

## Mapping Table of Changes from Simplified and Reorganized Tariff to MRTU Tariff

Section Number in Simplified and Reorganized Tariff	Change	Reason for Change
32	N/A	No change
33	Changed to <i>new Section 33 “HOUR-AHEAD SCHEDULING PROCESS (HASP)”</i>	Introductory text for the Hour Ahead Scheduling Process and its relationship to the RTM.
	<i>Add new Section 33.1 “Submission of Bids for the HASP and RTM”</i>	Includes a bidding timeline for submissions to the HASP.
	<i>Add Section 33.2 “The HASP Optimization”</i>	Description of the function of the HASP and the prices and commitments it determines.
	<i>Add Section 33.3 “Treatment of Self-Schedules in HASP”</i>	Contains rules for submission of self-schedules in the HASP.
	<i>Add Section 33.4 “MPM-RRD for the HASP and the RTM”</i>	Describes the market power mitigation and reliability requirement function that the HASP plays for the RTM.
	<i>Add Section 33.5 “[NOT USED]”</i>	N/A
	<i>Add Section 33.6 “HASP Results”</i>	Details of when the CAISO will publish HASP results.
	<i>Add Section 33.7 “Ancillary Services in the HASP and the RTUC”</i>	Description of the role that the HASP plays in AS procurement through the Real Time Unit Commitment.
	<i>Add Section 33.8 “HASP Prices for the HASP Intertie Schedules and the HASP AS Awards”</i>	Contains details of the prices, schedules, and awards that the HASP determines.
33.1	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.1	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
33.1.1.1	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.1.2	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.1	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.2	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3.1	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3.1.1	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3.1.2	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3.1.3	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3.1.4	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3.1.5	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3.2	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3.2.1	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
33.1.2.3.2.2	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.3.2.3	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
33.1.2.4	Delete entire provision	The Hour-Ahead Market and use of preferred schedules has been replaced by the HASP
34	Delete entire provision	Heading replaced with new Section 34
	<i>Add new Section 34 “REAL-TIME MARKET”</i>	Introductory text to the Real Time Market.
34.1	Delete heading “Energy Bids.” Provision and <i>add New Section 34.1 “Inputs to the Real-Time Market”</i>	Former section header removed. New section describes what Scheduling Coordinators submit to the CAISO for the Real Time Market.
34.1.1	Delete entire provision	Removed as not applicable under the MRTU Day-Ahead Market.
34.1.2	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.1.2.1	Incorporated into 34.13; add new heading “Real-Time Bid Submission”; add “submitted in HASP...Participating Load” between “Bids” and “shall”; delete “submitted for use” and change “use” to “used”; delete “real-time Hourly Pre-Dispatch . . . prior to the Operating Hour” and add “Real-Time Market...Service in the RTM”; add “Resource Adequacy” before “Resources required”; change “Available Generation” to “Resource Adequacy Capacity”; change “40.1.4” to “40” between “Section” and “shall be”; in (1), add (“ before “1)” and delete “of their Available Generation” replace with “such Resource Adequacy Capacity”; in (2), add	Updates defined terms and revised to reflect new structure of Real Time Market.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<p>“(“ before “2”) and replace “or Hour-Ahead Ancillary Services market” with “the HASP or RTM” and then delete “/RT Market”; replace “default” with “Generated” and capitalize “Bids” before and after; delete “resources” replace with “Resource Adequacy Resources” before “required to offer”; delete “Available Generation” replace with “Resource Adequacy Capacity” before “in accordance”; delete “Resources” replace with “Resource Adequacy Resources” before “not required”; delete “available generation” replace with “Resource Adequacy Capacity” before “in accordance with Section”; change “40.1.4” to “40” before “that were awarded”; delete “Resources” replace with Resource Adequacy Resource” before “not required to offer” and change “Available Generation” to “Resource Adequacy Capacity” before in accordance with Section”; change “40.1.4” to “40”; delete “Damage Control Bid Cap caps” replace with “maximum and minimum Bid requirements and Mitigation Measures”; delete “.1 and to the Mitigation...Appendix P”</p>	
34.1.2.2	<p>Incorporated into 30.5.2.6.4; add “and” between “Spinning Reserve” and “Non-Spinning Reserve”; delete “Real-Time Energy Bid Partition.”; delete “and (d) Replacement Reserve”; delete “Supplemental” between “provide” and “Energy.”</p>	<p>Revised to reflect elimination of Replacement Reserves and Supplemental Energy.</p>
34.1.2.3	<p>Delete entire provision</p>	<p>Removed as not applicable under the MRTU Day Ahead Market.</p>
34.1.2.3.1	<p>Delete entire provision</p>	<p>Removed as not applicable under the MRTU</p>

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		Day Ahead Market.
34.1.2.3.2	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.1.2.3.3	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.1.3	Moved to Section 34.16.1; delete “or Replacement Reserve” and add “or” between “Spinning Reserve,” and “Non-Spinning”; replace “a Supplemental Energy bid” with “an Energy Bid”; delete “To the extent a Supplemental . . . into the real-time Imbalance Energy market.”	Revised to reflect elimination of Replacement Reserves and Supplemental Energy. Also revised to reflect submission of Bids as input to the RTM.
	<i>Add new Section 34.2 “Real-Time Unit Commitment.”</i>	Describes the RTUC process and its role in the RTM.
	<i>Add new Section 34.2.1 “Commitment of Fast Start and Short Start Resources”</i>	Describes how the RTUC treats Fast and Short Start Resources.
	<i>Add new Section 34.2.2 “Real-Time Ancillary Services Procurement”</i>	Provides details of the CAISO’s procurement of AS in Real Time.
34.2	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.2.1	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.2.1.1	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.2.1.1A	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.2.1.2	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.2.1.3	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
34.2.1.4	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.2.1.4A	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.2.1.4B	Moved to Section 34.14; delete extra space in “Real – Time”	Revise section numbering; update use of defined term; correct typo.
34.2.1.5	Delete entire provision	Removed as not applicable under the MRTU Day-Ahead Market.
34.2.1.6	Moved to Section 34.14.1; replace “Settlement Period” with “Operating Hour”; in (b), replace “close” with “Market Close”; replace “Hour-Ahead market” with “HASP; change “ISO” to “CAISO”	Revise section numbering; update use of defined terms and acronym and revised to reflect new market structure.
34.3	Delete entire provision	Removed as not applicable under the MRTU Day-Ahead Market.
34.3.0	Moved to Section 34.15	Revise Section numbering
34.3.0.1.1	Delete entire provision	Removed as not applicable under the MRTU Day-Ahead Market.
34.3.0.1.2	Moved to Section 34.7; delete “will use” between “CAISO” and “uses”; delete “to Dispatch...optimally”; add “the following purposes:” before “(i) satisfying”; replace letters labeling subsections with numbers; make “Real-Time” capitalized; in old (c), delete subsection and replace with “maintaining...in Real-Time”; in old (d), make “Real-Time” capitalized; delete subsection (f); insert “and” before subsection (e); add new “(vi), (vii) and (viii) subsections”	Revise section numbering; modified to reflect role of Energy Bids under MRTU.

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34.3.0.2	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.3.0.3	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.3.0.3.1	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.3.0.3.2	Moved to Section 34.16.2; add “Participating” before “Loads” twice; change “Interruptible Import” to “On Demand Obligation” before “is being curtailed.”; change “34.3.0.3” to “34.10” at end of section: change “ISO” to “CAISO”	Revise section numbering; update use of defined terms, acronym and cross references.
34.3.0.3.3	Moved to Section 34.16.3; replace “Real-Time” with “RTM” in two instances	Revise section numbering; updated use of defined terms
34.3.0.3.3.1	Moved to Section 34.16.3.1; in (b), change “Energy bid” to “Bid” and add “Dispatch of Regulation...RTM LMP”; in (c) delete “scheduled Operating Reserve, Replacement Reserve or Supplemental Energy” add “Dispatch Energy...Operating Reserve”; in (d), delete “ (see Section 34.0.3.3.4)”; change “ISO” to “CAISO” throughout	Revise section numbering; updated use of defined terms and acronym; and inclusion of rule that dispatch of regulation by EMS does not set the LMP.
34.3.0.3.3.2	Moved to Section 34.16.3.2; capitalize “Bid” between “Energy” and “prices” twice; replace “RTD Software” with “SCED” twice; change “ISO” to “CAISO”	Revise section numbering; update use of defined terms and acronym.
34.3.0.3.3.3	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.3.0.3.3.4	Moved to Section 34.16.3.3; delete subsections (a) and (e), renumber (b)-(d) as (a)-(c), replace	Revise section numbering; revise to reflect the absence of Replacement Reserves under

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	“Supplemental Energy bids” with “Energy Bids”, and add “submitted in the HASP . . . and its Energy Bid;”; in old (d) replace “Supplemental Energy bids” with “Energy Bids” and replace “RTD” with “SCED”; change “ISO” to “CAISO” throughout	MRTU and the role of HASP and RTM Bids in replacing Operating Reserves; update use of defined terms and acronym.
34.3.0.3.3.5	Moved to Section 34.16.3.4; in (b), replace “Section 8.2.3.4” with “Section 8.2.3.3”; in (d), replace “34.3.0.3.3.5” with “34.16.3.4”; change “ISO” to “CAISO”	Revise section numbering; update cross references and acronym.
	<i>Add new Section 34.3 “Real-Time Dispatch”</i>	Details of the RTD function of the RTM and an overview of its mode of operation.
	<i>Add new Section 34.3.1 “Real-Time Economic Dispatch”</i>	Details on the first mode of operation of the RTD.
	<i>Add new Section 34.3.2 “Real-Time Contingency Dispatch”</i>	Details on the second mode of operation of the RTD.
	<i>Add new Section 34.3.3 “Real-Time Manual Dispatch”</i>	Details on the third mode of operation of the RTD.
	<i>Add new Section 34.4 “Short-Term Unit Commitment”</i>	Details on the role of the STUC in the RTM process, including running of the HASP.
	<i>Add new Section 34.5 “General Dispatch Principles”</i>	Contains detailed rules governing the CAISO’s dispatch of energy in the RTM.
34.3.1	Moved to Section 34.15.1; replace “RTD Software”	Revise section numbering; update use of



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	with “SCED” throughout; capitalize “Operational Ramp Rates”, “Ramp Rates”, “Shut Down” and “Start-Up(s)” throughout; in (b), add “Resources ramping...provide Ancillary Services”; in (c) delete “as provided for in Section 30.4.6” in two instances; add “for resources that are not providing...Regulation” before “shall be used”; add “The Ramping Rate...Generators in the RTD”; add “or Regulation Ramp Rate” before “The Dispatch”; in (d), capitalize “Number of Daily” before “Start-Ups”; in (f), change “Section 34.3.0.3” to “34.16.3”; in (g), add “Non-Dynamic System Resources” before “If Dispatched” as sub-section heading; add “Non-Dynamic System Resource” and delete “System Resource” before flagged”; make “hourly pre-dispatch” lowercase three times; add “Trading” before “Hour” make “Hour” uppercase three times; make “Operating Hour” uppercase and delete “Hourly pre-dispatched...not set the price.”; add “and the resulting...pursuant to section 11.4”; in (h), add new subsection “Daily Energy...resource’s Bid”;	defined terms. Also revised to reflect rule for ramping through forbidden region and ability to set price in that instance. Also revised to reflect distinction between dynamic and non-dynamic System Resources.
34.3.2	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.3.2.1	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.3.2.2	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.3.2.3	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.

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34.3.2.4	Moved to Section 34.16.5; delete “Real time” before “Dispatch Instructions”; delete “Final Hour-Ahead Schedule” replace with “accepted HASP Bid” twice and add “Trading Hour” before and after “in one” and delete “hour”; capitalize “Operating Hour(s)” throughout; in (1), capitalize “Operational Ramp Rate” and change “30.4.6” to “30.10”; in (2), capitalize “Real-Time” and add “ramp the resource between...to the middle of the next hour.” And delete “begin 10 minutes prior...each operating hour.”;	Revise section numbering; update use of defined terms and additional detail provided about how the CAISO will ramp resources between hourly schedules.
34.3.2.5	Moved to Section 34.16.4; delete “Real-time” before “Dispatch Instructions”; replace “a resource’s Final Hour-Ahead” and “its Final Hour-Ahead” with “the HASP Bid”; replace “RTD Software” with “SCED”; capitalize “Bid” throughout; capitalize “Operating Hour” in eight instances; delete “Final Hour-Ahead” before “Schedule” and add “or to an infra...point” before “by the beginning”; change “Section 11.2.4.1.1.1” to “Section 11.8”; add “Similarly,” before “Energy delivered”; delete “operating hour Final Hour-Ahead schedule” replace with “Operating Point” after “from its current”; add “11.8” after “Section” and before “When Ramping Energy”; delete “Final Hour-Ahead Schedules” replace with “accepted HASP Bids”; add “Imbalance” between “the Residual” and “Energy shall be”; change “ISO” to “CAISO”	Revise section numbering; update use of defined terms.
34.3.3	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.

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34.3.4	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.3.5	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.3.6	Moved to Section 34.17	Revise section numbering; section header left as is.
34.3.6.1	Moved to Section 34.17.1; change “to” to “by” in the heading; add new text; change “ISO” to “CAISO”	Revise section numbering add introductory sentence; update acronym.
34.3.6.2	Moved to Section 34.17.2; replace “scheduling” with “submission of Bids”, “Final” with “Day-Ahead”; change “appraised” with “apprised”; change “Scheduling Coordinator Energy” to “SC”; change “34.5” to “36.11.1”; change “ISO” to “CAISO” throughout;	Revise section numbering; updated use of defined terms and acronym.
34.3.6.3	Moved to Section 34.17.3; change “ISO” to “CAISO”	Revise section numbering; update acronym.
34.3.6.4	Moved to Section “34.17.4”; change “ISO” to “CAISO”; replace “7.2.4.1” with “7.1”	Revise section numbering; update acronym and cross references.
34.3.6.6	Moved to Section 34.17.5; change “ISO” to “CAISO”	Revise section numbering; update acronym.
34.3.7	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
	<i>Add new Section 34.8 “Dispatch of Energy From Ancillary Services”</i>	Contains details regarding the conditions under which the CAISO will dispatch energy from AS in the RTM.
34.4	Moved to Section 34.11.2; add new heading “Failure to Conform to Dispatch Instructions”; delete “Notification of Non-Compliance With A Dispatch Instruction”; add “If a resource is unavailable...be	Revise section numbering; section given new header and contains new language regarding a resource’s inability to respond to a Dispatch Instruction; update acronym.

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	subject to Uninstructed Deviation Penalties”; change “ISO” to “CAISO”	
34.5	Moved to Section 34.6; replace “Curtailed Demand” with “Participating Load” in heading and in (c); in (b) delete “Supplemental” in front of “Energy, which may be” and change “Management” to “relief” in (i); add “(e) and (f) entire new text and move “or” from after (d) to after (e); change “ISO” to “CAISO”	Revise section numbering; update use of defined terms and acronym. Includes additional conditions for dispatch of MSS load following instructions and instructions necessary to respond to System Emergencies.
	<i>Add new Section 34.9 “Exceptional Dispatch”</i>	Provides additional detail of CAISO authority to issue Exceptional Dispatches.
	<i>Add new Section 34.9.1 “System Reliability Exceptional Dispatches”</i>	Provides additional detail of CAISO authority to issue Exceptional Dispatches.
	<i>Add new Section 34.9.2 “Other Exceptional Dispatch”</i>	Provides additional detail of CAISO authority to issue Exceptional Dispatches.
	<i>Add new Section 34.10 “Uneconomic Adjustments in the RTM”</i>	Provides overview of when the CAISO will resort to uneconomic adjustments in the RTM.
	<i>Add new Section 34.10.1 “Increasing Supply”</i>	Contains scheduling priorities for increasing supply in the RTM.
	<i>Add new Section 34.10.2 “Decreasing Supply”</i>	Contains scheduling priorities for decreasing supply in the RTM.
34.6	Moved to Section 34.11.1; change “Resources” to “Generators” in heading and in text once; in (a), add “unless...Dispatch Instruction”; and “a” before and after “comply with”; and delete “and shall...Practice”; add new “(b)”; reletter (b)-(e) as (c)-(f); in old (b), delete “specified” after “the provisions”; in old (c), change “the” to “any” between “meet” and “applicable”; delete “as provided	Revise section numbering; update use of defined terms and acronym and provide additional detail provided regarding the responsibility to respond to Dispatch Instructions.

