	03/26/21	05/28/21	05/28/21		06/10/21	07/19/21	07/19/21	Jul 26, 2021 - Sep 3, 2021	10/01/21
EIM Base Schedule Submission Deadline - Phase 1	12/17/20	01/15/21	N/A	05/28/21					Jul 26, 2021 - Sep 3, 2021	10/01/21
Real-Time Settlement Review Phase 2	12/17/20	01/21/21	05/28/21	N/A					Jul 26, 2021 - Sep 3, 2021	10/01/21
Intertie Shadow Pricing Resolution		01/25/21	05/28/21	05/28/21					Jul 26, 2021 - Sep 3, 2021	10/01/21
Short-Long Start Definitions	N/A	N/A	05/28/21	N/A		N/A	07/30/21	07/19/21	Jul 26, 2021 - Sep 3, 2021	10/01/21

Fall 2021 - System Interface Changes

Fall 2021 Release				
Project	**System**	**API Service Name & Major Version, Artifacts**	**MAP Stage**	**Technical Specifications**
ESDER4	MF	GeneratorRDT_v(5 or 6))	7/26/21	5/28/21
	SIBR	SubmitRawBidSet_v5	7/26/21	
	SIBR	RetrieveCleanBidSet_v5	7/26/21	
	SIBR	RetrieveCurrentBidResults_v5	7/26/21	
Hybrid Resources P2	MF	GeneratorRDT_v(5 or 6)	7/26/21	5/28/21
	ALFS	ExternalEnergyForecast	7/26/21	
	CMRI	ResourceComponentForecast	7/26/21	
	SIBR	DynamicResourceLimitsData	7/26/21	
EIM BSSD P2	CMRI	MarketBaseSchedule_v2	7/26/21	
	CMRI	LoadBaseSchedules_v2	7/26/21	
	CMRI	EIMTestResults_v3	7/26/21	
	CMRI	ResourceOperatingLimit_v1	7/26/21	
	CMRI	ResourceRampCapacity_v2	7/26/21	

Fall 2021 – Energy Storage and Distributed Energy Resources Phase 4

Project Information	Details/Date
High Level Business Problem or Need	• Number and diversity of NGR energy storage resources continue to grow and represent an important part of the future grid. This initiative focuses on lowering barriers and enhancing the ability of these resources to participate in the CAISO's market.
High Level Project Scope	For non-REM LESRs: Allowing End-Of-Hour (EOH) State-of-charge (SOC) biddable parameter in RTM. Modification of Settlements RTM Bid Cost Recovery (BCR) to account for: EOH SOC Self-scheduling Enhanced Default Energy Bids (DEB) calculations for storage resources for DAM and RTM that take into account: Energy Costs Storage-Based Variable Costs (including Cell Degradation Cost [also called Cycling Cost]) Price-Based Opportunity Costs (applicable to RTM DEB but not DA DEB) Applying Market Power Mitigation (MPM). **Note:** Sufficiently small **"**Safe Harbor" resources that do not have market power will be exempted from bid mitigation in DAM and RTM. For PDR, PDR-LSR curtailment and RDRR resources: Considering Maximum Daily Run Time (MDRT) parameter.
BPM Changes	Demand Response, Energy Imbalance Market, Market Instruments, Market Operations, Settlements and Billing
Tariff Change	Section 4, 11, 30, 31, 34, 39, Appendix A, Appendix B
Impacted Systems	ALFS, CMRI, IFM, MF, OASIS, RTM, Settlements, SIBR

Fall 2021 – Energy Storage and Distributed Energy Resources Phase 4 (cont'd)

