

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System  
Operator Corporation  
Docket No. ER13-1274-001  
**April 25, 2014**

California Independent System  
Operator Corporation  
250 Outcropping Way  
Folsom, CA 95630

Attention: Andrew Ulmer  
Director, Federal Regulatory Affairs

Reference: Compliance Filing

Dear Mr. Ulmer:

On July 11, 2013, California Independent System Operator Corporation (CAISO) submitted for filing revised tariff provisions to comply with the Commission's directives in an order issued on June 11, 2013.<sup>1</sup> Specifically, the order required CAISO to: (1) modify section 8.9.11 (Performance Audit For Non-Spinning Reserve) of its tariff to replace the reference to Generating Unit, Load or System Resource with a generic reference to the term resources, consistent with section 8.9.10; (2) replace the phrase "most limiting credible contingency" with "following contingencies consistent with requirements of the NERC Reliability Standards," in section L.4.3.1 of Appendix L (Method To Assess Available Transfer Capability); (3) clarify its proposed modification to section 34.8 (Dispatch Of Energy From Ancillary Services) by explaining the cost impact of the change on ratepayers, the specific conditions it proposes to consider to adjust the dispatch of spinning and non-spinning reserves and the specific manner in which this adjustment will be accomplished; and (4) correct minor typographical and other errors. CAISO has satisfactorily complied with the requirements of the order.

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<sup>1</sup> See California Independent System Operator Corporation, 143 FERC ¶ 61,228 (2013).

Therefore, the proposed tariff revisions are accepted for filing, effective June 12, 2013, consistent with the effective date granted in the previous order in this proceeding.<sup>2</sup>

This filing was noticed on July 11, 2013, with comments, protests, or motions to intervene due on or before August 8, 2013. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against CAISO.

This action is taken pursuant to authority delegated to the Director, Division of Electric Power Regulation - West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Steve P. Rodgers, Director  
Division of Electric Power  
Regulation – West

cc: All Parties

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<sup>2</sup> Consistent with the order, revisions to Appendix T (Small Generator Interconnection Agreement) and Appendix CC (Large Generator Interconnection Agreement for Interconnection Requests in a Queue Cluster Window) are effective April 15, 2013.