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	for in Section 30.4.6” to the end; in old (d), add “required” between “within the” and “time”; add “and” after “periods” and delete “required”; add “(in the case...the EMS; and” and delete “by this ISO...the EMS; and” to the end; in old (e), add “if a time frame...time frame” and delete “respond to a Dispatch...in the Instruction.” To the end”; change “ISO” to “CAISO”;	
	<i>Add new Section 34.11 “Means of Dispatch Communication”</i>	New language concerning the methods by which the CAISO will communicate Dispatch Instructions and the procedures followed in doing so.
	<i>Add new Section 34.12 “Metered Subsystems”</i>	Details regarding the ability of MSS’s to submit Energy Bids in the RTM.
34.7	Moved to Section 34.18; make “outage coordination” lowercase once between “relating to” and “and not require”; change “ISO” to “CAISO”	Revise section numbering; update acronym and correct typo.
34.8	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.9	Moved to Section 34.19.	Revise section numbering; section header left as is.
34.9.1	Moved to Section “34.19.1”; replace “Ex Post Price or the Zonal Settlement Interval Ex Post Price” and “Ex Post Prices” with “LMP” and “LMPs”, respectively; change “Ex Post Prices” to “LMPs” before “shall be based”; capitalize “Bid” before “of the marginal”; change “Curtable Demand” to “Participating Loads” before “dispatched by”; delete	Revise section numbering; update use of defined terms and acronym and removed text that does not apply under the LMP-based pricing scheme of MRTU.

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	<p>“The marginal bid is the highest bid . . . will determine separate Ex Post Prices for the Zones.”; capitalize “Instructions” twice; replace “RTD Software” with “SCED” in two instances; change “ISO” to “CAISO”</p>	
34.9.2	Moved to Section 34.19.2; replace “Ex Post Prices” with “Real-Time LMPs”	Revise section numbering; update use of defined terms and MRTU prices.
34.9.2.1	Moved to Section 34.19.2.1; replace “Ex Post Prices” with “Real-Time LMPs”	Revise section numbering; update use of defined terms and MRTU prices.
34.9.2.2	<p>Moved to Section 34.19.2.2; add “Dynamic System Resources” after “System Units,”; replace “Curtailed Demand” with “Participating Load”; delete “RTD Software” and add “SCED”; delete “and to eliminate any Price Overlap.” after “Energy requirements”; add “RTM transactions will be settled at the” between “The” and “Dispatch Interval”; add “LMP in accordance with Section 11.5” after “Dispatch Interval”; delete “Ex Post Price is equal to . . . either side of the Congested interface.”; change “ISO” to “CAISO”</p>	Revise section numbering; updated use if defined terms and cross references and revised to reflect MRTU LMPs.
34.9.2.3	<p>Moved to Section 34.19.2.3; in heading add “to set the Real-Time LMP” after “Eligibility”; add new text “All Generating Units...not eligible to set the LMP.”; delete “for the maximum Energy... applicable” replace with “for a quantity of Energy such that its full”; add “ing” after “ramp” and add “capability...target interval”; then delete “rate” before “cannot be marginal”; delete “cannot move...direction” and replace with “is</p>	Revise section numbering; revised to reflect price setting eligibility under MRTU including which resources can set the LMP when dispatched.

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	constrained...capability” before “and thus is not”; replace “Ex Post Price” with “LMP” and “System Resources” with “Non-Dynamic System Resources” before “ are not eligible”; again change “Ex Post Price” to “LMP” and add “Dynamic System...LMP.” Before “Constrained Output”; make “Time Horizon” capitalized and change “Real-Time Market” to “RTM” before “will be eligible”; change “Ex Post Price” to “LMP” before “if any portion”; add “Dispatches of Regulation...to set the RTM LMP.”	
34.9.2.4	Delete entire provision	Removed as not applicable under the MRTU Day Ahead Market.
34.9.2.5	Moved to Section 34.19.2.5; delete “Zonal” before “portfolio”; change “Section 11.2.4.5.1” to “Section 11.2”; replace “Ex Post Price” with “LMP” twice;	Revise section numbering; update use of defined terms and cross reference and update with MRTU pricing.
	<i>Add new Section 34.19.2.4 “Real-Time LMP When Responding To A Contingency”</i>	Includes the MRTU rule for setting the Real Time LMP when the CAISO is responding to a contingency situation.
	<i>Add new Section 34.16 “Ancillary Services in the Real-Time Market”</i>	
35	N/A	No change
36	Replace “FIRM TRANSMISSION RIGHTS” with <i>new Heading 36 “Congestion Revenue Rights”</i>	FTRs have been replaced by CRRs as the means to hedge Congestion. Any subsection that is replaced with a new CRR provision should be considered deleted as a vestige of the FTR program
36.1	Replace “General” provision with <i>new Section 36.1 “Overview of CRRs and Procurement of CRRs”</i>	Header for CRR overview section
36.1.1	Delete entire provision	Deleted as vestige of FTR program

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36.2	Replace “Characteristics of Firm Transmission Rights” provision with <i>new Section 36.2 “Types of CRR Instruments”</i>	Reflects distinction between Point-to-Point CRRs and Multi-Point CRRs as well as the distinction between CRR Options and CRR Obligations
36.2.1	Replace old provision with <i>new Section 36.2.1 “CRR Obligations”</i>	Details characteristics of CRR Obligations
36.2.2	Replace old provision with <i>new Section 36.2.2 “CRR Options”</i>	Details characteristics of CRR Options
36.2.2.1	Delete entire provision	Deleted as vestige of FTR program
36.2.2.2	Delete entire provision	Deleted as vestige of FTR program
36.2.3	Replace old provision with <i>new Section 36.2.3 “Point-to-Point CRRs”</i>	Details characteristics of Point-to-Point CRRs
36.2.4	Replace old provision with <i>new Section 36.2.4 “Multi-Point CRRs”</i>	Details characteristics of Multi-Point CRRs
36.2.5	Delete entire provision	Deleted as vestige of FTR program
36.2.6	Delete entire provision	Deleted as vestige of FTR program
36.2.7	Delete entire provision	Deleted as vestige of FTR program
36.3	Replace “Maximum Number of Firm Transmission Rights” provision with <i>new Section 36.3 “CRR Specifications”</i>	Contains details of temporal specifications of CRRs.
36.3.1	Replace old provision with <i>new Section 36.3.1 “Quantity”</i>	Contains details of denominations in which CRRs will be made available
	<i>Add Section 36.3.2 “Term”</i>	Contains details of monthly or seasonal terms for which CRRs will be made available
	<i>Add Section 36.3.3 “On-Peak and Off-Peak Specifications”</i>	Contains details of two types of CRRs that account for peak and off-peak hours of the day
36.4	Replace “Issuance of Firm Transmission Rights by the ISO” provision with <i>new Section 36.4 “Available</i>	Contains details of the amount of network capacity that the CAISO will make available



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>CRR Capacity</i>	in distributing CRRs
36.4.1	Replace former 36.4.1 (untitled) with <i>new Section 36.4.1 “Transmission Capacity Available for CRR Allocation and CRR Auction”</i>	Contains further details of the restrictions on network capacity that the CAISO will consider in releasing CRRs
36.4.2	Replace former 36.4.2 (untitled) with <i>new Section 36.4.2 “Simultaneous Feasibility”</i>	Contains details of Simultaneous Feasibility Test used in distribution of CRRs
36.4.2.1	Delete entire provision	Deleted as vestige of FTR program
36.4.2.2	Delete entire provision	Deleted as vestige of FTR program
36.4.2.3	Delete entire provision	Deleted as vestige of FTR program
36.4.2.4	Delete entire provision	Deleted as vestige of FTR program
36.4.2.5	Delete entire provision	Deleted as vestige of FTR program
36.4.2.6	Delete entire provision	Deleted as vestige of FTR program
36.4.2.7	Delete entire provision	Deleted as vestige of FTR program
36.4.2.8	Delete entire provision	Deleted as vestige of FTR program
36.4.3	Delete entire provision	Deleted as vestige of FTR program
36.5	Replace “Distribution of Auction Revenues Received by the ISO for Firm Transmission Rights” provision with <i>new Section 36.5 “CRR Holder Requirements”</i>	Contains details of the CAISO’s requirements that parties must meet in order to hold CRRs
36.5.1	Replace old provision with <i>new Section 36.5.1 “Creditworthiness Requirements”</i>	Contains restriction that parties must be creditworthy to hold CRRs
36.5.2	Replace old provision with <i>new Section 36.5.2 “Required Training”</i>	Contains rule that parties must attend training in order to hold CRRs
36.5.3	Delete entire provision	Deleted as vestige of FTR program
36.6	Replace “Distribution of Usage Charge to FTR Holders” provision with <i>new Section 36.6 “[NOT USED]”</i>	Deleted as vestige of FTR program
36.6.1	Delete entire provision	Deleted as vestige of FTR program

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
36.6.2	Delete entire provision	Deleted as vestige of FTR program
36.6.3	Delete entire provision	Deleted as vestige of FTR program
36.6.4	Delete entire provision	Deleted as vestige of FTR program
36.6.5	Delete entire provision	Deleted as vestige of FTR program
36.7	Replace “Scheduling Priority of FTR Holders” with <i>new Heading 36.7 “Bilateral CRR Transactions”</i>	Section header for details for selling or otherwise transferring CRRs
36.7.1	Replace old provision with <i>new Section 36.7.1 “Transfer of CRRs”</i>	Contains details of selling or otherwise transferring CRRs and requires registration of such transactions with the CAISO
36.7.2	Replace old provision with <i>new Section 36.7.2 “Responsibility of the CAISO”</i>	States that CAISO will make Secondary Registration System available for secondary transfer of CRRs
36.7.2.1	Delete entire provision	Deleted as vestige of FTR program
36.7.3	Replace old provision with <i>new Section 36.7.3 “CRR Holder Reporting Requirement”</i>	Contains duty to report secondary transfers of CRRs to CAISO and additional creditworthy requirements for would-be CRR purchasers
36.7.4	Delete entire provision	Deleted as vestige of FTR program
36.8	Replace “Assignment of Firm Transmission Rights” provision with <i>new Section 36.8 “CRR Allocation to Load Serving Entities for Internal Load”</i>	Contains general details of internal LSE allocation process
36.8.1	Replace old provision with <i>new Section 36.8.1 “Structure of the Allocation Process”</i>	Contains details of annual and monthly CRR allocations.
36.8.2	Replace old provision with <i>new Section 36.8.2 “Quantity of Load Eligible for CRRs”</i>	Determines how many CRRs may be nominated by an LSE based in its load.
	<i>Add Section 36.8.2.1 “Seasonal CRR Eligible Quantity”</i>	Determines quantity of load for which LSEs will be eligible to nominate Seasonal CRRs in the annual CRR Allocation
	<i>Add Section 36.8.2.2 “Monthly CRR Eligible</i>	Determines quantity of load for which LSEs

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Quantity”</i>	will be eligible to nominate Monthly CRRs in the monthly CRR Allocation
36.8.3	Replace old provision with <i>new Section 36.8.3 “CRR Allocation Process”</i>	Section header for CRR allocation process
	<i>Add Section 36.8.3.1 “Annual CRR Allocation for CRR Year One”</i>	Describes the distinct allocation process for Seasonal CRRs in the first year of the MRTU market
	<i>Add Section 36.8.3.2 “Monthly Allocation for CRR Year One”</i>	Describes the distinct allocation process for Monthly CRRs in the first year of the MRTU market
	<i>Add Section 36.8.3.4 “Source Verification”</i>	Describes the source verification requirements on nominating CRRs in the first year of the MRTU market
	<i>Add Section 36.8.3.5 “Annual CRR Allocation Beyond CRR Year One”</i>	Describes how the second and subsequent years of the MRTU market will treat annual CRR allocations and introduces the Priority Nomination Process
	<i>Add Section 36.8.3.6 “Monthly Allocation Beyond CRR Year One”</i>	Describes how the second and subsequent years of the MRTU market will treat monthly CRR allocations
	<i>Add Section 36.8.4 “Eligible Sources and Sinks for CRR Allocation”</i>	Lists the sources and sinks that are eligible for nomination in the CRR allocation
	<i>Add Section 36.8.4.1 “Import CRRs”</i>	Describes how the CAISO will treat CRR who source is an intertie
	<i>Add Section 36.8.5 “Load Migration Between LSEs”; add “and annually” between “CRR Allocation” and “for the annual”; add “The CAISO will... .” at the end</i>	Describes how the CAISO will account for load that migrates between LSEs and the load eligibility of each LSE
	<i>Add Section 36.8.5.1 “Load Migration in the Annual</i>	Describes how the CAISO will account for

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Allocation Process”</i>	load that migrates between LSEs in the annual CRR Allocation process
	<i>Add Section 36.8.5.1.1 “Mid-Year Adjustments in Seasonal CRR Holdings”</i>	Describes how the LSEs must account for load migration in the time between annual CRR allocations
	<i>Add Section 36.8.5.2 “Load Migration in the Monthly Allocation Process”</i>	Describes how the CAISO will account for load that migrates between LSEs in the annual CRR Allocation process
	<i>Add Section 36.8.5.3 “Adjustments for Load Growth”</i>	Describes how the CAISO will account for growth of an LSEs eligible load in the CRR Allocation process
	<i>Add Section 36.8.6 “Load Forecasts Used to Calculate CRR MW Eligibility”</i>	Contains how the CAISO will accurately determine eligible load in the CRR Allocation processes
	<i>Add Section 36.9 “CRR Allocation to LSEs serving External Load”</i>	Describes the CRR eligibility for entities serving load outside the CAISO Control Area and the manner in which such entities may participate in the CRR Allocation processes
	<i>Add Section 36.9.1 “Showing of Legitimate Need”</i>	Describes the threshold requirement for entities serving load outside the CAISO Control Area to participate in the CRR Allocation processes
	<i>Add Section 36.9.2 “Prepayment of Access Charges”</i>	Contains the requirement that entities serving load outside the CAISO Control Area prepay certain access charges in order to participate in the CRR Allocation process
	<i>Add Section 36.9.3 “CRR Eligible Quantities”</i>	Describes the amount of external load for which an entity is eligible to nominate CRRs
	<i>Add Section 36.9.4 “Eligible Sources and Sinks”</i>	Details the eligible sources and sinks in the

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		CRR nomination process for entities that serve external load
	<i>Add Section 36.9.5 “Priority Nomination Process”</i>	Makes CRRs allocation to external load eligible for the Priority Nomination Process
	<i>Add Section 36.10 “CRR Allocation to Metered Subsystems”</i>	Describes the manner in which Metered Subsystems participate in the CRR Allocation processes
	<i>Add Section 36.11 “CRR Allocation to Merchant Transmission Upgrades” ; add “to” between “entitled” and “an allocation”</i>	Contains provisions for allocation of CRRs to sponsors of merchant transmission
	<i>Add Section 36.12 [NOT USED]</i>	N/A
	<i>Add Section 36.13 “CRR Auction”</i>	Contains details of the CRR Auction
	<i>Add Section 36.13.1 “Scope of CRR Auction”</i>	Describes the general purpose and parameters of the CRR Auction
	<i>Add Section 36.13.2 “Responsibilities of the CAISO Prior to Each Auction”</i>	Describes the information related to the CRR Auction that the CAISO will publish
	<i>Add Section 36.13.3 “CRR Holder Creditworthiness”</i>	Requires holders of CRRs to be appropriately creditworthy
	<i>Add Section 36.13.4 “Bids in the CRR Auctions”</i>	Describes the necessary components of a bid in the CRR Auction
	<i>Add Section 36.13.5 “Eligible Sources and Sinks for CRR Auction”</i>	Describes the sources and sinks that can be bid in the CRR Auction
	<i>Add Section 36.13.6 “Clearing of the CRR Auction”</i>	Describes the process the CAISO will use to optimize and clear the CRR auction and set the prices
	<i>Add Section 36.13.7 “Announcement of CRR Auction Results”</i>	Describes the process the CAISO will use for announcing the results of the CRR Auction
37	Delete heading “ENFORCEMENT PROTOCOL” replace with “Rules of Conduct (Enforcement	Modify heading to more accurately reflect content of Article

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	Protocol)”;	
37.1	N/A	No change
37.1.1	Replace “California Independent System Operator” and “ISO” with “CAISO”	Update acronym
37.1.2	Change “ISO” to “CAISO”	Update acronym
37.1.3	Change “ISO” to “CAISO”	Update acronym
37.1.4	N/A	No change
37.1.5	Change “ISO” to “CAISO”; replace “analyse” with “analyze”	Update acronym; correct spelling
37.2	N/A	No change
37.2.1	N/A	No change
37.2.1.1	Change “ISO” to “CAISO”	Update acronym
37.2.1.2	Replace “Hourly Ex Post Price” with “Dispatch...Marginal Price” before “or the following: for the first”;	Replace text with appropriate defined terms
37.2.2	N/A	No change
37.2.2.1	Change “ISO” to “CAISO”; replace “7.4.11.3” with “7.7.11.3”	Update acronym, conforming section reference
37.2.2.2	N/A	No change
37.2.3	N/A	No change
37.2.3.1	Change “ISO” to “CAISO”; replace “7.4.13.3” with “7.7.13.3”	Update acronym, conforming section reference
37.2.3.2	N/A	No change
37.2.4	Replace “Must-Offer Denials/Revocations” with “Resource Adequacy Availability”	Replace existing heading with more appropriate heading
37.2.4.1	Delete “and have that Generating . . . waiver revocation becomes effective” and add “listed as a	Update acronym, modify section to reflect DAM and RUC procedures and expected