System	High Level Changes

Integrated Forward Market (IFM)	• Calculate DEB for all storage resources to account for: 1. Energy cost, 2. Variable cost, and 3. Opportunity cost
	• Energy cost (including accounting for round-trip efficiency)
	  ○ Assume one cycle of charge/discharge per day.
	  ○ Assume charging during least expensive continuous LMP prices.
	  ○ Assume discharging during most expensive continuous LMP prices.
	  ○ Account for round-trip efficiency.
	  ○ For DA DEB:
	  ➢ Use DA LMP from IFM-MPM pass.
	  ○ For RTM DEB:
	  ➢ Use actual binding DA LMP from same trade day IFM runs.
	• Applies to NGR LESR non-REM resources only.
	• For NGR LESR non-REM resources:
	  ○ EOH SOC does not apply to DAM.
	  ○ Apply MPM for the entire operating range (discharging and charging).
	  ○ **Note:** Per MSC recommendations, a "Safe Harbor" designation for some NGR storage resources that are sufficiently small according to a TBD criteria, will be needed so that these resources can be exempted from bid mitigation.
	• For PDR, PDR-LSR curtailment and RDRR resources:
	  ○ Add Max Daily Run Time (MDRT) as constraint in the optimization. Null shall be considered as no constraint.
	• **Variable cost** (including Cell degradation cost [also called Cycling Cost])
	  ○ Submitted by Resource SC via MF
	• **Opportunity cost**
	  ○ For DA DEB:
	  ➢ Calculated as the fourth highest hourly DA LMP price of the previous trade day IFM, scaled by the DA Bilateral hub index prices (DAB) between the two days.
	  ➢ **Note:** This component may be removed in revised policy proposal per MSC recommendations.
	  ○ For RTM DEB:
	  ➢ Calculated as the fourth highest hourly DA LMP price of the same trade day IFM.
	• Calculated DEB will be daily value for each storage resource (one value DAM and another for RTM).
	• If Negotiated Rate Option is chosen, the NDEB shall follow existing process same as non-storage resources.
	• **Note:** Per MSC recommendations, a "Safe Harbor" designation for some NGR storage resources that are sufficiently small according to a TBD criteria, will be needed so that these resources can be exempted from bid mitigation, and consequently, no need to calculate DEB for them.
	• Applies to NGR LESR non-REM resources only.

Automated Load Forecast System (ALFS)	• Forecasting tools need to be tuned to reflect changes of the way NGR storage get dispatched.

Fall 2021 – Energy Storage and Distributed Energy Resources Phase 4 (cont'd)

System	High Level Changes
CAISO Market Results Interface (CMRI)	• Update Default Energy Bid Curve report to add new Default Bid Type for storage resources. • Applies to NGR LESR non-REM resources only.
Master File (MF)	• Define the following parameters for each NGR energy storage resource (LESR non-REM only) with an effective date: o Variable Cost (including Cycling Cost [also called Cell Degradation Cost]) o Mapping between NGR energy storage resources and bilateral hub index (ICE hub) **Note:** This functionality may be removed in revised policy proposal per MSC recommendations. o SC for each NGR storage resource may rank its resource DEB option as: ➢ Storage Resource option ➢ Variable Cost Option ➢ LMP Option ➢ Negotiated Rate Option o SC of NGR storage resource shall rank Storage Resource DEB option as first option in order to activate it. o If no rank is specified for a NGR storage resource, then the default rank will be 1) Variable Cost Option 2) Negotiated Rate Option 3) LMP Option o **Note:** Per MSC recommendations, a "Safe Harbor" designation for some NGR storage resources that are sufficiently small according to a TBD criteria, will be needed so that these resources can be exempted from bid mitigation, and consequently, no need to calculate DEB for them. • Define the following parameter for PDR, PDR-LSR curtailment and RDRR resources with an effective date: o Max Daily Run Time (MDRT) ➢ Valid data are integers from 1 to 23 hours. ➢ Represents maximum daily number of hours the resource can be committed and/or dispatched. ➢ Optional parameter (shall be NULL, if not entered). ➢ Applies to PDR, PDR-LSR curtailment, and RDRR resources only. ➢ Applies only to resources with minimum of 1 MW curtailment capability and with registered Pmax >= 1 MW. ➢ Follow similar submission/update process as Maximum Daily Energy parameter.

Fall 2021 – Energy Storage and Distributed Energy Resources Phase 4 (cont'd)

System	High Level Changes
Open Access Same Time Information System (OASIS)	• Publish masked hourly EOH SOC public bids for NGR energy storage resources on T+90 (90 days after the trade date). • Applies to NGR LESR non-REM resources only.
Real-Time Market (RTM)	• For NGR LESR non-REM resources: o Add hourly EOH SOC Min and Max as constraints in the optimization. o RTM shall dispatch resources economically or uneconomically to satisfy most restrictive constraints among EOH SOC constraints and registered and bid-in energy storage limits. o EOH SOC constraints shall take precedence over economic outcome of the optimization, including but not limited to energy bid curve and ancillary services bid. o Respecting ancillary services awards, schedules, and obligations take precedence over satisfying EOH SOC constraints. This also applies to awarded AS in lower markets. o EOH constraint shall apply to the last market interval of the hour (e.g. last 15-min for FMM [00:45-01:00] and last 5-min for RTD [00:55-01:00]). o When the RTD end of horizon is earlier than the last interval of the hour where EOH SOC exist: ➢ Align EOH SOC constraints between FMM and RTD, by adding implied End of Horizon SOC in RTD, using EOH SOC and the schedule MW from FMM. o ED or MD shall have higher priority than meeting EOH SOC constraints. o Apply LMPM to NGR energy storage resources for the entire operating range (discharging and charging). o **Note:** Per MSC recommendations, a "Safe Harbor" designation for some NGR storage resources that are sufficiently small according to a TBD criteria, will be needed so that these resources can be exempted from bid mitigation. • For PDR, PDR-LSR curtailment and RDRR resources: o Add Max Daily Run Time (MDRT) for DR resources as constraint in the optimization. Null shall be considered as no constraint.

