

**OCP 3.2 ISO Analysis of ISO Controlled Grid Outage Plans**

**OCP 3.2.1 Review of Planned Maintenance Outages**

The ISO Outage Coordination Office will review the Maintenance Outages submitted under OCP 2.2 and OCP 3.1 to determine if any one or a combination of Maintenance Outage requests relating to ISO Controlled Grid facilities or Reliability Must-Run Units may cause the ISO to violate the Applicable Reliability Criteria. This review will take consideration of factors such as, but not limited to, the following:

- (a) forecast peak Demand conditions;
- (b) other Maintenance Outages, previously Approved Maintenance Outages, and anticipated Generating Unit Outages;
- (c) potential to cause Congestion; and
- (d) impacts on the transfer capability of Interconnections.

If in the ISO's determination, any of the proposed Maintenance Outages would cause the ISO to violate the Applicable Reliability Criteria, the ISO will notify the relevant Participating Generator or Participating TO. The Participating Generator or Participating TO will revise the proposed maintenance Outage and inform the ISO of the changes pursuant to OCP 2.2 and 3.1.

**OCP 3.2.2 Suggested Amendments by the ISO**

The ISO Outage Coordination Office may provide each Operator in writing with any suggested amendments to those Maintenance Outage requests rejected by the ISO Outage Coordination Office. Any such suggested amendments will be considered as an ISO maintenance request and will be approved in accordance with the process set forth in Section 2.3.3.6 of the ISO Tariff.

**OCP 3.2.3 Direction by the ISO**

The ISO Outage Coordination Office may, by providing notice no later than 5:00 a.m. of the day prior to the day upon which the outage is scheduled to commence, direct the Operator of facilities forming part of the ISO Controlled Grid to cancel an Approved Maintenance Outage, when necessary to preserve or maintain System Reliability or to avoid unduly significant market impacts that would arise if the outage were to proceed as scheduled. The ISO will compensate the applicable Participating TO, pursuant to the provisions of Section 2.3.3.6.3 of the ISO Tariff, for the direct and verifiable costs incurred by that Participating TO as a result of the ISO's cancellation of an Approved Maintenance Outage. The Operator, acting in accordance with Good Utility Practice, shall comply with the ISO's direction. The ISO shall give notice of any such direction

to Market Participants prior to the deadline for submission of initial Preferred Day-Ahead Schedules for the day on which the outage was to have commenced. For purposes of this section, an "unduly significant market impact" means an unplanned event or circumstance (e.g., unseasonable weather, a forced outage of a facility, or other occurrence) that adversely affects the competitive nature and efficient workings of the ISO markets, and is of such severity that a prudent transmission operator would not have scheduled a transmission maintenance outage of its facility if the unplanned event or circumstance could have been anticipated.

**OCP 4            SCHEDULING AND APPROVAL OF GENERATOR MAINTENANCE OUTAGES**

**OCP 4.1        Regulatory Must-Take Generation**

Scheduling and approvals of Generator Maintenance Outages for resources providing Regulatory Must-Take Generation shall continue to be governed by the existing contract with a Participating TO or UDC. The Participating TO or UDC will advise the ISO Outage Coordination Office of scheduled and approved Generator