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	Resource Adequacy . . . RUC process is completed”; replace “report the” with “a” before “derate, outage”; replace “started by such time” with “on-line and available”; delete “Notwithstanding...in the ISO Master File.” Before “A Market Participant”; change “ISO” to “CAISO”	generator responses, delete references to must-offer waiver process
37.2.4.2	N/A	No change
37.2.5	Delete “non-automated” before “Dispatch Instruction to the Market”; Change “ISO” to “CAISO”	Update acronym
37.2.6	N/A	No change
37.3	Change “and” to “Bids” and change “and Schedules” to “and Submissions to Self-...Service”;	Heading changed to reflect content of section.
37.3.1	N/A	No change
37.3.1.1	Replace “bid and schedule” with “submit Bids for” and “bid and/or schedule”, with “Bid”; add “and Submissions...Service” before “from resources that are”; change “bidding or scheduling” with “submission”; add “and Submissions to Self-Provide an Ancillary Service”	Revised to reflect new defined term “Bids” ; identify section as applying to self-provided ancillary services
37.3.1.2	N/A	No change
37.3.2	Change “11.2.4.1.2” to “11.23” after “Penalty under Section”; change “8.10.2.8” to “8.10.8” after “eliminated under Section”; replace “Schedule” with “Bid or of a...Services”; delete “Intra-Zonal” before “Congestion”; change “Schedules” to “Bids” twice; capitalize “Congestion” after “mitigate such” and capitalize “Rule” at the end of the section; change “ISO” to “CAISO”	Update acronym, conforming section reference, revised to reflect new defined term “Bids” and new Congestion management approach which is not zone-based; referenced self-provided ancillary services

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37.4	N/A	No change
37.4.1	N/A	No change
37.4.1.1	Delete “Section 9.3.10.2”; change “ISO” to “CAISO”	Update acronym, conforming section reference
37.4.1.2	N/A	No change
37.4.2	N/A	No change
37.4.2.1	Change “ISO” to “CAISO”	Update acronym
37.4.2.2	N/A	No change
37.4.3	N/A	No change
37.4.3.1	Change “ISO” to “CAISO”	Update acronym
37.4.3.2	N/A	No change
37.4.4	Change “11.2.4.1.2” to “11.23” after “Penalty under Section”; Change “ISO” to “CAISO”	Update acronym, conforming section reference
37.5	N/A	No change
37.5.1	N/A	No change
37.5.1.1	Replace “Schedules” with “Bids, Submissions”; change “ISO” to “CAISO”	Revised to reflect new defined term “Bids” and “Submissions”, update acronym
37.5.1.2	N/A	No change
37.5.2	N/A	No change
37.5.2.1	Replace “Trade hour” with “Trading Hour”; change “ISO” to “CAISO”; change “penalties” to “meter adjustments”	Update defined term and acronym, change reference regarding redistributions to meter adjustments
37.5.2.2	N/A	No change
37.5.2.3	Change “penalties” to “meter adjustments”	No change
37.6	Change “ISO” to “CAISO”	Update acronym
37.6.1	N/A	No change



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
37.6.1.1	Change “protocols” to “Business Practice Manuals”; Replace “Schedules” with “Bids”; change “ISO” to “CAISO”	Update acronym, revised to reflect new defined term “Bids” and “Business Practice Manuals”
37.6.1.2	N/A	No change
37.6.2	N/A	No change
37.6.2.1	Change “ISO” to “CAISO”	Update acronym
37.6.2.2	N/A	No change
37.6.3	N/A	No change
37.6.3.1	Change “ISO” to “CAISO”	Update acronym
37.6.3.2	Change “ISO” to “CAISO”	Update acronym
37.6.4	Change “ISO” to “CAISO”	Update acronym
37.7	N/A	No change
37.7.1	N/A	No change
37.7.1.1	Change “ISO” to “CAISO”	Update acronym
37.7.1.2	N/A	No change
37.7.2	N/A	No change
37.7.2.1	N/A	No change
37.7.2.2	N/A	No change
37.7.3	N/A	No change
37.7.3.1	Change “scheduling” to “submitting Bids for” between “data; or” and “non-firm service”	Reference appropriate defined term
37.7.3.2	N/A	No change
37.7.4	N/A	No change
37.7.4.1	N/A	No change
37.7.4.2	N/A	No change
37.7.5	N/A	No change

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
37.7.5.1	N/A	No change
37.7.5.2	N/A	No change
37.8	N/A	No change
37.8.1	N/A	No change
37.8.2	Change “ISO” to “CAISO”	Update acronym
37.8.3	N/A	No change
37.8.4	Change “ISO” to “CAISO”	Update acronym
37.8.5	N/A	No change
37.8.6	Change “ISO” to “CAISO”	Update acronym
37.8.7	N/A	No change
37.8.8	N/A	No change
37.8.9	N/A	No change
37.8.10	Change “11.7.2” to “11.29.8.2” after “specified in Section”; Change “ISO” to “CAISO”	Update acronym, conforming section reference
37.9	N/A	No change
37.9.1	Change “ISO” to “CAISO”	Update acronym
37.9.2	Change “ISO” to “CAISO”	Update acronym
37.9.2.1	Change “ISO” to “CAISO”	Update acronym
37.9.2.2	Change “ISO” to “CAISO”	Update acronym
37.9.2.3	Change “ISO” to “CAISO”	Update acronym
37.9.2.4	Change “ISO” to “CAISO”	Update acronym
37.9.3	N/A	No change
37.9.3.1	Replace “Enforcement Protocol” with “Section 37”; replace “Home page” with “Website”; change “ISO” to “CAISO”	Update reference as “Enforcement Protocol” is now Section 37; revised to reflect that the information is on the Website; update acronym

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
37.9.3.2	Change “ISO” to “CAISO”	Update acronym
37.9.3.3	Delete “or this Enforcement Protocol” between “terms of the Tariff” and “by providing notice”; change “ISO” to “CAISO”	Update reference as “Enforcement Protocol” is now Section 37; update acronym
37.9.3.4	Delete “or this Enforcement Protocol” between “under the CAISO Tariff” and “to dispute a penalty”; Change “ISO” to “CAISO”	Update acronym
37.9.4	Delete “on behalf of” and add “for” between “Coordinator” and “eligible Market”; Change “ISO” to “CAISO”	Update acronym
37.10	N/A	No change
37.10.1	N/A	No change
37.10.2	Change “ISO” to “CAISO”	Update acronym
37.11	N/A	
	Add new subsection 37.11.1; replace “Ex Post Price” with LMP and “Hourly Ex Post Price” with “Hourly LMP” throughout; add “penalty” between “considered. A” and “charge equal”; change “under the ISO Home Page” to “on OASIS” before “for each Trading Hour” twice; change “ISO” to “CAISO”	Update acronym, MRTU will use LMPs not Ex Post Prices; revised to reflect that the information is on OASIS
38	N/A	No change
38.1	Delete “workplan and, where applicable” after “sets forth”; replace “rules” with “framework” between “the” and “under which the”; replace “Market Analysis” with “Market Monitoring” in three instances; replace “Protocol” with “Tariff” and “These protocols” with “This section” and make “provides” plural; change “ISO” to “CAISO”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring, simplify language of section for ease of reading

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
38.1.1	Replace “Protocols” with “Procedures” in heading; add “Business Practice Manuals” after “in its operating rules”; replace “Protocols” with “Tariff”; delete “The details of the ISO Market . . . set forth in Appendix P.”; change “ISO” to “CAISO”	Update acronym, update heading to reflect text of section, reference defined term “Business Practice Manuals”; delete reference to eliminated appendix
38.1.2	Change “ISO” to “CAISO”	Update acronym
38.2	Replace “Market Analysis” with “Market Monitoring”; add “and will monitor for violations . . . the applicable FERC orders” after “Section 38.2”; change “ISO” to “CAISO”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring, clarifies that the Department of Market Monitoring shall monitor and take corrective action pursuant to FERC orders and Section 37 of the Tariff
38.2.1	Change “ISO” to “CAISO”	Update acronym
38.2.2	Replace “Protocols” with “Business Practice Manuals”; replace “operational rules and procedures of the ISO” with “Operating Procedures” ; change “ISO” to “CAISO”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring revise to reflect that protocols have been incorporated into the tariff and that the CAISO will be developing business practice manuals
38.2.3	Replace “Market Analysis” with “Market Monitoring” in three instances; change “ISO” to “CAISO”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring
38.3	Add “Market” in heading before “Participant”; Replace “Market Analysis” with “Market Monitoring”; change “ISO” to “CAISO”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring
38.3.1	Replace “Market Analysis” with “Market Monitoring”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring
38.4	Change “ISO” to “CAISO”	Update acronym

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
38.4.1	Replace “Market Analysis” with “Market Monitoring” in three instances; change “ISO” to “CAISO”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring
38.4.2	Replace “Market Analysis” with “Market Monitoring” in four instances; change “ISO” to “CAISO”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring
38.4.3	Delete “under Appendix P”; replace Market Analysis” with “Market Monitoring” in two instances; change “ISO” to “CAISO”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring
38.4.3.1	Capitalize “Bid”	Use appropriate defined term “Bid
38.4.3.2	Change “ISO” to “CAISO”	Update acronym
38.4.3.3	N/A	No change
38.4.3.4	Replace “Market Analysis” with “Market Monitoring”; change “ISO” to “CAISO”; capitalize “Bid”	Update acronym, update name of Department of Market Analysis to Department of Market Monitoring; use appropriate defined term “Bid
39	Moved to Section 39.6; add “,” between “Energy” and “Ancillary”; add “s, And Residual Unit Commitment” before “Bids”	Moved header to subsection for improved organization of section, included reference to Residual Unit Commitment
	<i>Add new Section 39 “Market Power Mitigation Procedures”</i>	Section retitled
39.1	Moved to Section 39.6.1; replace “Damage Control Bid Cap” with “Maximum Bid Prices” in heading; replace “Damage Control Bid Cap” with “maximum Bid price” between Tariff, and provisions”; change “39.2 and 39.3” to “39”; add “limit,” and delete “the ISO’s” between “apply to” and “Energy”; add “Bids, RUC Availability Bids,” and “Bids as specified below” before and after “and Ancillary Service”; delete “capacity markets” at end; change “ISO” to	Update acronym, moved to appropriate subsection, utilized appropriate defined terms “Bids” and “RUC Availability Bids”.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	“CAISO”	
	Add Section 39.; renumbered from former MMIP Appendix A, Section 1 (see Appendix P row below for description of changes)	Subsection added to reflect new content and reorganization
39.2	Moved to Section 39.6.1.1; replace “Bid Level” with “Price for Energy Bids” in heading; replace all previous text with “For the twelve . . . shall be \$1,000/MWh.”	Replace content of subsection with new text reflecting maximum Energy Bid price data.
	<i>Add new Section 39.2 “Conditions for the Imposition of Mitigation Measures”</i>	New subsection created for new tariff content
	<i>Add new Section 39.2.1</i>	New subsection added to identify general rule regarding anticompetitive conduct
	<i>Add new Section 39.6.1.2 “Maximum RUC Availability Bid Prices”</i>	Added subsection header to reflect new content and inclusion of a maximum RUC Bid price
	<i>Add new Section 39.6.1.3 “Maximum Ancillary Services Bid Prices”</i>	Added subsection header to reflect new content and inclusion of a maximum Ancillary Services Bid price
39.3	Moved to Section 39.6.1.4; add “Minimum Bid Price for” and delete “Negative Incremental” in heading; delete “Negative incremental” before “Energy” and capitalize “Bids”; delete “(minus thirty dollars per MWh)”; replace “shall not be” with “are not” before “eligible to set”; delete “Market Clearing Price and if . . . after those amounts have been justified.”	Moved subsection to reflect reorganization of section, provided Energy Bids below stated amount will not be set to any LMP
	<i>Add new Section 39.6.1.5 “Minimum Bid Price...RUC Bids”</i>	Added subsection with new content related to minimum Bid price amounts
	<i>Add new Section 39.7 “Local Market Power...Bids”</i>	Added subsection with new content related to LMP mitigation for Energy Bids

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new Section 39.7.1 “Calculation of Default Energy Bids”</i>	Added subsection with new content related to Default Energy Bid calculations by CAISO
	<i>Add new Section 39.7.1.1 “Variable Cost Option”</i>	Added subsection with new content related to the methodology to calculate the Variable Cost option
	<i>Add new Section 39.7.1.2 “LMP Option”</i>	Added subsection with new content related to the methodology to calculate the LMP option
	<i>Add new Section 39.7.1.3 “Negotiated Option”</i>	Added subsection with new content related to the methodology to calculate the Negotiated option
	<i>Add new Section 39.7.1.4 “Frequently Mitigated Unit Option”</i>	Added subsection with new content related to the methodology to calculate the Frequently Mitigated Unit option
	<i>Add Section 39.7.2 “Competitive Path Designation”</i>	New subsection added to reflect new content
	<i>Add new Section 39.7.2.1 “Timing of Assessments”</i>	New subsection added with new content related to assessment of transmission constraints that affect competition, assessments to be done annually or more frequently
	<i>Add new Section 39.7.2.2 “Criteria”</i>	New subsection added with new content related to criteria to be used to designate competitive transmission constraints, specifies use of the Feasibility Index
	<i>Add new Section 39.7.2.3 “Candidate Path Identification”</i>	New subsection added with new content related to candidate paths for competitive path designation and winnowing process
	<i>Add new Section 39.7.2.4 “Feasibility Index”</i>	New subsection added with new content related to Feasibility Index methodology for pivotal supplier tests

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new Section 39.8 “Eligibility for Bid Adder”</i>	New subsection added with new content related to Bid Adders for Generating Units
	<i>Add new Section 39.8.1 “Bid Adder Eligibility Criteria”</i>	New subsection added with new content related to Bid Adder criteria, specifying Mitigation Frequency and other data points utilized as criteria
	<i>Add new Section 39.8.2 “New Generating Units”</i>	New subsection added with new content related to eligibility for Bid Adder for new Generating Units
	<i>Add new Section 39.8.3 “Bid Adder Values”</i>	New subsection added with new content related to the calculation of Bid Adder amounts, values can be unit-specific or set by default
	<i>Add new Section 39.9 “CRR Monitoring and Affiliate Disclosure Requirements”</i>	New subsection added with new content related to market behavior related to CRR holdings
Article V Resource Adequacy	No Change	No change
40	Add to heading “Demonstration for All Scheduling Coordinators Scheduling Demand in the CAISO Control Area”	Modified to reflect change from FERC-imposed must offer requirement to new Resource Adequacy program applicable to Scheduling Coordinators who serve Load in the CAISO Control Area.
	<i>Add new Section 40.1 “Applicability”</i>	Specified that Scheduling Coordinators who serve Load in the CAISO Control Area must inform the CAISO on an annual basis how they will participate in meeting resource Adequacy Requirements as a Reserve Sharing LSE, a Modified Reserve Sharing LSE, or a



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		Load-Following MSS.
	<i>Add new Section 40.2 “Information Requirements Regarding Recourse Adequacy Program”</i>	New section that specifies information and data required by the CAISO to administer the Resource Adequacy program
	<i>Add new Section 40.2.1 “Reserve Sharing LSEs”</i>	New section that specifies information and data to be provided by Scheduling Coordinators who choose to be a Reserve Sharing LSE
	<i>Add new Section 40.2.2 “Modified Reserve Sharing LSEs”</i>	New section that specifies information and data to be provided by Scheduling Coordinators who choose to be a Modified Reserve Sharing LSE
	<i>Add new Section 40.2.3 “Load-Following MSS”</i>	New section that specifies information and data to be provided by Scheduling Coordinators who choose to be a Load-Following MSS
	<i>Add new Section 40.3 “Local Capacity Area Resource Requirements Applicable to Scheduling Coordinators for All Load Serving Entities”</i>	New section that provides that Scheduling Coordinators serving Load in the CAISO Control Area will be responsible for a proportionate share of their Local Capacity Area Resource obligation based on a study by the CAISO
	<i>Add new Section 40.3.1 “CAISO Technical Study”</i>	New section stating that the CAISO will, in collaboration with the CPUC and other Local Regulatory Authorities, publish an annual study identifying the Local Capacity Area Resource requirements
	<i>Add new Sections 40.3.2 “Allocation of Local Capacity...Obligations” and 40.3.3 “Procurement of</i>	New section describing how the Local Capacity obligation is to be allocated, stating