Fall 2021 – Energy Storage and Distributed Energy Resources Phase 4 (cont'd)

System	High Level Changes

Settlements	• For accepted RTM EOH SOC bids in an hour:
	  o Disqualify the resource from receiving RTM Bid Cost shortfall for that hour and the previous hour (flagged hours).
	• For RTM self-schedules in an hour:
	  o Disqualify the resource from receiving RTM Bid Cost shortfall for the previous hour (flagged hour).
	• The RTM bid cost/revenue shortfall assessment shall be evaluated at each 5-minute interval of the flagged hours.
	  o If energy bid cost is > than revenue (shortfall),
	  ➢ this interval will be set to 0 in the daily BCR settlements;
	  o If energy bid cost is <= revenue (surplus),
	  ➢ there will be no change in this interval.
	• Existence of ED/MD instruction shall nullify the new BCR rules similar to how ED/MD instruction nullify existing RTM BCR rules for self-schedules resources.
	• RTM BCR rules applies to charging and discharging.
	• Business will verify that no rule changes to Metering Energy Adjustment Factors (MEAF).
	• There is no change to the AS award components of the RTM BCR settlement due EOH constraint or self-schedules.
	• There is no change to the DAM BCR settlement due EOH constraint or self-schedules.
	• **No impact for:** Exemption of variable output DRs that bids their true availability from RAAIM, similar to wind and solar is also be tied to ELCC approach adoption by the CPUC and implementation of DAME and RAE initiatives.
	• Applies to NGR LESR non-REM resources only.

Scheduling Infrastructure and Business Rules (SIBR)	• Add optional Min and Max End-Of-Hour (EOH) State Of Charge (SOC) as hourly biddable real-time parameters (in MWh) for NGRs. **Note**: Does not apply to DA bids. • Add validation for Min EOH SOC <= Max EOH SOC • Add validation for Min and Max EOH SOC to be within most restrictive of biddable Energy Storage Limits and MF registered Energy Storage Limits. • EOH SOC biddable parameters shall apply to NGR energy storage resources that have SOC management. • Do not send EOH SOC parameters to STUC in advisory payloads. • Applies to NGR LESR non-REM resources only. • **Note:** NGR energy storage resources shall not submit EOH SOC below Must Offer Obligation (MOO) or use it to withhold additional RA capacity that is not scheduled in IFM or RUC. o This is market monitoring task rather than a SIBR enforced rule. Need to align with RA Enhancements initiative project.

Fall 2021 – Energy Storage and Distributed Energy Resources Phase 4 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval - default energy bid proposal	Dec 17, 2020	✓
	Obtain Board of Governors Approval - final proposal	Sep 30, 2020	✓
External BRS	Publish External BRS	Feb 03, 2021	✓
Config Guides	Post Draft Config Guides	May 28, 2021	
Tech Spec	Publish Technical Specification	May 28, 2021	
Tariff	File Tariff - tariff amendment (ER21-1487)	Mar 19, 2021	✓
BPMs	Publish Draft BPM updates	Jul 19, 2021	
External Training	Deliver External Training	Jul 20, 2021	
Market Sim	Market Sim Window	Jul 26, 2021 - Sep 03, 2021	
Production Activation	ESDER Phase 4	Oct 01, 2021	

Fall 2021 – Hybrid Resources Phase 2

Project Information	Details/Date
High Level Business Problem or Need	The ISO launched this stakeholder initiative to identify new or enhanced market rules and business processes needed to accommodate hybrid resources, resources that consist of two sets of market rule changes that will facilitate mixed-fuel type project participation (hybrid and co-located resources) in the ISO markets.
High Level Project Scope	Phase 2 focuses on modifications that will explore how hybrid generation resources can be registered and configured to operate within the ISO market. The initiative will further develop solutions allowing developers to maximize the benefits of their resource's configuration. Additionally, hybrid resource configurations also raise new operational and forecasting challenges that the ISO plans to address during this initiative.
BPM Changes	Direct Telemetry, Market Instruments, Market Operations, Metering, Settlements and Billing
Tariff Change	Section 39, Appendix Q
Impacted Systems	ALFS, CMRI, Reporting, IFM/RTM, MF, OASIS, RIMS, Settlements, MRI-S Metering, SIBR

