CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

FERC ELECTRIC TARIFF

FIRST REPLACEMENT VOLUME NO. I

Alternate Second Revised Sheet No. 205

Superseding First Revised Sheet No. 205

7.2.6.1.3 [Not Used]

7.2.6.1.4 [Not Used]

7.2.6.1.5 [Not Used]

7.2.6.1.6 [Not Used]

7.2.6.2 Intra-Zonal Congestion During Initial Period. Except as provided in Sections 2.2.10.7,

5.2, 7.2.6.1 and 11.2.4.4, the ISO will perform Intra-Zonal Congestion Management in real time using

available Adjustment Bids and Imbalance Energy bids, based on their effectiveness and in merit order, to

minimize the cost of alleviating Congestion. If the Adjustment Bid or Imbalance Energy bid from a

Generating Unit the ISO must Dispatch to manage Intra-Zonal Congestion is not the next bid in merit

order, the ISO shall set the price of that bid equal to the default energy bid price of that Generating Unit as

determined in accordance with Section 5.12.5.1.4.1.3 and Dispatch that Generating Unit pursuant to that

adjusted bid to manage Intra-Zonal Congestion. The Scheduling Coordinator for that Generating Unit shall

then be 1) paid the higher of its default bid price as determined in accordance with Section 5.12.5.1.4.1.3

or the BEEP Interval Ex Post Price for incremental Dispatch, or 2) charged the lower of its default energy

bid price as determined in accordance with Section 5.12.5.1.4.1.3 or the BEEP Interval Ex Post Price for

decremental Dispatch. In the event no Adjustment Bids or Imbalance Energy bids are available, the ISO

will exercise its authority to direct the redispatch of resources as allowed under the Tariff, including

Section 11.2.4.

7.2.6.3 Cost of Intra-Zonal Congestion Management. The net of the amounts paid by the ISO to

the Scheduling Coordinators and the amounts charged to the Scheduling Coordinators will be calculated

and charged to all Scheduling Coordinators through a Grid Operations Charge, as described in Section

7.3.2.

Issued by: Charles F. Robinson, Vice President and General Counsel

Issued on: May 21, 2002 Effective: October 1, 2002

CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION FERC ELECTRIC TARIFF FIRST REPLACEMENT VOLUME NO. I

Alternate First Revised Sheet No. 205A Superseding Original Sheet No. 205A

- 7.2.7 Creation, Modification and Elimination of Zones.
- 7.2.7.1 Active Zones. The Active Zones are as set forth in Appendix I to this ISO Tariff.
- **7.2.7.2 Modifying Zones.** The ISO shall monitor usage of the ISO Controlled Grid to determine whether new Zones should be created, or whether existing Zones should be eliminated, in accordance with the following procedures.
- **7.2.7.2.1** If over a 12-month period, the ISO finds that within a Zone the cost to alleviate the Congestion on a path is equivalent to at least 5 percent of the product of the rated capacity of the path and the weighted average High Voltage Access Charge and Low

Issued by: Charles F. Robinson, Vice President and General Counsel

Issued on: May 21, 2002 Effective: October 1, 2002