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	<i>Local Capacity Area Resource Obligations by Load Serving Entities” and 40.3.4 Procurement of Local Capacity Area Resources by the CAISO”</i>	that the CAISO will defer to the CPUC and other LRAs, and only if necessary due to under-procurement, will the CAISO engage in backstop procurement to meet the reliability criteria
	<i>Add new Section 40.4 “General Requirements on Resource Adequacy Resources”</i>	New section that discusses how resources will become eligible to supply Qualifying Capacity
	<i>Add new Section 40.4.1 “Designation of Eligible Resources and Determination of Qualifying Capacity”</i>	New section stating that the CAISO will defer to the determination of the CPUC and other Local Regulatory Authorities as to what resources will count as Qualifying Capacity
	<i>Add new Section 40.4.2 “Net Qualifying Capacity Report”</i>	New section stating that the CAISO will post a report setting forth the net Qualifying Capacity to provide Market Participants a central source of information
	<i>Add new Section 40.4.3 “General Qualifications for Supplying Net Qualifying Capacity”</i>	New section that requires resources providing Qualifying Capacity, in addition to the criteria established by the Local Regulatory Authority, to be available to the CAISO for testing and for meeting system Demand by submitting Bids
	<i>Add new Section 40.4.4 “Reductions for Testing”</i>	New section that notes a resource’s level of Qualifying Capacity can be reduced if testing reveals it cannot supply the full amount
	<i>Add new Section 40.4.5 “Reductions for Performance Criteria”</i>	New section noting that the CAISO will be developing a proposal as to criteria for the expected level of performance by resources supplying Qualifying Capacity based on data to be provided. The CAISO is not proposing

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		a specific compliance program at this time
	<i>Add new Section 40.4.6 “Reductions for Deliverability”</i>	New section that notes in order to effectively meet system demand, Resource Adequacy Resources must be deliverable –consistent with available transmission capacity
	<i>Add new Section 40.4.6.1 “Deliverability Within the CAISO Control Area”</i>	New section stating that the CAISO will conduct a deliverability study annually or as necessary to determine if there needs to be reductions to a resources Qualifying Capacity
	<i>Add new Section 40.4.6.2 “Deliverability of Imports”</i>	New section specifying how the CAISO will allocate import capacity to Scheduling Coordinators representing Load Serving Entities
	<i>Add new Section 40.4.7 “Submission of Supply Plans”</i>	New section that requires Scheduling Coordinators representing Resource Adequacy Resources to submit annual and monthly plans verifying their agreement to be available to the CAISO. This provision serves as a confirmation to the supply plans submitted on behalf of Load Serving Entities.
	<i>Add new Section 40.5 “Requirements Applicable to Modified Reserve Sharing LSEs Only”</i>	New section specifying the requirements on Modified reserve Sharing LSEs with respect to forecasting and making resources available to the CAISO, and providing for certain actions if forecasts are inaccurate or resources are unavailable
	<i>Add new Section 40.5.1 “Forecast Requirements”</i>	New section specifying forecasting requirements for Modified Reserve Sharing LSEs

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new Section 40.5.2 “Day Ahead Scheduling and Bidding Requirements”</i>	New section describing requirements for Modified reserve Sharing LSEs with respect to making resources available in the IFM
	<i>Add new Section 40.5.3 “Demand Forecast Accuracy”</i>	New section specifying how the CAISO will monitor the forecasting by the Modified Reserve Sharing LSE and what actions the CAISO may take if the forecasts are inaccurate
	<i>Add new Section 40.5.4 “Requirement to Make Resources Available During System Emergencies”</i>	New section that maintains the responsibility consistent with other provision of the tariff that Scheduling Coordinators for Modified Reserve Sharing LSEs must make resources available to the CAISO to prevent or mitigate a System Emergency
	<i>Add new Section 40.5.5 “Consequence of Failure to Meet a Scheduling Obligation”</i>	New section that denotes the consequences that will befall a Modified Reserve Sharing LSE if they do not meet the required availability criteria for their Resource Adequacy Resources
	<i>Add new Section 40.5.6 “Substitution of Resources”</i>	New section that permits the Modified Reserve Sharing LSE to utilize substitute resources that are not otherwise committed
	<i>Add new Section 40.6 “Requirements Applicable to Scheduling Coordinators for Reserve Sharing LSEs...to Reserve Sharing LSEs”</i>	New section that specifies how Scheduling Coordinators for Reserve Sharing LSEs are to make their resources available to the CAISO
	<i>Add new Section 40.6.1 “Day-Ahead Availability”</i>	New section that specifies how Scheduling Coordinators for Reserve Sharing LSEs are to make their resources available to the CAISO in the Day-Ahead timeframe

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new Section 40.6.2 “Real-Time Availability”</i>	New section that specifies how Scheduling Coordinators for Reserve Sharing LSEs are to make their resources available to the CAISO in Real-Time
	<i>Add new Section 40.6.3 “Additional Availability Requirements for Short-Start Units”</i>	New section that specifies how Scheduling Coordinators for Reserve Sharing LSEs are to make their Short-Start resources available to the CAISO in HASP and Real-Time, even if they have not been committed in the Day-Ahead Market
	<i>Add new Section 40.6.4 “Additional Availability Requirements for Use-Limited Resources”</i>	New section providing specific guidance with respect to Qualifying Capacity from Use-Limited Resources
	<i>Add new Section 40.6.4.1 “Registration of Use-Limited Resources”</i>	New section providing specific guidance with respect to Qualifying Capacity from Use-Limited Resources
	<i>Add new Section 40.6.4.2 “Use Plan”</i>	New section providing specific guidance with respect to Qualifying Capacity from Use-Limited Resources
	<i>Add new Section 40.6.4.3 “Bidding Requirements on Use-Limited Resources”</i>	New section providing specific guidance with respect to Qualifying Capacity from Use-Limited Resources
	<i>Add new Section 40.6.4.3.1 “Non-Hydro and Dispatchable Use Limited Resources”</i>	New section providing specific guidance with respect to Qualifying Capacity from Use-Limited Resources
	<i>Add new Section 40.6.4.3.2 “Hydro and Non-Dispatchable Use Limited Resources”</i>	New section providing specific guidance with respect to Qualifying Capacity from Use-Limited Resources
	<i>Add new Section 40.6.4.3.3 “Availability of Use</i>	New section providing specific guidance with

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Limited Resources During System Emergencies”</i>	respect to Qualifying Capacity from Use-Limited Resources
	<i>Add new Section 40.6.5 “Additional Availability Requirements for System Resources”</i>	New section providing specific guidance with respect to Qualifying Capacity from System Resources
	<i>Add new Section 40.6.6 “Availability Requirements for Partial Resource Adequacy Resources”</i>	New section that confirms that a Resource Adequacy Resource is obligated to offer the capacity from the unit specified in the Resource Adequacy Plan
	<i>Add new Section 40.6.7 “Availability Requirements for Long Start Units”</i>	New section providing specific guidance with respect to Qualifying Capacity from Long Start Units
	<i>Add new Section 40.6.7.1 “Release of Long-Start Units”</i>	New section providing specific guidance with respect to Qualifying Capacity from Long Start Units
	<i>Add new Section 40.6.7.2 “Obligation of Long-Start Units to Offer Remaining Capacity in Real-Time”</i>	New section providing specific guidance with respect to Qualifying Capacity from Long Start Units
	<i>Add new Section 40.6.8 “Use of Default Energy Bids”</i>	New section that authorizes the CAISO to utilize Default Energy Bids for Resource Adequacy Resources that have not notified the CAISO of an outage that would prevent them from offering Qualifying Capacity
	<i>Add new Section 40.6.9 “Availability Requirements for Grandfathered Firm Liquidated Damages Contracts”</i>	New section providing specific guidance with respect to Qualifying Capacity from existing Liquidated Damage Contracts
	<i>Add new Section 40.6.10 “Exports of Energy from Resource Adequacy Capacity”</i>	New section providing specific guidance with respect to exports of Qualifying Capacity from Resource Adequacy Resources

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new Section 40.6.11 “Curtailed Exports in Emergency Situations”</i>	New section providing specific guidance with respect to exports of Qualifying Capacity from Resource Adequacy Resources
	<i>Add new Section 40.6.12 “Participating Loads”</i>	New section providing specific guidance with respect to Participating Loads
	<i>Add new Section 40.7 “Compliance”</i>	New section stating that the CAISO will review the Resource Adequacy Plans
	<i>Add new Section 40.7.1 “Other Compliance Issues”</i>	New section that specifies penalties can be assessed if the Scheduling Coordinator fails to submit a resource Adequacy Plan
	<i>Add new Section 40.7.2 “Penalties for Non-Compliance”</i>	New section that specifies penalties can be assessed if the Scheduling Coordinator fails to make Resource Adequacy Resources available to the CAISO
	<i>Add new Section 40.8 “CAISO Default Qualifying Capacity Criteria”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1 “Applicability”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.2 “Nuclear and Thermal”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.3 “Hydro”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		established its own criteria
	<i>Add new Section 40.8.1.4 “Unit-Specific Contracts”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.5 “Contracts with Liquidated Damage Provisions”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.6 “Wind and Solar”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.7 “Geothermal”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.8 “Treatment of Qualifying Capacity for Qualifying Facilities”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.9 “Participating Loads”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.10 “Jointly-Owned Facilities”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new Section 40.8.1.11 “Facilities under construction”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.12 “System Resources”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.12.1 “Dynamic System Resources”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
	<i>Add new Section 40.8.1.12.2 “Non-Dynamic System Resources”</i>	New section that specifies the criteria to be utilized to determine Qualifying Capacity if the Local Regulatory Authority has not established its own criteria
40.1	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.1	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.2	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.3	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.4	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.5	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.6	Delete entire provision	Removed to reflect termination of the

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		Commission-imposed must offer requirement
40.1.6.1	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.6.1.1	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.6.1.1.1	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.6.1.1.2	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.6.1.2	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.6.1.3	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.6.1.4	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.6.1.5	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.6.2	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.7	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.8	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.9	Moved to Section 11.18	Moved without change (header only).
40.1.9.1	Moved to Section 11.18.1; changed ISO to CAISO; added “in accordance with this Section 11.18; replace “as a direct result of an ISO Dispatch instruction, in accordance with this Section 40.1.9” with “during a CAISO Commitment Period”;	Updated use of defined terms and cross references. Reference to “CAISO Commitment Period” inserted to clarify when bid costs are recoverable.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
40.1.9.2	Moved to Section 11.18.2; changed ISO to CAISO	Updated use of defined terms and cross references.
40.1.9.3	Moved to Section 11.18.3; changed ISO to CAISO; replaced “as a direct result of ISO Dispatch instruction” with “during a CAISO Commitment Period”; replace “Home Page” with “Website”	Updated use of defined terms and cross references. Reference to “CAISO Commitment Period” inserted to clarify when bid costs are recoverable.
40.1.9.4	Moved to Section 11.18.4; changed ISO to CAISO; replaced “as a direct result of ISO Dispatch instructions” with “during a CAISO Commitment Period”; update 40.1.9 with 11.18; replace “Home Page” with “Website”	Updated use of defined terms and cross references. Reference to “CAISO Commitment Period” inserted to clarify when bid costs are recoverable.
40.1.9.5	Moved to Section 11.18.5; changed ISO to CAISO; update 11.6.3.3 to 11.29.7.3	Updated use of defined terms and cross references.
40.1.9.6	Moved to Section 11.18.6; changed ISO to CAISO; delete “Must Offer”; add “eligible for Bid Cost Recovery”; replaced “as a direct result of ISO Dispatch instructions” with “during a CAISO Commitment Period”; replace “Home Page” with “Website”; delete “owned or controlled by a Must Offer Generator;	Updated use of defined terms and cross references. Reference to “CAISO Commitment Period” inserted to clarify when bid costs are recoverable. Reference to “Must Offer” removed to reflect termination of FERC Must Offer program.
40.1.9.7	Moved to Section 11.18.7; change ISO to CAISO; replaced “as a direct result of ISO Dispatch instructions” and “resulting from ISO Dispatch instructions” and “ISO Dispatch instruction” with “during a CAISO Commitment Period”; update 40.1.9 to 11.18.4	Updated use of defined terms and cross references. Reference to “CAISO Commitment Period” inserted to clarify when bid costs are recoverable.
40.1.10	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.10.1	Delete entire provision	Removed to reflect termination of the

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		Commission-imposed must offer requirement
40.1.10.2	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.10.3	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.10.4	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.10.5	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.10.6	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.1.10.7	Delete entire provision	Removed to reflect termination of the Commission-imposed must offer requirement
40.2	Moved to Section 41	Reorganization to consolidate RMR provisions in new Section 41
40.3	Moved to Section 42	Reorganization of Article V
40.3.1	Moved to Section 42.1	Reorganization of Article V
40.3.1.1	Moved to Section 42.1.1; change ISO to CAISO; replace “WEnet” with “Website”	Reorganization of Article V; updated to reflect that the information will be posted on the CAISO website and update acronyms
40.3.1.2	Moved to Section 42.1.2; change ISO to CAISO; capitalize “applicable”; delete “WECC/NERC”	Reorganization of Article V; updated acronyms, changed to use defined terms “Applicable Regulatory Criteria”; removed cross reference as unnecessary since it would be to criteria the CAISO would establish in accordance with the tariff
40.3.1.3	Moved to Section 42.1.3; change ISO to CAISO; capitalize “applicable”; delete “WECC/NERC”; delete “pursuant to Section 7.2.2.2”; capitalize	Reorganization of Article V; update acronyms; changed to use defined term “Applicable Regulatory Criteria” and “Bid”;

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	“bids”; delete “for Replacement Reserve”	removed cross reference as unnecessary since it would be to criteria the CAISO would establish in accordance with the tariff; delete unnecessary cross reference; revised to reflect that Replacement Reserves are not part of the proposed MRTU design
40.3.1.4	Moved to Section 42.1.4; replace “Replacement Reserve” with “Ancillary Services”; change ISO to CAISO; capitalize “bids”	Reorganization of Article V; updated acronyms and use of new defined term “Bid”; revised to reflect that Replacement Reserves are not part of the proposed MRTU design
40.3.1.5	Moved to Section 42.1.5; change ISO to CAISO; capitalize “real-time”	Reorganization of Article V; updated acronyms and use of new defined term “Real-Time”
40.3.1.6	Moved to Section 42.1.6; change ISO to CAISO	Reorganization of Article V; updated acronyms
40.3.1.7	Moved to Section 42.1.7; change ISO to CAISO	Reorganization of Article V; updated acronyms
40.3.1.8	Moved to Section 42.1.8; change ISO to CAISO; delete “and except as provided in Section 40.3.1.9” and “40.3.1”; add “(1) for resources, other than...40.3.4(ii)”; delete “to”; add “first on a pro rata...and second”; delete “each Scheduling Coordinator”; add “on a” and “to each Scheduling Coordinator”; add “or (2) for Local...in the TAC Area”	Reorganization of Article V; updated acronyms and added language to clarify cost responsibility for entities that do not provide sufficient Resource Adequacy Resources.
40.3.1.9	Moved to Section 42.1.9; change ISO to CAISO; delete “40.3.1”; add “RUC Availability Payments”; delete “deviation Replacement...in that hour”	Reorganization of Article V; updated acronyms; delete unnecessary cross-reference to the same section; and updated to reflect that Replacement Reserves are no longer used in