Fall 2021 – Hybrid Resources Phase 2 (cont'd)

System	High Level Changes
Automated Load Forecast System (ALFS)	• Identification of variable energy resources (VER) • New forecast type for hybrid resources • Forecast for hybrid resources that elect for ISO forecast
CAISO Market Results Interface (CMRI)	• Updates to include resource specific forecast data for hybrid resources (VER components).
Reporting	• Potential: Update report(s) for resource tagging changes: Solar Total tag, Wind Total Tag, Battery Total Tag (Renewable watch, Curtailment Report, ISO Today), and new Hybrid Total Tag
Integrated Forward Market (IFM)/Real-Time Market (RTM)	• When any resource behind an ACC constraint has an AS award, all resources behind that ACC constraint must follow their DOT and receive the must follow flag • Create a new user interface to display the hybrid summary • Include dispatchable generation calculation in RTD and RTPD for co-located resources • Modify 'Must Follow DOT' flag for AS cleared or AS dispatched award ○ Must Follow DOT Flag must turn to 'Y' for Ancillary Service Cleared by resource ID • HSL needs to be integrated with the persistent methodology for co-located resources: Validation rules must be developed for the HSL • Validate the dynamic operating limits • Software that takes the submitted limit and haircuts the energy bid used in each interval of the market time horizon • Limit the economic dispatch of a hybrid resource in the real-time market based on data submitted to SIBR • For co-located resources and hybrids, add new user interfaces • Dynamic Limit functionality: • Display a hybrid resources upper limit and lower limit • Display VER availability • Display ambient derates • Provide the capability to submit energy-not-available thru the functionality

Fall 2021 – Hybrid Resources Phase 2 (cont'd)

System	High Level Changes
Master File (MF)	• Enhance MF to identify Hybrid resources • Create a new categorization in MF to identify hybrid resources to handle dynamic limits • Add the ability to store the state-or-charge minimum and maximum limit • Identification of variable energy resources (VER) • Enhance MF to map hybrid resource to individual VER component(s) • **Note:** Renewable registration for VER components is currently mapped to Resource ID; will need further automation to map to individual VER component • New unit type to identify a hybrid resource under the existing NGR model • New identification of individual renewable components that make up a hybrid resource • Ability to elect for ISO forecast or SC submitted forecast to be at the renewable component level • Make the new categorization of hybrid resources along with associated attributes available for downstream applications • Add a MF rule to make sure the 'MOO Qualified Flag' is set to "N" for hybrid resources • Modifications to support the need for a few MF resource attributes (for example, fuel type, technology type, QF Flag, VER NGR flag, etc.) that need to be associated to the VER components that make up the hybrid resources • Map PI Tags (VER actual and meteorological tags) to each Resource ID or VER component. **Note:** System to be determined per Architecture Definition
Open Access Same Time Information (OASIS)	• Updates to create a new category for hybrid resources to be included in the forecast data reports.
Settlements	• Consume new VER Component ID for forecasting fee • Updates to forecast fee calculation based on meter data submitted for the VER components that elect ISO forecast
Metering (MRI-S)	• Ability to receive meter data at the VER Component ID level for hybrid resources • Updates for Western Renewable Energy Generation Information System (WREGIS) reporting of meter data on the Hybrid components
Scheduling Infrastructure and Business Rules (SIBR)	• Treat all hybrid resources as non REM NGRs • Flagging must be configured to ensure bid insertion does not occur • SIBR rules and new rule flow needs to be created to receive and validate the dynamic operating limits • Software that allows market participant to submit their dynamic limit • Allow submission of upper and lower economic limits for each 5-minute interval in a three hour window for hybrid resources • Validation of upper and lower economic limits • Validate the dynamic operating limits

Fall 2021 – Hybrid Resources Phase 2 (cont'd)

