

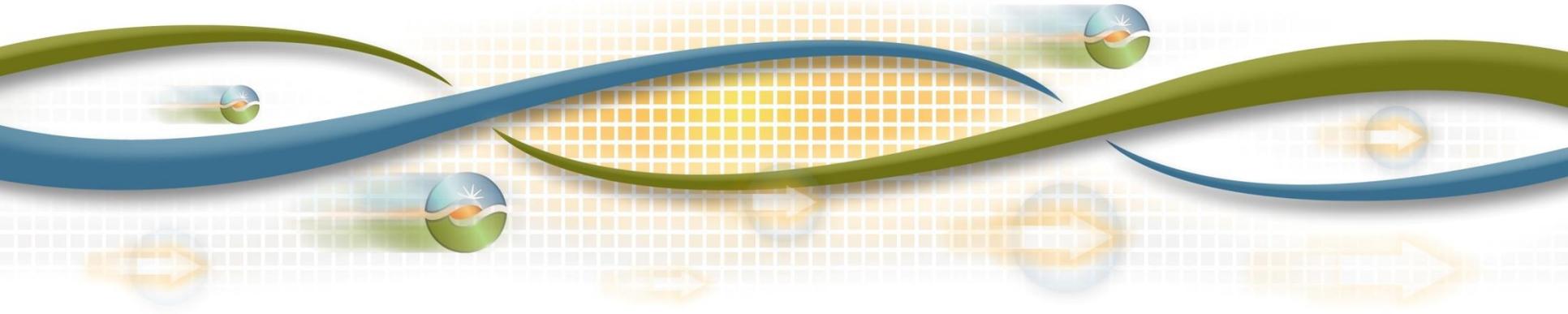
BPM Change Management Meeting

January 23, 2018

Julia Payton

BPM Change Management Process

BPM_CM@caiso.com



Agenda – BPM Change Management Meeting, January 23, 2018

Topic	Presenter
Introduction/meeting overview	Julia Payton
<u>Discussion of current PRRs:</u> Energy Imbalance Market Managing Full Network Model Reliability Requirements Transmission Planning Process	Jamal Batakji Vivian Liang Gautham Katta Jeff Billinton
PRRs to be discussed at later date Wrap up and next steps	Julia Payton

BPM Change Management Process
916-608-1133 BPM_CM@caiso.com

California ISO Stakeholder Initiative Process:



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

PRRs for Discussion – Initial Phase Energy Imbalance Market BPM

PRR	PRR Title
1032	Emergency: Enhance the current methodology used to calculate histogram percentile that is utilized in the bid range capacity test requirements

PRR 1032 – Enhance the current methodology used to calculate histogram percentile that is utilized in the bid range capacity test requirements

- Reason for revision:
 - This BPM change is to enhance the current methodology used to calculate histogram percentile that is utilized in the bid range capacity test requirements. Section 11.3.2.2 is updated accordingly.
 - The Effective 1/4/2018.
- Initial Comments:
 - No comments submitted
- Initial comment period expired:
 - January 18, 2018
- Next step:
 - ISO Post Recommendation

PRRs for Discussion – Initial Phase Managing Full Network Model BPM

PRR	PRR Title
1031	Emergency: Aliso Canyon Phase 3

PRR 1031 – Aliso Canyon Phase 3

- Reason for revision:
 - This revision includes the modification of Section 4.2.7.1.2 due to Aliso Canyon gas-electric coordination enhancement phase 3. Please refer to policy and Tariff filing link at <http://www.caiso.com/informed/Pages/StakeholderProcesses/AlisoCanyonGasElectricCoordination.aspx>
 - The effective date of the change will be December 1, 2017.
- Initial Comments:
 - No comments submitted
- Initial comment period expired:
 - January 5, 2018
- Next step:
 - ISO Post Recommendation

PRRs for Discussion – Recommendation Phase

Managing Full Network Model BPM

PRR	PRR Title
1028	Update process and model update request contact information

PRR 1028 – Update process and model update request contact information

- Reason for revision:
 - To modify Section 5.1.1 to align with the New Resource Implementation process, and modify model update request email addresses in Section 5.1.2.
- Recommendation Comments:
 - No comments submitted
- Recommendation comment period expired:
 - January 5, 2018
- Next step:
 - ISO Post Final Decision

PRRs for Discussion – Initial Phase Reliability Requirements BPM

PRR	PRR Title
1030	Reliability Services Initiative (RSI) 2018

PRR 1030 – Reliability Services Initiative (RSI) 2018

- Reason for revision:
- Reliability Services Initiative (RSI) policy implementation
 - Effective 4/1/2018.
 - The ISO has provided these draft changes for stakeholder review early.
- Initial Comments:
 - Pacific Gas & Electric Company 1/12/18
 - San Diego Gas & Electric Company 1/17/18
- Initial comment period expired:
 - January 12, 2018
- Next step:
 - ISO Post Recommendation

PRRs for Discussion – Recommendation Phase

Reliability Requirements BPM

PRR	PRR Title
1029	Revise Availability Assessment Hours for 2018

PRR 1029 – Revise Availability Assessment Hours for 2018

- Reason for revision:
 - Revise Availability Assessment Hours for 2018 per the stakeholder process. On Oct 24, 2017 FERC denied the ISO's petition for Limited Tariff Waiver – Availability Assessment of Hours for 2018 (ER17-2263).
- Recommendation Comments:
 - No comments submitted
- Recommendation comment period expired:
 - January 5, 2018
- Next step:
 - ISO Post Final Decision

PRRs for Discussion – Recommendation Phase

Transmission Planning Process BPM

PRR	PRR Title
1027	Large-Scale Solar Association Submitted: CAISO approval of transmission-project delays or cancellations

PRR 1027 – CAISO approval of transmission-project delays or cancellations

- **Reason for revision:**
 - The current BPM language describes extensively the initial CAISO approval process for transmission upgrades, but it is not clear about decisions to delay (including placement “on hold”) or cancel them. The proposed language would clarify: That the CAISO not only approves transmission projects but must also approve their delay and/or cancellation; and the factors that the CAISO will consider in deciding to delay or cancel projects (impacts on reliability, policy objectives, economics, and/or generator development/deliverability).
 - It is LSA’s understanding that this language reflects current CAISO policy (as stated in numerous TPP meetings during discussions about transmission delays or cancellations).
- **Recommendation Comments:**
 - Large-Scale Solar Association posted 1/5/2018
 - ISO Response Posted 1/22/2018
- **Recommendation comment period expired:**
 - January 5, 2018
- **Next step:**
 - ISO Post Final Decision

Next Steps

Next BPM Monthly Meeting:
February 27, 2018 @ 11 a.m.

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