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		the MRTU market design but preserves the same two-tier cost allocation structure as currently exists in the CAISO Tariff
Appendix A		
Access Charge	spell out “Utility Distribution Companies” and “Metered Subsystems”; add “, Small Utility Distribution Companies,” after “Utility Distribution Companies”; add “articulating” after “P”; change “Section 2.6.1” to “Article II”	Update use of defined terms.
Active Zone Adjustment Bid	delete entire definition	Deleted because congestion zones and this type of Bid not used under MRTU.
Administrative Price	Change “ISO” to “CAISO”; replace “Market Clearing Price” with “Locational Marginal Price”	Update to reflect LMP pricing scheme and related use of defined terms.
Adverse System Impact	No changes	No change
Affected System	Change “ISO” to “CAISO”	Update acronym.
Affected System Operator	No changes	No change
Affiliate	No changes	No change
AGC (Automatic Generation Control)	Moved to correct alphabetical location	Revise section organization.
	<i>Add new definition - Aggregated Pricing Node (Aggregated Pnode)</i>	Created as umbrella term for LAPs, Trading Hubs, or similar aggregation of PNodes.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Alert, Warning and Emergency Notice	Delete “notice” in title; replace “Notice issued by the ISO” with “CAISO operations communication issued to Market Participants and the public”; change “ISO” to “CAISO”; replace “is short on scheduled Energy and Ancillary Services” with “a shortage of Bids for the Supply of Energy and Ancillary Services have been submitted in the”; change “Hour-Ahead Market” to “HASP”	Updated to reflect new market structure, use of defined terms, and update acronym.
	<i>Add new definition - All Constraints Run (ACR)</i>	Created to reflect new market power mitigation structure.
Ancillary Services	add “(AS)” in title; delete “Replacement Reserve,” after “Non-Spinning Reserve,”; change “ISO” to “CAISO”; add “WECC standards and” before “Good Utility Practice”	Revised to reflect absence of Replacement Reserves under MRTU; update acronym
	<i>Add new definition- Ancillary Services Award or AS Award</i>	Created to reflect CAISO procurement of Ancillary Services under MRTU.
	<i>Add new definition - Ancillary Service Regions or AS Regions</i>	Created because Ancillary Services procurement through the use of AS Regions is a new concept under MRTU.
	<i>Add new definition - Ancillary Service Regional Limit(s)</i>	Created because Ancillary Services procurement through the use of AS Regions is a new concept under MRTU.
	<i>Add new definition - Ancillary Service Schedule or AS Schedule</i>	Created to reflect the new output of the markets as regards Ancillary Services procurement.
	<i>Add new definition - Ancillary Service Bid or AS Bid</i>	Created to reflect Ancillary Services procurement through the use of Bids submitted by would-be suppliers under

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		MRTU.
	<i>Add new definition- Ancillary Service Bid Cost or AS Bid Cost</i>	Created to allow for clear delineation of appropriate Bid Costs for recovery under MRTU.
	<i>Add new definition- Ancillary Service Marginal Price (ASMP)</i>	Created to reflect effect of LMP market on Ancillary Services pricing.
	<i>Add new definition- Ancillary Service Obligation or AS Obligation</i>	Created to reflect MRTU mechanism for allocating costs of CAISO's AS procurement to the appropriate parties.
Ancillary Service Provider	replace "eligible" with "certified"	Revised to reflect certification of AS providers.
Annual Peak Demand Forecast	no changes	No change
Applicable Reliability Criteria	no changes	No change
Applicants	delete entire definition	Term overtaken by events and no longer needed.
Approved Credit Rating	change "ISO" to "CAISO"	Update use of acronym.
Approved Load Profile	no changes	No change
Approved Maintenance Outage	no changes	No change
Area Control Error (ACE)	capitalize "Interchange" twice; add "taking into account the effect of" before "Control Areas";	Update use of defined terms and add additional clarity.



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	replace “correction” with “bias, correction of Meter error”	
Authorized Users	delete entire definition	Generic term no longer used in the metering section of the Tariff under MRTU.
Automatic Mitigation Procedure (AMP)	delete entire definition	Term removed as overtaken by market power mitigation procedures put in place by MRTU.
Available Transfer Capacity	replace “For” with “The available capacity rating of”; delete “the capacity rating” before “in MW”; add “after allocation of rights associated with Existing Contracts and Transmission Ownership Rights, to that” after “in MW”; replace “of the path” with “path’s Operating Transfer Capabilities”; replace “ISO” with “CAISO”; delete “, less any reserved users applicable to the path.” after “rating guidelines”	Revised to update use of defined terms and reflect unique effects of Existing Transmission Contracts and Transmission Ownership Rights on ATC of the CAISO Controlled Grid.
Backup ISO Control Center	change “ISO” to “CAISO” in title and once in text	Update use of defined terms.
Balanced Schedule	deleted entire provision	Removed because MRTU will not use the concept of balanced schedules submitted by SCs and will be replaced by the submission of Bids.
Balancing Account	no changes	No change
	<i>add new definition - Base Load</i>	Term added for additional clarity in treatment of Participating Loads under MRTU.
	<i>add new definition - Bid</i>	Term added because the Bid is the primary submission of Scheduling Coordinators to the CAISO Markets.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Bid Adder</i>	Term added for clarity in discussion of Frequently Mitigated Units
	<i>add new definition- Bid Cost Recovery (BCR)</i>	Created to describe in MRTU treatment of unrecovered Bid Costs.
	<i>add new definition - Bid Cost Recovery Eligible Resources (BCR Eligible Resources)</i>	Created as an umbrella term to describe the universe of resources that are eligible to receive unrecovered Bid Costs.
	<i>add new definition - Bid Costs</i>	Created to specify the costs that are recoverable through the Bid Cost Recovery process.
Black Start	change “ISO” to “CAISO”	Update acronym.
Black Start Generator	change “ISO” to “CAISO”	Update acronym.
Bulk Supply Point	change “UDC” to “Utility Distribution Company or Small Utility Distribution Company”	Update use of defined terms.
	<i>add new definition - Business Associate</i>	Created to serve as umbrella term for all entities with whom the CAISO will settle under the CAISO Tariff.
Business Day	no changes	No change
	<i>add new definition- Business Practice Manuals</i>	As stated in the transmittal letter, Business Practice Manuals are being created to provide additional detail and operational guidance to market participants. To the extent certain operational details will be contained therein, the tariff uses this term for clarity.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new definition - CAISO Commitment Period</i>	Created to designate the periods of time in which a resource was committed by the CAISO, as opposed to self-committed, for the purposes of Bid Cost Recovery
	<i>Add new definition - CAISO Control Area</i>	Added because current filed Tariff does not define the term. No change in usage is intended under MRTU.
	<i>add new definition- CAISO Demand</i>	Created to distinguish demand internal to the CAISO Control Area from external demand.
	<i>add new definition - CAISO Forecast of CAISO Demand</i>	Created to distinguish the CAISO's own demand forecast of internal demand, as opposed to the demand forecast of another entity.
	<i>add entire definition - CAISO Generated Bid</i>	Created to reflect the use of Default Bid under MRTU
	<i>add new definition- CAISO IFM Commitment Period</i>	Created to distinguish the periods of time that a resource is committed by the CAISO in the IFM, as opposed to self-committed, for the purposes of Bid Cost Recovery.
	<i>add new definition- CAISO Market Process</i>	Created as umbrella term to reflect all component processes of the CAISO markets.
Calendar Day	delete entire definition	Deleted as not used in the Tariff.
	<i>add entire definition- Candidate CRR Holder</i>	Created to describe an entity to whom certain credit standards of the Tariff will apply, but are not covered by the term "CRR Holder" as they may not yet hold any CRRs.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
C.F.R.	No changes	No change
Certificate of Compliance	change “ISO” to “CAISO”	Update acronym.
Check Meter	change “ISO” to “CAISO”	Update acronym.
Circular Schedule	delete entire definition	Deleted as not used in the Tariff.
	<i>add new definition - Clean Bid</i>	Created to describe a validated Bid that has not been altered by any CAISO market process.
Clustering	no changes	No change
Commercial Operation	no changes	No change
Commercial Operation Date	no changes	No change
	<i>add new definition - Commitment Period</i>	Created to describe a period of time within the Trading Day for the purposes of Bid Cost Recovery.
	<i>add new definition - Commitment Status</i>	Created for additional clarity in discussing eligibility for Bid Cost Recovery.
Compatible Meter Data Server	replace “Server” with “System” in title; capitalize “Meter Data”; add “Revenue Quality” before “Meter Data”; replace “MDAS” with “the CAISO”; replace “File Transfer Protocol (FTP)” with “CAISO approved methods”; replace “ISO” with “CAISO”	Revised to reflect new systems put in place.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
CTC (Competition Transition Charge)	Replace “CTC” with “Competition Transition Charge (CTC)” in title; move to correct alphabetical location	Spell out defined terms.
	<i>add new definition- Competitive Constraint Run (CCR)</i>	Created to reflect new market power mitigation processes under MRTU.
	<i>add new definition - Condition 1 RMR Unit</i>	Term not previously defined.
	<i>add new definition - Condition 2 RMR Unit</i>	Term not previously defined.
Congestion	replace “A condition that...construed accordingly.” with “A characteristic of...not equal.”	Revised to reflect treatment of congestion under MRTU’s LMP pricing scheme.
	<i>add new definition - Congestion Charge</i>	Added to describe the congestion component of the LMP from the other components of the LMP for the purposes of such things as CRRs.
Congestion Management	change “ISO” to “CAISO”; replace “Protocols” with “procedures, the CAISO Tariff,”	Update use of acronym and to reflect the incorporation of protocols into the Tariff.
Congestion Management Charge	Change “ISO” to “CAISO”; delete “Inter-Zonal” before “Congestion”; delete “Adjustment Bids,” after “markets”; replace “Firm Transmission Rights” with “Congestion Revenue Rights, Transmission Ownership Rights,”; delete “The formula...this Tariff.”	Update use of defined terms. Cross reference deleted as Grid Management Charge components under review.
Congestion Zone	delete entire definition	The MRTU market will not treat congestion on a zonal basis.
	<i>add new definition - Congestion Revenue Right (CRR)</i>	CRRs replace FTRs under the current market.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Connected Entity	change “ISO” to “CAISO”	Update use of acronym.
Constrained Output Generation	change “Generation” to “Generator” in title; delete “Generating resources...output level.”; add “A Generating Unit...capacity level.”	Revised to conform to new defined terms.
Constraints	no changes	No change
Contingency	delete “Disconnection or...electrical system.”; add “A potential...Control Area.”	Updated to relate to operation of CAISO Control Area.
	<i>add new definition - Contingency Flag</i>	Created because providers of Operating Reserves can designate certain capacity as dispatchable only in a contingency.
	<i>add new definition - Contingency Only</i>	Created because providers of Operating Reserves can designate certain capacity as dispatchable only in a contingency.
	<i>add new definition - Contract Reference Number (“CRN”)</i>	Created to reflect the Bid components required under MRTU.
Control Area	no changes	No change
Control Area Gross Load	change “ISO” to “CAISO”	Update acronym.
Control Area Operator	capitalize “Real-Time”	Update use of defined terms.
Converted Rights	change reference to “16.21A.1” to “4.3.1.6”; change “ISO” to “CAISO”	Update use of acronym and cross reference.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Core Reliability Services - Demand Charge	change “ISO” to “CAISO”	Update acronym.
Core Reliability Services - Energy Export Charge	change “ISO” to “CAISO”	Update acronym.
CPUC	no changes	No change
CPUC Load Serving Entity	no changes	No change
Critical Protective System	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - CRR Allocation</i>	Created because new CRR program under MRTU has new allocation and auction procedures and the fundamentals of the instruments are different from FTRs.
	<i>add new definition - CRR Annual Cycle</i>	Created because new CRR program under MRTU has new allocation and auction procedures and the fundamentals of the instruments are different from FTRs.
	<i>add new definition - CRR Auction</i>	Created because new CRR program under MRTU has new allocation and auction procedures and the fundamentals of the instruments are different from FTRs.
	<i>add new definition - CRR Balancing Account</i>	Created to designate the account that will be used to satisfy CRRs and account for surpluses and shortfalls.
	<i>add new definition - CRR Holder</i>	Created as an umbrella term to cover any entity that holds a CRR.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - CRR Obligation</i>	Created to distinguish the two types of CRRs, Options and Obligations.
	<i>add new definition - CRR Charge</i>	Created because new CRR program under MRTU has new allocation and auction procedures and the fundamentals of the instruments are different from FTRs.
	<i>add new definition - CRR Option</i>	Created to distinguish the two types of CRRs, Options and Obligations.
	<i>add new definition - CRR Payment</i>	Created because new CRR program under MRTU has new allocation and auction procedures and the fundamentals of the instruments are different from FTRs.
	<i>add new definition - CRR Sink</i>	Created because CRRs in some cases have certain source and sink restrictions.
	<i>add new definition - CRR Source</i>	Created because CRRs in some cases have certain source and sink restrictions.
	<i>add new definition - CRR Term</i>	Created because new CRR program under MRTU has new allocation and auction procedures and the fundamentals of the instruments are different from FTRs.
	<i>add new definition - CRR Year One</i>	Created because the first period of the MRTU market will have a unique allocation process. This may or may not be a full calendar year.
Curtaillable Demand	move to correct alphabetical location; capitalize “Real-Time”; change “ISO” to “CAISO”; replace “Replacement Reserve requirements” with “Imbalance Energy.”	Update use of defined terms and acronym.



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Day 0	no changes	No change
Day-Ahead	replace “Relating to...Schedule.” with “The twenty-four...Trading Day.”	Revised to conform to MRTU market structure.
Day-Ahead Market	add “(DAM)” in title; replace “The forward...Schedule.” with “A series...Commitment.”	Revised to conform to MRTU market structure.
Day-Ahead Schedule	delete “a Scheduling Coordinator or”; change “ISO” to “CAISO”; replace before the beginning of a” with “one day prior to the target” before “Trading Day”; replace “Generation” with “Supply”; add “for Energy cleared through the IFM and” before “scheduled for”; add “, for each...Points” before “of that Trading Day.”	Revised to conform to MRTU market structure because a schedule is the market output under MRTU.
Default GMM	delete entire definition	Removed because Generator Meter Multipliers not used under MRTU.
	<i>add new definition - Default Energy Bid</i>	Created to capture tool of local market power mitigation process.
	<i>add new definition - Default LAP</i>	Created to distinguish that in some cases, Demand does not settle at these LAPs.
	<i>add new definition - Default Modified Bid</i>	Created to conform with MRTU Resource Adequacy Program.
Deliverability Assessment	change “ISO” to “CAISO”	Update acronym.
Delivery Network Upgrades	change “ISO” to “CAISO”	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Delivery Point	no changes	No change
Demand	change “rate at which Energy” to “instantaneous amount of Power that”	Revised for clarity.
	<i>add new definition - Demand Bid</i>	Created to reflect the Bid components required under MRTU.
Demand Forecast	no changes	No change.
	<i>add new definition - Load Reduction Initiation;</i>	Created to reflect Bid components for Participating Loads. [Note-this definition was mistakenly filed is in the wrong place alphabetically in Appendix A]
	<i>add new definition - Load Reduction Initiation Payment;</i>	Created to reflect Bid Cost Recovery for Participating Loads. [Note-this definition was mistakenly filed is in the wrong place alphabetically in Appendix A]
Department of Market Monitoring	change “Analysis” in title to “Monitoring”; delete “(DMA)” in title; replace “unit” with “department of the CAISO”	Revised to reflect organizational name change.
Direct Access Demand	no changes	No change
Direct Access End-User	replace “UDC” with “Utility Distribution Company”	Spell out defined terms.
Dispatch	replace “operating control of” with “activity of controlling”	Revised for clarity.
Dispatch Instruction	replace “ISO” with “CAISO”; add “for an action...equipment, or”; capitalize “Supply” and	Revised to reflect MRTU market structure and general clarity; update acronym

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	“Demand”; replace “Hour-Ahead” with “Day-Ahead”; add “RUC Schedule, and Day-Ahead AS Award”; capitalize “Real-Time”	
Dispatch Interval	replace “ISO’s RTD Software” with “Real-Time Dispatch”; lowercase “supplemental” and “energy”; replace “ISO” with “CAISO”; delete “Home Page...time to time)” with “Website”	Update use of defined terms and acronym
Dispatch Interval LMP	replace “Ex Post Prices” in title with “LMP”; replace “based on...Imbalance Energy.” with “in accordance with Section 11.5.4.”	Revised to reflect new pricing scheme based on LMPs.
Dispatch Operating Point	replace “Final Hour” with “Day” twice	Update use of defined terms.
Dispatchable Load	delete entire definition	Removed because Adjustment Bids are no longer used under MRTU.
	<i>add new definition - Distribution Curve</i>	Created to reflect the Bid components required under MRTU.
Distribution System	no changes	No change
Distribution Upgrades	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - Dynamic Resource-Specific System Resource</i>	Created to capture distinction between System Resources that are capable of dynamic scheduling and those that are not, and the distinction between those System Resources that is physically connected to a generation resource and those that are not.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Dynamic Schedule	capitalize “Real-Time”; change “ISO EMS” to “CAISO Energy Management System”; change “ACE” to “Area Control Error”	Update use of defined terms
	<i>add new definition - Dynamic System Resource</i>	Created to capture distinction between System Resources that are capable of dynamic scheduling and those that are not.
	<i>add new definition - Economic Bids</i>	Created to capture distinction between self-schedules and bids that include a quantity and a price.
	<i>add new definition - Economic Market Clearing Prices</i>	Added to capture term from Section 2.1 of Appendix A of the MMIP.
	<i>add new definition - Electric Facility</i>	Created as umbrella term for various types of resources.
EEP (Electrical Emergency Plan)	add “Electrical Emergency Plan” in title; change “ISO” to “CAISO”; change “UDC” to “Utility Distribution Companies”	Update use of defined terms.
Electronic Data Interchange (EDI)	no changes	No change.
Eligible Customer	no changes	No change.
Eligible Intermittent Resource	no changes	No change.
Emissions Cost Charge	delete entire definition	Deleted as vestige of pre-MRTU FERC Must-Offer Program
Emissions Cost Demand	delete entire definition	Deleted as vestige of pre-MRTU FERC Must-Offer Program