System	High Level Changes
Resource Interconnection Management System (RIMS)	• Enhance to identify Hybrid resources • RIMS will need to add a new Milestone type under App & Study > Project Summary > Status Report and Milestones: add Milestone Type "Co-located / Hybrid" • Under MPAI > General Info, below the drop box for additional fuel type, add "Co-located/Hybrid:" and add a drop down box with three choices – blank, "Co-located" and "Hybrid." App & Study will provide this information to MPAI when the project is pulled from App & Study. • Collect topographical map and Site Information for hybrid resources • Reference Tariff Appendix Q: Automation of existing manual processes for all renewable resources (resources ID or VER component) - Site Sheets and Topo Maps Impacts and Design Suggestions: ○ Automate the **Site Sheets** to automatically validate and review for accuracy by creating validation checks for the submitter. ➢ Allow the submitter to enter all of their information in a web form (one form for solar resources and one for wind resources). ➢ Incorporate validation check on information submitted to ensure all fields are entered correctly and match Appendix Q formatting (e.g., WGS84 coordinates, resource type filled out, address provided is a legitimate address). ➢ Add a web form check option to determine if primary met station equipment is LiDAR or not. ➢ Information entered into the system can be compiled into a site sheet (XLSX or PDF format), but the information can also be stored in a database for retrieval and query. ○ Automate **Topo Maps** validation checks. ➢ Require submitter to enter a list of coordinates for necessary elements on the topo map (project corners, met station location, and/or turbine locations) via a web form. The web form could then cross reference coordinates with the site sheet to confirm all information has been entered accurately and correctly. ➢ Require submitter to upload a digital copy (PDF) of their topo map. ➢ Require submitter to upload a picture of the physical site.

Fall 2021 – Hybrid Resources Phase 2 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Nov 18, 2020	✓
External BRS	Milestone: Post External BRS	Mar 24, 2021	✓
Config Guides	Post Draft Config Guides	May 28, 2021	
Tech Spec	Create ISO Interface Spec (Tech spec)	May 28, 2021	
Tariff	File Tariff	Jun 10, 2021	
BPMs	Post Draft BPM changes	Jul 19, 2021	
External Training	Deliver External Training	Jul 19, 2021	
Market Sim	Market Sim Window	Jul 26, 2021 - Sep 3, 2021	
Production Activation	Hybrid Resources Phase 2	Oct 01, 2021	

Fall 2021 – Base Schedule Submission Deadline Phase 1

Project Information	Details/Date
High Level Business Problem or Need	• Provide EIM Scheduling Coordinators with additional flexibility to submit more accurate base schedules closer to the operating hour. • Update tariff rules and market systems to allow EIM Entities to submit base schedules with energy below a resource's minimum load. • Allow CAISO and EIM Entities to more accurately capture the startup energy of large conventional resources within their Resource Sufficiency Evaluations (RSE), thus increasing their ability to pass the RSE while lowering their exposure to uninstructed imbalance energy settlement. *across Phase 1 & 2
High Level Project Scope	**Phase 1:** Inclusion of startup energy below a resource's minimum load: •Include startup energy in an EIM base schedule o Include startup energy in the resource sufficiency evaluation (RSE) o Reduction of imbalance energy settlement **Phase 2, Fall 2021:** Updates to the base schedule submission timeline •Move market closing for the final binding EIM base schedule submissions from T-40 to T-30 - oAdding additional RSE at T-40
BPM Changes	EIM Market Instruments Market Operations Settlements *across Phase 1 & 2
Tariff Change	11.8.6.3 BCR Settlement 29.11 Startup Energy Settlement 29.34 Base Schedules below Pmin and Submission Timeline Adjustment *across Phase 1 & 2
Impacted Systems	**Phase 1**: RTM, Settlements, BSAP, RCBSAP, CMRI **Phase 2, Fall 2021**: RTM, BSAP, ITS, CMRI

Fall 2021 – Base Schedule Submission Deadline Phase 1 (cont'd)

System	High Level Changes
RTM	**Phase 1:** • Include startup energy in balancing test only for EIM entities • EIM RSE to include energy below minimum load (startup energy) would only be on the balancing test • Startup energy will not be included as part of CAISO's RSE **Phase 2, Fall 2021:** • Shorten the run time of the current T-37.5 RTPD interval • Move start time to after T-30 • Result publication remains at T-22.5 • Final RSE will begin following T-30 deadline • Add additional RSE test
Settlements	**Phase 1:** • Settlements will treat startup energy as part of a EIM base schedule (not paid/charged for energy) • Deviations from the base schedule to be settled as uninstructed imbalance energy (UIE) • The intervals where BASE Schedules reflect Start Up Energy, should be considered self-committed startups • Startup energy will not be included as part of CAISO's RSE • Update calculation for Bid Cost Recovery (BCR) transfer amounts (if this initiative precedes Real-Time Settlements initiative then requirements will be taken from Real-Time Settlement initiative for the BCR calculation)
BSAP	**Phase 1:** • Modify the logic of the BSAP to allow for startup energy to be submitted as part of an EIM entity's base schedule • EIM base schedules to include a resources entire energy output, including portions below minimum load **Phase 2, Fall 2021:** • Send base schedule to market at T-30
RCBSAP	**Phase 1:** Modify the logic of the RCBSAP to allow for startup energy to be submitted as part of an EIM entity's base schedule
ITS	**Phase 2, Fall 2021:** • ITS will need to adjust the timing of RTPD publication checks and adjustments to account for the RTPD change from T-37.5 RTPD to T-30 • RTPD 5 run will be decreased to around five and a half minutes • RTPD 5 run will be considered late at T-22.5 • RTPD 4 should start at T-21.5 • Payload times need to be adjusted
CMRI	**Phase 1:** • Leverage existing EIM Base Schedule report in CMRI Base schedule energy below Pmin reflected **Phase 2, Fall 2021:** • Additional payload consumed at T-30 for test results • Receive results from RTPD 5 run by T-22.5

