| CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION |                                    |
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| FERC ELECTRIC TARIFF                               | First Revised Sheet No. 206-A      |
| ORIGINAL VOLUME NO. I                              | Replacing Original Sheet No. 206-A |

| CALIFORNIA INDEPENDENT SYSTEM OPERATOR C | CORPORATION                           |
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| FERC ELECTRIC TARIFF                     | Fourth Revised Sheet No. 207          |
| ORIGINAL VOLUME NO. I                    | Replacing First Revised Sheet No. 207 |

| CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION |                                    |
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| FERC ELECTRIC TARIFF                               | Second Revised Sheet No. 207-A     |
| ORIGINAL VOLUME NO. I                              | Replacing Original Sheet No. 207-A |

|        | Scheduling Coordinators who traded on that Trading Day pro rata to their metered   |
|--------|--|
|        | Demand (including exports) in MWh of Energy for that Trading Day;  |
| (d)    | amounts required with respect to payment adjustments for regulating Energy as  |
|        | calculated in accordance with Section 2.5.27.1. These charges will be allocated  |
|        | amongst the Scheduling Coordinators who traded on that Trading Day pro rata to their   |
| (e)    | metered Demand (excluding exports) in MWh for that Trading Day; and awards payable by or to the ISO pursuant to good faith negotiations or ISO ADR |
|        | Procedures that the ISO is not able to allocate to or to collect from a Market Participant   |
|        | or Market Participants in accordance with Section 13.5.3. These charges will be  |
|        | allocated amongst Scheduling Coordinators over an interval determined by the ISO and   |
|        | pro rata based on metered Demand (including exports) during that interval.   |
| 11.2.9 | .1 The total charges levied under Section 11.2.9 shall not exceed \$0.095/MWh,   |
|        | applied to Gross Loads in the ISO Control Area and total exports from the ISO  |
|        | Controlled Grid, unless: (a) the ISO Governing Board reviews the basis for the   |
|        | charges above that level and approves the collection of charges above that level   |
|        | for a defined period; and (b) the ISO provides at least seven days' advance  |
|        | notice to Scheduling Coordinators of the determination of the ISO Governing  |
|        | Board.   |
| 11.2.1 | 0 Payments Under Section 2.3.5.1 Contracts   |
|        | The ISO shall calculate and levy charges for the recovery of costs incurred under  |
|        |  |

contracts entered into by the ISO under the authority granted in Section 2.3.5.1 in accordance with Section 2.3.5.1.8 of this ISO Tariff.

## 11.3 Billing and Payment Process.

**11.3.1** The billing and payment process shall be based on the issuance of Preliminary and

Final Settlement Statements for each Settlement Period in each Trading Day.

**11.3.2** Payment for the charges referred to in Section 11.1.6 of the ISO Tariff (except for the charges payable under long term contracts) for each Trading Day in each calendar month shall be made five (5) Business Days after issuance of the Preliminary Settlement Statement for the last day of the relevant calendar month. Payment for adjustments will be made five (5) Business Days after issuance of the Final Settlement Statement for the last day of the relevant month.

- 11.3.3 [Not used]
- 11.3.4 [Not used]
- 11.4 General Principles for Production of Settlement Statements.
- 11.4.1 Basis of Settlement