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Emissions Cost Invoice	delete entire definition	Deleted as vestige of pre-MRTU FERC Must-Offer Program
Emissions Cost Trust Account	delete entire definition	Deleted as vestige of pre-MRTU FERC Must-Offer Program
Emissions Costs	delete entire definition	Deleted as vestige of pre-MRTU FERC Must-Offer Program
EMS (Energy Management System)	move “(EMS)” after “Energy Management System” in definition; move to correct alphabetical location	Change in formatting only.
Encumbrance	change “ISO” to “CAISO”	Update acronym.
End-Use Customer or End-User	change “ISO” to “CAISO”	Update acronym.
End-Use Meter	move to correct alphabetical location	No change.
End-Use Meter Data	change “ISO” to “CAISO”	Update use of acronym.
Energy	no changes	No change.
Energy Bid	replace “The price at...of Energy.” with “A Demand Bid or an Energy Supply Bid.”	Revised to reflect new MRTU market use of defined terms and treatment of Bids as the submission from Scheduling Coordinators to the market.
	<i>add new definition- Energy Bid Cost</i>	Created to conform to new treatment of unrecovered Bid Costs under MRTU.
	<i>add new definition- Energy Bid Curve</i>	Created to reflect the Bid components required under MRTU.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Energy Export	change “ISO” to “CAISO”; move to correct alphabetical location	Update use of acronym.
	<i>add new definition - Energy Limit</i>	Created to reflect the Bid components required under MRTU.
Energy Management System (EMS)	move “(EMS)” to after “Energy Management System” in definition	Change in formatting only.
	add entire definition - Energy Supply Bid	Revised to reflect new MRTU market use of defined terms and treatment of Bids as the submission from Scheduling Coordinators to the market.
Energy Transmission Services Net Energy Charge	change “ISO” to “CAISO”	Update acronym.
Energy Transmission Services Uninstructed Deviations Charge	change “ISO” to “CAISO”	Update acronym.
Engineering & Procurement (E&P) Agreement	no changes	No change.
Entitlements	no changes	No change.
Environmental Dispatch	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - ETC Self-Schedule</i>	Created to capture MRTU treatment of Existing Transmission Rights and the fact that “schedules” are no longer submitted by Scheduling Coordinators

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Exceptional Dispatch</i>	Created to define a certain type of Dispatch that receives distinct settlement treatment under MRTU and has various implications in the RTM.
	<i>add new definition - Excess Cost Payments</i>	Settlements term created to isolate a particular payment made to Condition 2 RMR Units.
Ex-Post GMM	delete entire definition	Generator Meter Multipliers not used under MRTU.
Ex Post Price	delete entire definition	Term not applicable under LMP scheme.
Ex Post Transmission Loss	delete entire definition	Term not applicable under LMP scheme.
	<i>add new definition - Existing Agreement</i>	Added to codify term as used in Section 34.18.
Existing High Voltage Facility	no changes	No change.
Existing Rights	replace reference to "Section 16.2.1.1" to "Section 16"; change "ISO" to "CAISO"	Update use of acronym and cross references.
Existing Contracts	add "Existing Transmission Contract (ETC)" to title; change "ISO" to "CAISO"	Revised for clarification of term usage; update acronym
	<i>add new definition - Existing Zone</i>	Created to capture the residual effects of the three pre-MRTU existing zones on MRTU, including being used to define MRTU Trading Hubs.
	<i>add new definition - Existing Zone Generation Trading Hub</i>	Created to capture the residual effects of the three pre-MRTU existing zones on MRTU, including being used to define MRTU Trading

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		Hubs.
	<i>add new definition - Expanded System Region</i>	Created to capture regional approach to procurement of Ancillary Services.
	<i>add new definition - Export Bid</i>	Created to capture the bid submitted to export energy from the Control Area.
	<i>add new definition - Extremely Long-Start Resource</i>	Created to accommodate the distinct start-up times of various resources in the new market and how each market and its process treats such units.
Facility Owner	change “ISO” to “CAISO”	Update acronym.
Facility Study	no changes	No change.
Facility Study Agreement	no changes	No change.
	<i>add new definition - Fast Start Unit</i>	Created to accommodate the distinct start-up times of various resources in the new market and how each market and its process treats such units.
	<i>add new definition - Feasibility Index</i>	Created to capture new methodology for Competitive Path Assessment in the MRTU market power mitigation program.
Fed-Wire	no changes	No change.
FERC	no changes	No change.



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
FERC Annual Charges	no changes	No change.
FERC Annual Charge Recovery Rate	change “ISO” to “CAISO”	Update acronym.
FERC Annual Charge Trust Account	change “ISO” to “CAISO”	Update acronym.
Final Approval	change “ISO” to “CAISO”	Update acronym.
Final Day-Ahead Schedule	delete entire definition	Scheduling Coordinators no longer submit schedules under MRTU.
Final Hour-Ahead Schedule	delete entire definition	Scheduling Coordinators no longer submit schedules under MRTU.
Final Invoice	change “RMR” to “Reliability Must Run” twice; change “ISO” to “CAISO”	Update use of defined terms and acronym
Final Schedule	delete entire definition	Scheduling Coordinators no longer submit schedules under MRTU.
Final Settlement Statement	change “ISO” to “CAISO”	Update acronym.
Forbidden Operating Region	replace “The operating...ramp capacity.” with “A pair of...cannot overlap.”	Revised to provide additional detail needed for MRTU market.
Forced Outage	replace “or Hour-Ahead Market scheduling” with “, HASP or RTM bidding”	Update use of defined terms.
Forecast Fee	change “ISO” to “CAISO”	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Forward Scheduling Charge	replace “ISO” with “CAISO”; replace “forward schedule” with “submit a Bid for”; replace “Service bids.” with “Services Bids.”; replace “Final Hour-Ahead” with “HASP”; capitalize “Import” and “Export”; replace “inter-Scheduling Coordinator trade” with “Inter-Sc Trades,”; replace “scheduling infrastructure” with “Markets”	Update use of defined terms and acronym.
FPA	no changes	No change.
	add entire definition - Frequently Mitigated Unit	Created to capture new designation of units eligible for Bid Adder due to frequency of mitigation under MRTU market power mitigation program
FTR (Firm Transmission Right)	delete entire definition	FTRs replaced by CRRs under MRTU.
FTR Bidder	delete entire definition	FTRs replaced by CRRs under MRTU.
FTR Holder	delete entire definition	FTRs replaced by CRRs under MRTU.
FTR Market	delete entire definition	FTRs replaced by CRRs under MRTU.
Full Marginal Loss Rate	delete entire definition	Term not used under MRTU which uses new method for loss calculation.
	<i>add new definition - Full Network Model (FNM)</i>	Definition created to capture core concept of modeling the MRTU market. See CAISO transmittal letter for full discussion of Full Network Model.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
GCC	move to correct alphabetical location	Revise organization.
Generating Facility	no changes	No change.
Generating Facility Capacity	no changes	No change.
Generating Facility Capacity	no changes	No change.
Generating Unit	no changes	No change.
Generation	no changes	No change.
Generator	no changes	No change.
GMM (Generation Meter Multiplier)	delete entire definition	Generation Meter Multipliers not used under MRTU.
Good Utility Practice	no changes	No change.
Grid Management Charge	change "ISO" to "CAISO"; replace reference to Section "11.2.2.2" to "11.22.2"; replace reference to Section 11.2.2.3" to "11.22.2.5"	Update use of acronym and cross reference. Entire Grid Management Charge will be the subject of a future FERC filing and stakeholder process.
Grid Operations Charge	delete entire definition	Deleted as vestige of pre-MRTU congestion charge.
Gross Load	replace "UDC" with "Utility Distribution Company" twice; change "MSS" to "Metered Subsystem" twice;	Update use of defined terms and acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	change “PTO” to “Participating TO”; add “, Small Utility Distribution Company” after “customer of a Utility Distribution Company”; replace “TRR” with “Transmission Revenue Requirements”; replace “ISO” to “CAISO”	
	<i>add new definition - HASP AS Award</i>	Created to capture full functionality of the HASP process.
	<i>add new definition - HASP Bid</i>	Created to capture full functionality of the HASP process.
	<i>add new definition - HASP Advisory Schedule</i>	Created to capture full functionality of the HASP process. Created to distinguish from HASP Intertie Schedule.
	<i>add new definition - HASP Intertie Schedule</i>	Created to capture full functionality of the HASP process. Created to distinguish from HASP Advisory Schedule.
High Voltage Access Charge	replace “TAC” with “Transmission Access Charge”	Spell out defined terms.
High Voltage Transmission Facility	change “ISO” to “CAISO”	Update acronym.
High Voltage Transmission Revenue Requirement	replace “TRR” with “Transmission Revenue Requirement”	Spell out defined terms.
High Voltage Wheeling Access Charge	no changes	No change.
Host Control Area	change “ISO” to “CAISO”	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Hour-Ahead	delete entire definition	Deleted as vestige of pre MRTU Hour Ahead Market which will be replaced by the HASP process.
Hour-Ahead Forecast	delete entire definition	Deleted as vestige of pre MRTU Hour Ahead Market which will be replaced by the HASP process.
Hour-Ahead Market	delete entire definition	Deleted as vestige of pre MRTU Hour Ahead Market which will be replaced by the HASP process.
Hour-Ahead Schedule	delete entire definition	Deleted as vestige of pre MRTU Hour Ahead Market which will be replaced by the HASP process.
	<i>add new definition -Hour-Ahead Scheduling Process (HASP)</i>	Created to capture new HASP process in Tariff.
	<i>add new definition - Hourly CAISO Demand</i>	Created to delineate demand internal to the CAISO Control Area calculated on an hourly basis.
Hourly Demand	add “The average...in Mwh”.	Only change is from MW to MWh. Tariff incorrectly shows this as a new definition.
Hourly Ex Post Price	delete entire definition	Deleted as vestige of pre-MRTU pricing model.
Hourly Pre-Dispatch	delete entire definition	Deleted as vestige of pre-MRTU energy dispatch model.
	<i>add new definition - Hourly LAP Adjustment Price</i>	Settlement term created to capture price used to settle UIE.
	<i>add new definition - HASP Intertie LMP</i>	Settlement term created to capture price generated by the HASP and applied to the interties.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Hourly Real Time LAP Price</i>	Settlement term created to capture the Real-Time price across the LAP and across the hour.
	<i>add new definition - Hourly UIE Adjustment Amount</i>	Settlement term create to capture adjustment made to Tier 2 UIE.
Hydro Spill Generation	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - Independent Entity</i>	Term not previously defined.
Identification Code	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - IFM Bid Cost</i>	Settlement term created to capture Bid Costs of a resource in the IFM for the purposes of Bid Cost Recovery.
	<i>add new definition - IFM Commitment Period</i>	Settlement term created to capture time periods in the IFM for the purposes of Bid Cost Recovery eligibility.
	<i>add new definition - IFM Self-Commitment Period</i>	Settlement term created to capture time periods in the IFM for the purposes of Bid Cost Recovery eligibility.
	<i>add new definition - IFM Bid Cost Shortfall</i>	Settlement term created to capture any shortfall between bid costs and market revenues from the IFM.
	<i>add new definition - IFM Bid Cost Surplus</i>	Settlement term created to capture any surplus between bid costs and market revenues from the IFM.
	<i>add new definition - IFM Bid Cost Uplift</i>	Settlement term created to capture net of surpluses and shortfalls described

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		immediately above.
	<i>add new definition - IFM Marginal Losses Surplus Credit</i>	Settlement term created to capture the amount of excess marginal losses collected by the CAISO through LMPs.
	<i>add new definition - IFM Market Revenue</i>	Settlement term created to capture a resources revenue from the IFM for the purposes of Bid Cost Recovery.
	<i>add new definition - IFM Load Uplift Obligation</i>	Settlement term created to capture the amount each Scheduling Coordinator is allocated for unrecovered bid costs from the IFM.
	<i>add new definition - IIE Settlement Amount</i>	Settlement term created to capture the amount due to a Scheduling Coordinator for Instructed Imbalance Energy.
Imbalance Energy	replace “Imbalance Energy...or less Energy.” with “The deviation of...Interchanges schedules.”	Revised to conform with MRTU settlement of imbalance energy and to eliminate references to outdated ancillary services.
	<i>add new definition - Import Bid</i>	Term created to capture a bid to import Energy into the CAISO Control Area.
In-Service Date	no changes	No change.
Incremental Change	no changes	No change.
“Interim Black Start Agreement”	remove quotation marks	Change to formatting only.
	<i>add new definition - Independent System Operator (ISO)</i>	Added for clarification.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Interchange</i>	Created as umbrella term to cover imports and exports.
Instructed Imbalance Energy	replace “real-time change...or less Energy.”; add “(IIE)” to title	Revised to conform to MRTU market structure.
Inter-Scheduling Coordinator Ancillary Service Trades	delete entire definition	Replaced by the term “Inter-SC Trade”
Inter-Scheduling Coordinator Energy Trades	delete entire definition	Replaced by the term “Inter-SC Trade”
	<i>add new definition - Inter-SC Trade</i>	Created to consolidate multiple prior definitions.
Inter-Zonal Congestion	delete entire definition	Deleted as a vestige of zonal congestion management.
Inter-Zonal Interface	delete entire definition	Deleted as a vestige of zonal congestion management.
	<i>add new definition- Integrated Forward Market (IFM)</i>	Created to capture primary market clearing optimization of the Day-Ahead Market. See transmittal letter for full discussion of the IFM.
Interconnection	change “ISO” to “CAISO”	Update use of defined terms.
Interconnection Agreement	no changes	No change.
Interconnection Customer	change “ISO” to “CAISO”	Update use of defined terms.