Fall 2021 – Base Schedule Submission Deadline Phase 1 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Dec 17, 2020	✓
External BRS	Milestone: Post External BRS	Jan 15, 2021	✓
Config Guides	Post Draft Config Guides	Jan 19, 2021	✓
Tech Spec	Create ISO Interface Spec (Tech spec)	N/A	
Tariff	File Tariff Re-file Tariff	Jan 27, 2021 TBD	✓
BPMs	Draft BPM changes	N/A	
External Training	Deliver External Training	Mar 04, 2021	✓
Market Sim	Market Sim Window	Apr 15, 2021 - Apr 23, 2021	✓
Production Activation	EIM BSSD Phase 1_Start-up Energy	Oct 01, 2021	

Fall 2021 – Intertie Shadow Pricing Resolution cont'd

Milestone Type	Milestone Name	Dates	Status
Board Approval	Board of Governors Approval	N/A	
External BRS	Milestone: Post External BRS	Jan 25, 2021	✓
Config Guides	Post Draft Config Guides	May 28, 2021	
Tech Spec	Publish Tech Spec	N/A	
Tariff	Tariff updates	N/A	
BPMs	Publish BPMs	N/A	
External Training	Deliver External Training	N/A	
Production Activation	Intertie Shadow Pricing Resolution	Oct 01, 2021	

Fall 2021 – Short-Long Start Definitions

Project Information	Details
High Level Business Problem or Need	- To align market applications and business processes with revised ISO Tariff definitions of Short and Long Start resources. - To simplify and streamline CAISO definitions regarding startup classifications. - To clarify operational and settlement communication and outcomes for EIM and ISO market participants.
High Level Project Scope	- Update current ISO Tariff definitions and business practice manuals. - The Medium Start definition will be removed and rolled into the Short Start definition. - Clarify operational and settlement communication and outcomes for EIM and ISO market participants.
BPM Changes	- Definitions & Acronyms - Market Instruments - Market Operations - Reliability Requirements - Settlements & Billing
Tariff Change	The tariff is being changed to 1) align the market and settlement systems, and 2) align to the existing real-time optimization horizon. Sections: 34.3.1, 34.3.2, 34.6 40.6.2
Impacted Systems	IFM/RTM, Settlements, SIBR, MQS

Fall 2021 – Short-Long Start Definitions

System	Impact Description
Market Quality System (MQS)	• Auxiliary Processes (Startup, Minimum Load, and Transition Cost BCR pre-qualification) shall consider a resource to be eligible for real-time commitment if the sum of startup time and minimum up time is 240 minutes or less (was previously startup time 270 minutes or less.)
Scheduling Infrastructure and Business Rules (SIBR)	• Update bid insertion rules to account for changes to Short Start and Long Start definitions under tariff revisions; account for the DA/RT unit commitment 240 minute cycle time for Short Start units (was previously 270 minutes). As previously implemented, Long Start units will not have bid-insertion performed in real-time markets if not committed in the Day-Ahead Market.
Integrated Forward Market, Real Time Market (IFM, RTM)	• Update IFM and RTM market systems to have the DA binding commitment cycle time (startup time + minimum up time) changed from 270 to 240 minutes. • No software impacts to Operator Displays.
Settlements	• Settlement systems shall account for new tariff startup definitions when applying DA/RT Bid Cost Recovery, AS Non-Spin/Spin No Pay, and RAAIM Pre-Calc calculations.

