described in the SP. The ISO's stage two validation is performed automatically in accordance with the timing requirements described in the SP. An SC can also check whether its Adjustment Bids will pass the ISO's stage two validation by manually initiating validation of its Preferred Schedule or Revised Schedule, as described in the SP, at any time prior to the deadline for submission of Preferred Schedules or Revised Schedules. It is a SC's responsibility to perform such checks.

## SBP 4.6 [NOT USED]

CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATIO	DN .
FERC ELECTRIC TARIFF	First Revised Sheet No. 778
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CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATIO	DN .
FERC ELECTRIC TARIFF	First Revised Sheet No. 779
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CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATIO	DN .
FERC ELECTRIC TARIFF	First Revised Sheet No. 780
ORIGINAL VOLUME NO. III	Replacing Original Sheet No. 780

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## SBP 5 ANCILLARY SERVICES

SCs must comply with the ISO Data Templates and Validation Rules document, which contains the format for submission of Ancillary Services schedules and bids. Additionally, SCs should refer to the Ancillary Services bid evaluation and scheduling principles contained in the SP. As also described in the SP, the resources constituting a System Unit which submitted Ancillary Services bids or schedules and which, as a result, has been accepted by the ISO to supply Ancillary Services in a Settlement