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Interconnection Customer's Interconnection Facilities	change "ISO" to "CAISO"	Update use of defined terms.
Interconnection Facilities	change "ISO" to "CAISO"	Update use of defined terms.
Interconnection Facilities Study	change "ISO" to "CAISO"	Update use of defined terms.
Interconnection Facilities Study Agreement	change "Home Page" to "Website"	Revised because information may exist on the website without being located on the site's home page.
Interconnection Feasibility Study	change "ISO" to "CAISO"	Update use of defined terms.
Interconnection Feasibility Study Agreement	change "ISO" to "CAISO"; change "Home Page" to "Website"	Update use of defined terms.
Interconnection Handbook	change "ISO" to "CAISO"	Update acronym.
Interconnection Request	change "ISO" to "CAISO"	Update acronym.
Interconnection Study	no changes	No change.
Interconnection System Impact Study	change "ISO" to "CAISO"	Update acronym.
Interconnection System Impact Study Agreement	change "ISO" to "CAISO"; change "Home Page" to "Website"	Update use of defined terms.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Interest	change reference to "SABP 6.10.5" and "11.2.1" to "11.29.13.1"	Update cross reference.
Interruptible Imports	move to correct alphabetical location	No change.
Intra-Zonal Congestion	delete entire definition	Deleted as a vestige of zonal congestion management.
IOU	no changes	N/A
ISO Account	change "ISO" to "CAISO" in title; move to correct alphabetical location	Update acronym.
ISO ADR Committee	change "ISO" to "CAISO" in title; move to correct alphabetical location	Update acronym.
ISO ADR Procedures	change "ISO" to "CAISO" in title; move to correct alphabetical location	Update acronym.
ISO Application File Template	change "ISO" to "CAISO" in title; move to correct alphabetical location	Update acronym.
ISO Audit Committee	change "ISO" to "CAISO" in title; move to correct alphabetical location	Update acronym.
ISO Authorized Inspector	change "ISO" to "CAISO" in title; move to correct alphabetical location	Update acronym.
ISO Bank	change "ISO" to "CAISO" in title; move to correct alphabetical location	Update acronym.
ISO Clearing Account	change "ISO" to "CAISO" in title; move to correct alphabetical location	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
ISO Code of Conduct	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Control Area Balancing Function	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Control Center	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Controlled Grid	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Creditor	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Debtor	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Documents	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Governing Board	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Home Page	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Invoice	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Market	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Memorandum Account	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
ISO Metered Entity	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Metered Entity Meter Service Agreements	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Operations Date	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Outage Coordination office	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Payments Calendar	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Protocols	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Register	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Reserve Account	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Security Amount	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Surplus Account	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
ISO Tariff	change “ISO” to “CAISO ” in title; move to correct alphabetical location	Update acronym.
Intermediary Control Area	change “ISO” to “CAISO”	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	add new definition - Intertie Block Bid	Created to capture multi-hour bids submitted over the interties and define the restrictions therefore in the Tariff.
ISP (Internet Service Provider)	delete entire definition	Deleted as not used in Tariff.
	<i>add new definition - LAP Price</i>	New settlement term created to capture LMP calculated across a Load Aggregation Point.
Large Generating Facility	no changes	No change.
Line Loss Correction Factor	no changes	No change.
Load	no changes	No change.
Load Aggregation Point (LAP)	add entire definition	No change.
Load Distribution Factor (LDF)	add entire definition	No change.
Load Serving Entity (LSE)	add entire definition	No change.
Load Shedding	capitalize "Supply"	Update use of defined terms.
	<i>add new definition - Load Zone</i>	Created to capture the geographic area covered by a Load Aggregation Point.
	<i>add new definition - Local Capacity Area</i>	Term created to conform with MRTU Resource Adequacy program.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Local Capacity Area Resources</i>	Term created to conform with MRTU Resource Adequacy program.
Local Furnishing Bond	no changes	No change.
Local Furnishing Participating TO	no changes	No change.
	<i>add new definition - Local Market Power Mitigation (LMPM)</i>	Term created to capture MRTU's inclusion of a local market power mitigation mechanism. See CAISO transmittal letter for full discussion of market power mitigation measures.
Local Publicly Owned Electric Utilities	no changes	No change.
Local Regulatory Authority	no changes	No change.
Local Reliability Criteria	add "articipating " between "P" and "TO"; change "ISO" to "CAISO"	Update use of defined terms.
Local Reliability Criteria	delete entire definition—same term twice	Delete duplicate term.
	<i>add new definition - Location</i>	Created to conform to MRTU use of Nodes.
Location Code	change "ISO" to "CAISO"; delete "for use...and Schedules." after "identification"	Update use of defined terms.
	<i>add new definition - Location-Specific Settlement Interval LMP</i>	Settlement term created to capture the LMP at a location across a Settlement Interval.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Locational Marginal Price (LMP)</i>	Created as core element of MRTU market. See CAISO transmittal letter for full discussion of Locational Marginal Pricing.
	<i>add new definition - Long Start Unit</i>	Created to accommodate the distinct start-up times of various resources in the new market and how each market and its process treats such units.
Loop Flow	no changes	No change.
Loss Scale Factor	delete entire definition	Removed as longer relevant in LMP-based market and new losses calculation.
Low Voltage Access Charge	no changes	No change.
Low Voltage Transmission Facility	change “ISO” to “CAISO”	Update acronym.
Low Voltage Transmission Revenue Requirement	change “ISO” to “CAISO”	Update acronym.
Low Voltage Wheeling Access Charge	no changes	No change.
Maintenance Outage	no changes	No change.
	<i>add new definition - Marginal Cost of Congestion (MCC)</i>	Created to capture components of Locational Marginal Pricing.
	<i>add new definition - Marginal Cost of Losses (MCL)</i>	Created to capture components of Locational Marginal Pricing.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Marginal Losses</i>	Created to capture components of Locational Marginal Pricing.
Market Behavior Rules	no changes	No change.
	<i>add new definition - Market Clearing</i>	Created as umbrella term to capture market processes under MRTU.
Market Clearing Price	no changes	No change.
	<i>add new definition - Market Close</i>	Created to add clarity and precision regarding the close of each MRTU market.
Market Manipulation	no changes	No change.
Market Monitoring Unit	change “ISO” to “CAISO”	Update acronym.
Market Participant	add “: 1)” after “who”; replace “Energy marketplace” with “CAISO Markets” after “participates in the”; add “, Capacity,” after “Energy” and before “or Ancillary”; add “; or 2)...CRRs.” after “Controlled Grid”; change “ISO” to “CAISO”	Revised to include participation in the CRR processes.
	<i>add new definition - Market Power Mitigation - Reliability Requirement Determination (MPM-RRD)</i>	Created to capture distinct process of the DAM used to mitigate market power and commit RMR units.
Market Surveillance Committee (MSC)	no changes	No change.
Market Usage Charge	change “ISO” to “CAISO”; delete “Supplemental Energy and Ancillary Service” before “Bids”; capitalize “Bids”; replace “protocols” with “rules as	Update use of defined terms. Entire Grid Management Charge will be the subject of a future FERC filing and stakeholder process.



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	defined in the CAISO Tariff and the Business Practice Manuals”; replace “Market Clearing Prices” with “LMPs.”	
Master File	add “, or its successor” after “other resources”	Minor revision for clarity.
Material Modification	no changes	No change.
	<i>add new definition - Maximum Daily Start-Ups</i>	Term created for precision in Bid Cost Recovery Tariff sections.
	<i>add new definition - Maximum Demand Response Capacity</i>	Term created to capture distinct treatment of Participating Load under MRTU.
	<i>add new definition - Maximum Operating Limit (MOLmax)</i>	Created as component of Ancillary Services Bid.
MDAS	delete entire definition	Replaced by new system under MRTU.
	<i>add new definition - Medium Start Unit</i>	Created to accommodate the distinct start-up times of various resources in the new market and how each market and its process treats such units.
Meter Data	no changes	No change.
Meter Points	change “ISO” to “CAISO”; move to correct alphabetical location	Update use of defined terms.
Metered Control Area Load	move to correct alphabetical location; change “ISO” to “CAISO”; replace “UDC” with “Utility Distribution Company, Small Utility Distribution Company”; replace “MSS” with “Metered	Update use of defined terms and cross reference. Entire Grid Management Charge will be the subject of a future FERC filing and stakeholder process.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	Subsystem”	
Meter Data Exchange Format	move to correct alphabetical location; change “ISO” to “CAISO”; replace “Home Page” with “Website”; delete “to the Meter...Department.”	Update use of defined terms. Remove language overtaken by MRTU.
Meter Data Request Format	move to correct alphabetical location; change “ISO” to “CAISO”; replace “Home Page” with “Website”; delete “to the Meter...Department.”	Update use of defined terms. Remove language overtaken by MRTU.
Metered Quantities	move to correct alphabetical location	No change.
Metering Facilities	move to correct alphabetical location	No change.
	<i>add new definition - Measured Demand</i>	Created to distinguish various categories of demand in various parts of the tariff.
Minimum Load Costs	move to correct alphabetical location	No change.
Monthly Peak Load	move to correct alphabetical location	No change.
MSS (Metered Subsystem)	move “(MSS)” to end of title; lowercase “zone”; change “ISO” to “CAISO”	Formatting changes only.
	<i>add new definition -Minimum Curtailable Demand Bid</i>	Created as component of Bid from Participating Load.
	<i>add new definition -Minimum Down Time (MDT)</i>	Term created for precision in bidding and Bid Cost Recovery.
	<i>add new definition - Minimum Load</i>	Term created for precision in bidding and Bid Cost Recovery.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition Minimum Load Bid</i>	Term created for precision in bidding and Bid Cost Recovery.
	<i>add new definition - Minimum Load Energy</i>	Term created for precision in bidding and Bid Cost Recovery.
	<i>add new definition - Minimum Load Energy Revenue</i>	Term created for precision in describing the market price received by the resource for its Minimum Load.
	<i>add new definition -Minimum Operating Limit (MOLmin)</i>	Added as component of Ancillary Services Bid.
	<i>add new definition - Minimum Run Time</i>	Term created for precision in bidding and Bid Cost Recovery.
	<i>add new definition - Mitigation Frequency</i>	Created as a metric to determine the frequency that the market power mitigation measures of the Tariff are employed on a specific resource for the purposes of Bid Adder eligibility.
	<i>add new definition - Mitigation Measures</i>	Created as blanket term for market power mitigation measures in the tariff.
	<i>add new definition - Modified Reserve Sharing LSE</i>	Created as part of MRTU Resource Adequacy program.
	<i>add new definition - Monthly CRR</i>	Created to distinguish CRRs with monthly and seasonal terms.
	<i>add new definition - Monthly Available CRR Capacity</i>	Term created to define a specific quantity of transmission capacity the CAISO will make available because the CAISO will restrict the amount of capacity it makes available for CRRs as discussed in detail in the transmittal letter and the testimony of Scott Harvey.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Monthly CRR Eligible Quantity</i>	Term created to define a specific quantity of load that an LSE may nominate in the monthly CRR allocation as discussed in detail in the transmittal letter and the testimony of Scott Harvey.
	<i>add new definition - Monthly CRR Load Metric</i>	Term used as a starting point to define a specific quantity of load that an LSE may nominate in the monthly CRR allocation as discussed in detail in the transmittal letter and the testimony of Scott Harvey.
MSS Operator	no changes	No change.
	<i>add new definition - Multi-Point CRR</i>	Created to distinguish CRRs with single or multiple sources and sinks.
Municipal Tax Exempt Debt	no changes	No change.
	<i>add new definition - Must-Take/Must-Run Generation</i>	Created as Bid component to properly identify the Bids of such units.
Must-Offer Generator	delete entire definition	Removed as vestige of FERC must-offer program.
Native Load	no changes	No change.
	<i>add new definition - Negotiated Rate</i>	Created to assign a precise value for Default Energy Bids under the Negotiated Rate Option.
	<i>add new definition - Negotiated Rate Option</i>	Added for precision in discussing the parameters of Default Energy Bids.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
NERC	no changes	No change.
Net FTR Revenue	delete entire definition	FTRs replaced by CRRs under MRTU.
	<i>add new definition - Net Hourly Energy Charge</i>	Settlement term created to capture aggregate value of charges to demand and payments to supply.
	<i>add new definition - Net IFM Bid Cost Uplift</i>	Settlement term created to capture aggregate Bid Costs from the IFM that need to be allocated.
	<i>add new definition - Net Negative Deviation CAISO Demand</i>	Created to capture precise deviation in internal demand.
Net Negative Uninstructed Deviation	change “Load” to “Demand” three times; capitalize “Real-Time” twice; replace “forward markets” with “DAM”; replace “. Deviations” with “which”	Update use of defined terms.
	<i>add new definition - Net Procurement</i>	Created to capture aggregate ancillary services procurement netting of No-Pay.
	<i>add new definition -Net Qualifying Capacity</i>	Created as part of MRTU Resource Adequacy program.
	<i>add new definition - Net RTM Bid Cost Uplift</i>	Settlement term created to capture RTM bid costs that need to be allocated.
	<i>add new definition - Net RUC Bid Cost Uplift</i>	Settlement term created to capture RUC bid costs that need to be allocated.
Network Upgrades	change “ISO” to “CAISO”	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
New High Voltage Facility	no changes	No change.
New Participating TO	no changes	No change.
	<i>add new definition - New Responsible Utility</i>	Term is an existing term used in the Tariff; definition for the existing term added
	<i>add new definition - Node</i>	MRTU markets are nodal rather than zonal. See CAISO transmittal letter for the full discussion of nodal market.
Nomogram	no changes	No change.
	<i>add new definition - Non-CPUC Load Serving Entity</i>	Created to distinguish entities with various jurisdictional responsibilities in the context of the MRTU Resource Adequacy program.
	<i>add new definition - Non-Dispatchable Use Limited Resource</i>	Created to capture use-limited resources that cannot be dispatched in Real Time.
	<i>add new definition - Non-Dynamic Resource - Specific System Resource</i>	Created to capture distinction between System Resources that are capable of dynamic scheduling and those that are not, and the distinction between those System Resources that is physically connected to a generation resource and those that are not.
Non-Dynamic System Resource	add new definition	Created to capture distinction between System Resources that are capable of dynamic scheduling and those that are not.
Non-Participating TO	replace "TCA" with "Transmission Control Agreement"; delete "and 16.2" after "16.1"; change	Update use of defined terms and cross reference.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	“ISO” to “CAISO”	
Non-Spinning Reserve	no changes	No change.
	<i>add new definition - Non-Spinning Reserve Cost</i>	Term created for precision in settling Ancillary Services procurement.
	<i>add new definition - Non-Spinning Reserve Obligation</i>	Term created for precision in settling and allocating Ancillary Services costs.
NRC	no changes	No change.
NRC (Standards)	remove parentheses from title	Formatting change only.
	<i>add new definition - Off</i>	Created for precision in discussing commitment status of a resource.
	<i>add new definition - On</i>	Created for precision in discussing commitment status of a resource.
Operating Hour	add new definition	Created for precision in discussing the hour that the RTM runs.
Operating Procedures	change “ISO” to “CAISO”	Update acronym.
Operating Reserve	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - Operating Reserve Obligation</i>	Term created for precision in settling and allocating Ancillary Services costs.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Operating Reserve Ramp Rate</i>	Term created for precision in settling Ancillary Services procurement.
Operating Transfer Capability	no changes	No change.
Operational Control	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - Operational Ramp Rates</i>	Created for precision in discussion Bid components.
Operator	change “ISO” to “CAISO”	Update acronym..
OPF (Optimal Power Flow)	no changes	No change.
Optional Interconnection Study	no changes	No change.
Optional Interconnection Study Agreement	change “ISO” to “CAISO”; change “Home Page” to “Website”	Update use of defined terms.
Order No. 888	no changes	No change.
Original Participating TO	no changes	No change.
Outage	no changes	No change.
Overgeneration	change “ISO” to “CAISO”	Update acronym.