Fall 2021 – Short-Long Start Definitions

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	N/A	
External BRS	Milestone: Post External BRS	N/A	
Config Guides	Post Draft Config Guides	May 28, 2021	
Tech Spec	Create ISO Interface Spec (Tech spec)	N/A	
Tariff	File Tariff	N/A	
BPMs	Post Draft BPM changes	Jul 30, 2021	
External Training	Deliver External Training	Jul 19, 2021	
Market Sim	Market Sim Window	Jul 26, 2021 - Sep 03, 2021	
Production Activation	Short-Long Start Definitions	Oct 01, 2021	

Fall 2021 – Real Time Settlements Review Phase 2

Project Information	Details/Date
High Level Project Scope	Clarify Tariff language that involves a market rule change that will allow an EIM entity not to settle Unaccounted for Energy (UFE) for each EIM entity.
BPM Changes	Settlements & Billing
Tariff Change	29.11 (q), (r), (c) (2), 11.8.6.3
Impacted Systems	Settlements, Master File, RTBS

System	High Level Changes
Settlements	• Configuration settlement changes for UFE charge codes
Master File (MF)	• Need to establish a base transfer system resources at a transfer location between EIM BAAs and the default the Settlement Flag = Y
Real Time Base Schedule (RTBS)	• System shall receive the transmission loss percentage from Master File. **Note:** This requirement moves the maintenance of this data set to Master File.

Fall 2021 – Intertie Shadow Pricing Resolution

Project Information	Details/Date
High Level Business Opportunity	**What:** Fix AS shadow price ambiguity in OASIS. **When:** It occurs at the Malin500 intertie 4-5 days per year. **Why do we have this opportunity:** The shadow price is appearing in OASIS, however it is not labelled as being for AS, and thus participants incorrectly assume it is for EA. This causes confusion when it does not match expected shadow prices.
High Level Project Scope	Add a feature to OASIS to indicate whether shadow prices are from ancillary services alone (AS) or Energy + Ancillary Services (EA) Use AS shadow price in calculating AS resource price
BPM Changes	Market Instruments
Tariff Change	11.10.1.1.1, 11.10.1.2.1
Impacted Systems	OASIS, Settlements

System	High Level Changes
OASIS	Existing OASIS shadow-price related reports to indicate whether the Intertie Transmission Constraint (ITC) or Intertie Scheduling Limit (ISL) Shadow Price was congested due to either (1) Energy and Ancillary Service [EA] or (2) Ancillary Service [AS] only for each market interval (suggested identifier attribute “Limit Type”). • Market runs DA, RTPD, RTD = report: Intertie Constraint Shadow Prices • Market run real-time Contingency Dispatch = report: Contingency Dispatch Intertie Constraint Shadow Prices • Market runs DA, RTPD, RTD MPM process = report: MPM Intertie Constraint Shadow Prices The report must publish the market output “Limit Type” result per interval, as well any post-market corrections.
Settlements	Settlements shall map to TIE CONGESTION component to define AS Imports Congestion Shadow Price in the import & export direction. • For Regulation Up, Non-Spinning Reserve, and Spinning Reserve, the tie congestion component will reflect the shadow prices of EA and AS type in the import direction. • The direction drives the value that goes into the Upward AS • For Regulation Down, the tie congestion component will reflect the shadow prices of EA and AS types in the export direction. • The direction drives the value that goes into the Downward AS

2022 Spring Release

Spring 2022 – EIM integrations for Avista, BPA, Tacoma Power, Xcel Energy - Colorado, Tucson Electric Power

Project Info	Details/Date
Application Software Changes	Implementation of Avista, BPA, Tacoma Power, Xcel Energy - Colorado, and Tucson Electric Power as EIM Entities
BPM Changes	EIM BPM will be updated if needed to reflect new modeling scenarios identified during implementation and feedback from BANC Phase 2, TID, PNM, LADWP, and NWE.
Market Simulation	October 1, 2021 - February 3, 2022
Parallel Operations	February 2022 thru March 2022

Milestone Type	Milestone Name	Dates					Status
		Avista	BPA	Tacoma Power	Xcel Energy - Colorado	Tucson Electric Power	
Market Sim	Market Sim Window	10/1/21 - 11/30/21	10/1/21 - 11/30/21	10/4/21 - 12/3/21	12/1/21 - 1/26/21	12/1/20 - 1/31/21	
Parallel Operations	Parallel Operations	Feb 2020 thru Mar 2022					
Tariff	File Readiness Certification	Mar 2022					
Production	Activation	3/2/22	3/2/22	3/2/22	4/1/22	4/1/22	

