

WESTERN ENERGY IMBALANCE MARKET

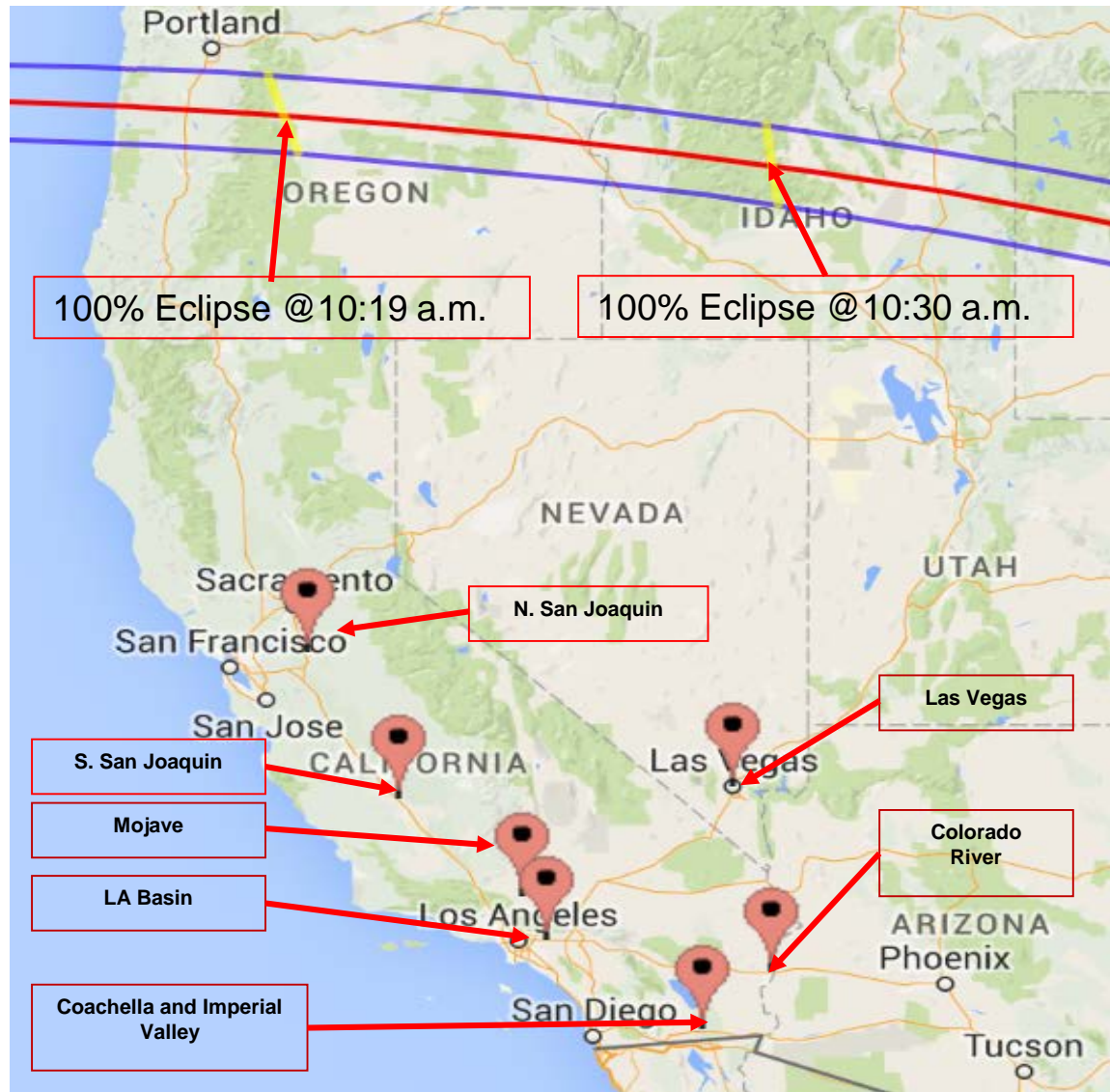
Briefing on ISO Preparations for Solar Eclipse

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EIM Governing Body Meeting
General Session
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How will the Aug. 21 eclipse affect the west?



EIM Participant solar resources as reported by Peak RC

Entity	Distribution MW	BES Connected MW
APS	350	500 (270)*
NVE	200	590
PAC	25	915
PSE	25	0
Total	600	2005 (1775)*

* APS 230 MW solar facility may be out of service for eclipse

Preparations for the eclipse

- ISO's Short-Term Forecasting group has advised EIM entities to account for the effects of the eclipse in their Variable Energy Resource (VER) schedule submittals
- Day-ahead market simulation completed – results being evaluated
- Table-top exercises / training for real-time personnel
- Biweekly conference calls with EIM entity operations personnel to address issues or concerns leading up to the eclipse
- All EIM entities intend to keep EIM transfers fully operational during eclipse
- Calls will continue biweekly or as needed thereafter
- ISO Customer Service is scheduling a stakeholder meeting with EIM entities prior to the eclipse

ISO preparations - Short-Term Forecasting

Schedule	Task
<ul style="list-style-type: none">Ongoing	<ul style="list-style-type: none">Forecast Service Provider (FSP) renewable resource forecasts – Comparing their estimates with oursCollaboration with EIM FSPs
<ul style="list-style-type: none">1 week before the event & ongoing thereafter	<ul style="list-style-type: none">Update VER & load forecast values based on forecastCommunicate regulation requirements based on forecastVerify FSP resource specific forecasts transferred into ISO system and are reasonable
<ul style="list-style-type: none">Morning of event, no later than 0700	<ul style="list-style-type: none">Verify FSP resource specific real-time forecasts transferred into ISO system and are reasonable

During the eclipse

• Additional Regulation	• SC interaction
• Use of Flexible Ramping Product	• Coordination with Peak RC
• Special operating guideline	• Hydro generation flexibility
• Use of EIM transfer capability	• Flex alerts*
• Market participant coordination	• Pre-curtailment of renewables*
• Limit ramp rate on return of Solar*	• Suspension of virtual bids*
• Manual operator intervention*	• Day +2 conference bridge
• Gas supply coordination	

ISO Forecast Service Providers will **produce a forecast accounting for the solar eclipse** that will automatically feed through the ISOs daily processes. The aggregate forecast for large scale solar will be available to the market participants, as well as public, through the OASIS applications.

* = Potential processes that may be used

Questions?