Spring 2022 – Flexible Ramping Product Improvements Deliverability

Project Information	Details/Date
High Level Project Scope	The scope of the project FRP Deliverability is: 1. Procurement of FRP for BAA's that fails the flex test is separate for each BAA. 2. Procurement of FRP for BAA's that pass the flex test for the entire group of BAA. 3. Transmission constraints and transfer limits are enforced in FRP deployment scenarios 4. Distributing the uncertainty requirement in each BAA load and VER locations versus just load 5. Distributing the demand curve surplus variable as a decision variable at load aggregation points (LAP) versus Balancing Authority Areas (BAA) 6. To establish the Locational Marginal Capacity Prices (LMCP) for FRP
BPM Changes	Market Instruments, Market Operations
Tariff Change	Yes
Impacted Systems	RTM, Settlements, CMRI/OASIS

System	High Level Changes
Real Time Markets (RTM)	• RTM to be impacted based on the change in the FRP procurement systems. • Input data needed for forecasted advisory in the binding interval for RTPD for approx. 40 work days or weekends. • New demand curve calculation is needed.
Settlements	• Prices are nodal therefore mechanics for cost allocation pricing to be changed • Nodal FRP prices
CAISO Market Results Interface (CMRI)/ Open Access Same time Information (OASIS)	• Publish Resource Nodal prices for the FRP awards (CMRI) • Publish requirements for FRP per BAA and BAA group (OASIS) • Publish surplus by LAP (OASIS) • Publish the nodal FRP prices (OASIS)

Spring 2022 – Flexible Ramping Product Improvements Deliverability

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Sept 30, 2020	✓
External BRS	Publish External BRS	Jan 28, 2021	✓
Config Guides	Post Draft Config Guides	TBD	
Tech Spec	Publish Technical Specification	N/A	
Tariff	File Tariff	TBD	
BPMs	Publish Draft BPM updates	TBD	
External Training	Deliver External Training	TBD	
Market Sim	Market Sim Window	TBD	
Production Activation	FRP Deliverability	May 01, 2022	

Spring 2022 – EIM Base Schedule Submission Deadline Phase 2

Project Information	Details/Date
High Level Business Problem or Need	Provide EIM Scheduling Coordinators with additional flexibility to submit more accurate base schedules closer to the operating hour. Allow CAISO and EIM Entities to more accurately capture the startup energy of large conventional resources within their Resource Sufficiency Evaluations (RSE), thus increasing their ability to pass the RSE while lowering their exposure to uninstructed imbalance energy settlement.
High Level Project Scope	Updates to the base schedule submission timeline • Move market closing for the final binding EIM base schedule submissions from T-40 to T-30, and add additional RSE at T-40 • Note: Base Schedule Validation outlined in the Policy paper will be covered in existing Market Validation processes so no additional manual or automated business process requirements are needed for Tariff compliance.
BPM Changes	EIM, MI, MO, Settlements
Tariff Change	No
Impacted Systems	RTM, Settlements, BSAP, RCBSAP, ITS, ADS, CMRI/OASIS

Spring 2022 – EIM Base Schedule Submission Deadline Phase 2 (cont'd)

System	High Level Changes
Real-Time Market (RTM)	**Phase 2:** • Shorten the run time of the current T-37.5 RTPD interval • Move start time to after T-30 • Result publication remains at T-22.5 • Final RSE will begin following T-30 deadline • Add additional RSE test
Base Schedule Aggregation Portal (BSAP)	**Phase 2:** • Send base schedule to market at T-30
Interchange Transaction Scheduler (ITS)	**Phase 2:** • ITS will need to adjust the timing of RTPD publication checks and adjustments to account for the RTPD change from T-37.5 RTPD to T-30 • RTPD 5 run will be decreased to around five and a half minutes • RTPD 5 run will be considered late at T-22.5 • RTPD 4 should start at T-21.5 • Payload times need to be adjusted
CAISO Market Results Interface (CMRI)	**Phase 2:** • Additional payload consumed at T-30 for test results • Receive results from RTPD 5 run by T-22.5

Spring 2022 – EIM Base Schedule Submission Deadline Phase 2 (cont'd)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Dec 17, 2020	✓
External BRS	Milestone: Post External BRS	Jan 15, 2021	✓

Stay Informed

Ways to participate in releases

- Visit the Release Planning page
  - http://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx

- Attend meetings
  - Release Users Group (RUG) bi-weekly meetings
    - Initiative status updates
    - System change updates on independent releases
  - Market Simulation calls
    - Visit the ISO calendar at www.caiso.com for meeting dates and times and add events to your calendar
    - Typically held on Mondays and Thursdays
  - Market Performance and Planning Forum
    - Bi-monthly review of market performance issues
    - High level discussion of release planning, implementation and new market enhancements

What to look for on the calendar…

Market Sim

Release Users Group (RUG)

Market Sim