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Participant	delete entire definition	Not used in Tariff.
	<i>add new definition - Partial Resource Adequacy Resource or Partial RA Resource</i>	Created to allow for possibility that only part of a resources capacity may be designated as RA Capacity.
Participating Buyer	no changes	No change.
Participating Intermittent Resource	change “ISO” to “CAISO”	Update acronym.
Participating Load	change “ISO” to “CAISO”; change “Home Page” to “Website”	Update use of defined terms.
Participating Seller or Participating Generator	change “ISO” to “CAISO”; delete “Supplementary” before “Energy”; capitalize “Bids”	Update use of defined terms.
Participating TO	replace “TCA” with “Transmission Control Agreement” thrice	Update use of defined terms.
	<i>add new definition - Participating TO Service Territory</i>	Created to allow for precise discussion of the service territories of TOs.
Participating TO’s Interconnection Facilities	move to correct alphabetical location	No change.
Path 15 Upgrade	replace “across” with “on”; delete “Inter-Zonal Interface”; change “ISO” to “CAISO”	Remove terminology that refers to zonal congestion management and otherwise update use of defined terms.
	<i>add new definition - Payment</i>	Used to describe any transaction in which the CAISO is the payer, as distinguished from a Charge.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Payment Date	change “ISO” to “CAISO”	Update acronym.
PBR (Performance-Based Ratemaking)	move “(PBR)” to end of title	Formatting change only.
Physical Scheduling Plant	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - Physical Trade</i>	Created to distinguish Inter-SC trades that are subject to physical validation.
	<i>add new definition - Pmax</i>	Created to allow precise discussion of resource limitations.
	<i>add new definition - PNP Eligible Quantity</i>	Term created for the context of CRR allocation in years after CRR Year One to distinguish that quantity of load eligible for grandfathering in the PNP. See full discussion of PNP in testimony of Scott Harvey.
PMS (Power Management System)	move “(PMS)” to end of title; change “ISO” to “CAISO”; move to correct alphabetical location	Formatting and use of defined terms updated.
Point of Change of Ownership	no changes	No change.
Point of Interconnection	no changes	No change.
	<i>add new definition - Point(s) of Delivery or Withdrawal (POD or Point(s) of Withdrawal)</i>	Created for precision in discussing exact locations that will serve as withdrawal points.
	<i>add new definition - Point(s) of Receipt or Injection (POR or Point(s) or [sic] Injection)</i>	Created for precision in discussing exact locations that will serve as injection points.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Point-to-Point CRR</i>	Created to distinguish from Multi-Point CRRs.
	<i>add new definition - Power</i>	Although this definition was added to Appendix A, the term is not used in the MRTU Tariff. Accordingly, the CAISO plans to remove this definition from Appendix A.
Power Flow Model	replace “The computer software” with “A network model”; change “ISO” to “CAISO”; delete “and determine...Meter Multipliers”; add “and adjacent Control Areas.” after Meter Multipliers”	Deleted text overtaken by MRTU market design.
Power System Stabilizers (PSS)	change “PSS” to “Power System Stabilizers”	Formatting change only.
Preferred Day-Ahead Schedule	delete entire definition	Scheduling Coordinators no longer submit preferred schedules under MRTU.
Preferred Hour-Ahead Schedule	delete entire definition	Scheduling Coordinators no longer submit preferred schedules under MRTU.
Preferred Schedule	delete entire definition	Scheduling Coordinators no longer submit preferred schedules under MRTU.
Preliminary Settlement Statement	change “ISO” to “CAISO”	Update acronym.
Price Overlap	delete entire definition	Term not used in Tariff.
	<i>add new definition - Price Taker</i>	Added to distinguish from Economic Bid.
	<i>add new definition - Pricing Node (Pnode)</i>	Created as core of LMP pricing model. See transmittal letter for full discussion of nodal pricing.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Primary ISO Control Center	change “ISO” to “CAISO” in title and text	Update use of defined terms.
	<i>add new definition - Priority Nomination Process (PNP)</i>	Term created for the context of CRR allocation in years after CRR Year One to distinguish that quantity of load eligible for grandfathering in the PNP. See full discussion of PNP in testimony of Scott Harvey.
	<i>add new definition - Priority Type</i>	Added as Bid component.
Project Sponsor	change “ISO” to “CAISO”	Update acronym.
Proposal for Installation	change “an ISO” to “a CAISO”; change “ISO” to “CAISO”	Update use of defined terms.
Proxy Price	delete entire definition	Not used under MRTU.
PTO Service Territory	change “ISO” to “CAISO”	Update use of defined terms.
	<i>add new definition - Pumping Cost</i>	Created as Bid component for Pumping Load.
	<i>add new definition - Pumping Load</i>	Created to describe distinct type of pumping resource.
	<i>add new definition - Pumped-Storage Hydro Units</i>	Created to describe distinct type of hydro resource.
	<i>add new definition - Pump Ramping Conversion Factor</i>	Created for precision in describing inputs to the Master File.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Pump Shut-Down Costs</i>	Added for precise treatment Bid Cost Recovery in the case of Pumped Storage Hydro Units.
	<i>add new definition - Qualifying Capacity</i>	Created to conform to MRTU Resource Adequacy program.
Qualifying Facility	move to correct alphabetical location	No change.
Queue Position	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - RA-PIRP</i>	Created to account for PIRP resources in the case they are used as RA Capacity.
	<i>add new definition - Ramp Rate</i>	Created as Bid component.
Ramping	no changes	No change.
	<i>add new definition- Ramping Energy Deviation</i>	Describes a particular type of IIE for the purposes of precise IIE settlement.
Remedial Action Schemes (RAS)	delete entire definition	Not used in Tariff.
Reactive Power Control	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition -Real-Time</i>	Not previously defined.
	<i>add new definition - Real-Time Contingency Dispatch (RTCD)</i>	Defined to describe one of three operating modes of the Real Time Dispatch.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Real-Time Dispatch (RTD)	delete “Software” in title; remove “security...pricing” replace with “SCED and SCEC”; change “ISO” to “CAISO”; replace “Supplementary” with “Imbalance”; replace “the Ex Post Prices” with LMPs.”	Revised to reflect the MRTU dispatch procedures and optimization runs.
	<i>add new definition - Real-Time Export</i>	Captures energy leaving the Control Area in the RTM.
Real Time Market	add “-“ in title; replace “The competitive...Energy.” with “The spot....CAISO Demand.”	Updated to reflect MRTU processes in the RTM.
	add new definition - Real-Time Manual Dispatch (RTMD)	Defined to describe one of three operating modes of the Real Time Dispatch.
Real-time Unit Commitment (RTUC)	add new definition	Defined to capture application of the RTM that includes the HASP, among other things.
Redispatch	no changes	No change.
	<i>add new definition - Reference Bus</i>	Not previously defined.
Registered Data	change “ISO” to “CAISO”	Update acronym.
Regulation	change “ISO” to “CAISO”; replace “Market Clearing Prices” with “ASMPs”	Update use of defined terms.
	<i>add new definition - Regulation Down or Regulation Down Reserve</i>	Not previously defined.
	<i>add new definition - Regulation Down Reserve Cost</i>	Created for precision in settling Ancillary Services procurement.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Regulation Energy Payment Adjustment	no changes	No change.
	<i>add new definition - Regulation Up or Regulation Up Reserve</i>	Not previously defined.
	<i>add new definition -- Regulation Up Reserve Obligation</i>	Created for precision in settling and allocating costs of AS procurement.
Regulatory Must-Run Generation	no changes	No change.
Regulatory Must-Take Generation	change “ISO” to “CAISO”	Update acronym.
Reliability Coordinator	change “person” to “entity”; capitalize “Real-Time”	Update use of defined terms.
Reliability Criteria	change “ISO” to “CAISO”	Update acronym.
Reliability Must-Run Charge (RMR Charge)	Move to correct alphabetical location; change “ISO” to “CAISO”; change “30.6.1.1” to “41”	Update use of defined terms and cross reference.
Reliability Must-Run Contract (RMR Contract)	Move to correct alphabetical location; change “RMR” to “Reliability Must Run”; change “ISO” to “CAISO”	Update use of defined terms.
Reliability Must-Run Generation (RMR Generation)	Move to correct alphabetical location; change “ISO” to “CAISO”	Update use of defined terms.
RMR Owner	Move to correct alphabetical location;	No change.
Reliability Network Upgrades	change “ISO” to “CAISO”	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	add new definition - Reliability Requirement Determination (RRD)	Created to capture DAM mechanism that commits RMR units.
Reliability Services Costs	change “ISO” to “CAISO”; replace “RMR” with “Reliability Must Run”; delete “(Section 30.6.1.2), local out of market dispatch calls”; add “Exceptional Dispatches”; delete “(Section 11.2.4.2.1); delete “(Section 40.1.6.1.4)	Update use of defined terms and cross references.
RAS (Remedial Action Schemes)	move “(RAS)” to end of title;	Formatting change only.
REMnet	delete entire definition	System not used under MRTU.
Replacement Reserve	delete entire definition	Replacement Reserves will not be used under MRTU.
Resource-Specific Settlement Interval Ex Post Price	delete entire definition	This price will be supplanted by LMP.
	<i>add new definition - ReRate Energy</i>	Created for precision in settling IIE.
	<i>add new definition - Reserve Margin</i>	Created for precision in describing Resource Adequacy requirements.
	<i>add new definition -Reserve Sharing LSE</i>	Created as part of the MRTU Resource Adequacy Program.
	<i>add new definition -Residual Imbalance Energy</i>	Created for precision in calculating and settling IIE.
	<i>add new definition - Residual Unit Commitment (RUC)</i>	Created to describe the RUC process of the DAM. See CAISO transmittal letter.



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Resource Adequacy Capacity or RA Capacity</i>	Created to describe the capacity of a resource that is designated to meet RA requirements.
	<i>add new definition - Resource Adequacy Plan</i>	Created to describe the submission that a resource must make to the CAISO.
	<i>add new definition - Resource Location</i>	Created to describe a Bid component.
	<i>add new definition - Resource-Specific Settlement Interval LMP</i>	Settlement term used to describe the LMP over the Settlement Interval at a PNode.
	<i>add new definition - Resource-Specific Tier 1 UIE Settlement Interval Price</i>	Created to serve as price paid to settle Tier 1 UIE.
	<i>add new definition - Resource Adequacy Resource</i>	Created to designate a resource that meets a Resource Adequacy obligation.
	<i>add new definition- Resource-Specific ASMP</i>	Created to designate the ASMP at a PNode.
Responsible Utility	change “TCA” to “Transmission Control Agreement”; add “articipating” between “P” and “TO”; change “ISO” to “CAISO”	Update use of defined terms.
	<i>add new definition - Revenue Meter Data Acquisition and Processing System (RMDAPS)</i>	Created as umbrella term for all systems used to measure and process meter data.
	<i>add new definition - Revenue Quality Meter Data</i>	Created to distinguish meter data that meets the CAISO’s standards from meter data that does not.
Revenue Requirement	no changes	No change.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Revised Adjusted RMR Invoice	change “RMR” to “Reliability Must Run” thrice; change “ISO” to “CAISO”	Update use of defined terms.
Revised Estimated RMR Invoice	change “RMR” to “Reliability Must Run” four times; change “ISO” to “CAISO”	Update use of defined terms.
Revised Schedule	delete entire definition	Scheduling Coordinators do not submit revised schedules under MRTU.
	<i>add new definition - RMR Proxy Bid</i>	Not previously defined. Added for clarity.
	<i>add new definition - RMR Dispatch</i>	Not previously defined. Added for clarity.
	<i>add new definition - RMR Dispatch Notice</i>	Not previously defined. Added for clarity.
	<i>add new definition - RTM Commitment Period</i>	Settlement term created to capture RTM bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RTM Self-Commitment Period</i>	Settlement term created to capture RTM bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RTM Bid Cost Shortfall</i>	Settlement term created to capture RTM bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RTM Bid Cost Surplus</i>	Settlement term created to capture RTM bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RTM Bid Cost Uplift</i>	Settlement term created to capture RTM bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RTM AS Bid Cost</i>	Settlement term created to capture RTM bid costs for Bid Cost Recovery purposes.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - RTM Bid Cost</i>	Settlement term created to capture RTM bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RTM Market Revenue</i>	Settlement term created to capture RTM bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RUC Availability Bid</i>	Term created to designate the bid for a resource's availability in the RUC process.
	<i>add new definition - RUC Availability Payment</i>	Term created to designate the payment to a resource for that resource's availability in the RUC process.
	<i>add new definition - RUC Award</i>	Term created to capture the CAISO's decision to accept a RUC Availability Bid.
	<i>add new definition - RUC Bid Cost</i>	Settlement term created to capture RUC bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RUC Bid Cost Shortfall</i>	Settlement term created to capture RUC bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RUC Bid Cost Surplus</i>	Settlement term created to capture RUC bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RUC Bid Cost Uplift</i>	Settlement term created to capture RUC bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RUC Capacity</i>	Created to isolate the marginal amount of capacity committed by the RUC.
	<i>add new definition - RUC Commitment Period</i>	Settlement term created to capture RUC bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RUC Compensation</i>	Settlement term created to capture RUC bid costs for Bid Cost Recovery purposes.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - RUC Market Revenues</i>	Settlement term created to capture RUC bid costs for Bid Cost Recovery purposes.
	<i>add new definition - RUC Price</i>	Created to capture the price paid for RUC Capacity.
	<i>add new definition - RUC Schedule</i>	Created to capture the total capacity committed in the Day Ahead Market after the RUC.
Rules of Conduct	no changes	No change.
Sanction	no changes	No change.
Scheduling Coordinator Agreement	change “ISO” to “CAISO”	Update acronym.
Scheduling Coordinator Applicant	change “ISO” to “CAISO”	Update acronym.
Scheduling Coordinator Application Form	change “ISO” to “CAISO”	Update acronym.
Scheduling Coordinator Customer	change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - Scheduling Coordinator ID Code</i>	Created as Bid component.
	<i>add new definition - Scheduling Coordinator Meter Service Agreement</i>	Not previously defined.
Scheduling Coordinator Metered Entity	change “an ISO” to “a CAISO”	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Scheduling Coordinator (SC)	delete entire definition	Deleted as duplicative. Base tariff contained definition twice. Scheduling Coordinator remains a defined term.
Scaled Marginal Loss Rate	delete entire definition	Deleted as vestige of current market. MRTU losses calculated without this term.
Schedule	replace “A statement...Revised Schedules.” with “A Day-Ahead...Intertie Schedule.”	Revised to conform with MRTU use of schedules as the output of a market.
	<i>add new definition - Scheduled Demand</i>	Created to capture the Demand in the Day-Ahead Schedule
	<i>add new definition - Scheduled Generation</i>	Created to capture the Generation in the Day-Ahead Schedule
Scheduled Maintenance	delete “s” after “TO”; replace “UDC” with “Small Utility Distribution Company or Utility Distribution Company	Update use of defined terms.
Scheduling and Logging system for the ISO of California (SLIC)	Change “ISO” to “CAISO” in title; replace “unit’s” with “Generating Unit’s”	Update use of defined terms.
Scheduling Coordinator	Change “ISO” to “CAISO” twice	Update acronym.
Scheduling Coordinator Metered Entity	Change “ISO” to “CAISO”	Update acronym.
Scheduling Point	Change “ISO” to “CAISO” throughout; capitalize “Zone”	Update use of defined terms.
Scoping Meeting	Change “ISO” to “CAISO”	Update acronym..

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Seasonal Available CRR Capacity</i>	Term created to define a specific quantity of transmission capacity the CAISO will make available because the CAISO will restrict the amount of capacity it makes available for CRRs as discussed in detail in the transmittal letter and the testimony of Scott Harvey.
	<i>add new definition - Seasonal CRR</i>	Created to distinguish from Monthly CRR.
	<i>add new definition - Seasonal CRR Eligible Quantity</i>	Term created to define a specific quantity of load that an LSE may nominate in the monthly CRR allocation as discussed in detail in the transmittal letter and the testimony of Scott Harvey.
	<i>add new definition - Seasonal CRR Load Metric</i>	Term used as a starting point to define a specific quantity of load that an LSE may nominate in the monthly CRR allocation as discussed in detail in the transmittal letter and the testimony of Scott Harvey.
	<i>add new definition - Secondary Registration System</i>	Created to capture the new system used to track secondary transfers of CRRs.
Security	Change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - Security Constrained Economic Dispatch (SCED)</i>	Created to capture the precise algorithm used in Dispatch.
	<i>add new definition - Security Constrained Unit Commitment</i>	Created to capture the precise algorithm used in various stages of unit commitment.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Security Monitoring	Change “ISO” to “CAISO”	Update acronym.
	<i>add new definition - Self-Commitment Period</i>	Created to distinguish self-commitment from periods when a resource is committed by the CAISO and thus eligible for Bid Cost Recovery.
	<i>add new definition - Self-Provided Ancillary Services</i>	Created to capture Ancillary Services provided to accompany a Bid.
	<i>add new definition - Self-Schedule</i>	Term not previously defined.
Service Area	No changes	No change.
Set Point	Change “Hour-Ahead” to “HASP”; add “and Awards” after “Schedule”	Update use of defined terms.
Settlement	Change “ISO” to “CAISO”	Update acronym.
Settlement Account	Replace “TCA” with “Transmission Control Agreement”; change “ISO” to “CAISO” twice	Update use of defined terms.
Settlement Interval	Change “ISO” to “CAISO”	Update acronym.
Settlement Period	Change “ISO” to “CAISO”	Update acronym.
Settlement Quality Meter Data	No changes	No change.
	<i>Add new definition - Settlement Quality Meter Data Systems</i>	Created as umbrella term for all the systems used to collect and process Settlement Quality

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
		Meter Data
Settlement Statement	No changes	No change.
Settlement Statement Re-run	Change “ISO” to “CAISO”	Update acronym.
Settlements, Metering, and Client Relations Charge	Change “ISO” to “CAISO”	Update acronym.
Severance Fee	No changes	N/A
	<i>add new definition- Shadow Price</i>	Created to capture the shadow price’s role in overall price determination.
	<i>add new definition - Short-Term Unit Commitment (STUC)</i>	Captures a distinct unit commitment process of the MRTU market.
	<i>add new definition - Short Start Unit</i>	Created to accommodate the distinct start-up times of various resources in the new market and how each market and its process treats such units.
	<i>add new definition - Shut-Down</i>	Created to add clarity in discussions of commitment status and Bid Cost Recovery.
	<i>add new definition - Shut Down Cost</i>	Created as Bid component.
	<i>add new definition - Simultaneous Feasibility Study (SFT)</i>	Created to capture the process the CAISO will use to determine the aggregate feasibility of CRR nominations.



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Site Control	No changes	No change.
Scheduling and Logging system for the ISO of California (SLIC)	Change “ISO” to “CAISO” and “unit” to “Generating Unit”	Update use of defined terms.
Small Generating Facility	No changes	No change.
Spinning Reserve	No changes	No change.
	<i>add new definition - Spinning Reserve Cost</i>	Created to capture the costs of the CAISO procurement of Spinning Reserves.
	<i>add new definition - Spinning Reserve Obligation</i>	Created to capture the method of allocating the costs of the CAISO procurement of Spinning Reserves.
Stand Alone Network Upgrades		Update use of defined terms.
Standard Large Generator Interconnection Agreement (LGIA)	No changes	No change.
Standard Large Generator Interconnection Procedures (LGIP)	Change “ISO” to “CAISO”	Update acronym.
Standard Ramp (-ing)	Replace “Final Hour-Ahead” with “Day-Ahead”; replace “an operating hour” with “a Trading Hour”; replace “operating hour” with “Trading Hour”	Update use of defined terms.
	<i>Add new definition - Standard Ramping Energy</i>	Created as a category of Imbalance Energy

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Standby Rate	No changes	No change.
Standby Service	No changes	No change.
Standby Service Customer	No changes	No change.
Standby Transmission Revenue	No changes	No change.
	<i>add new definition - Start-Up</i>	Created to add clarity in discussions of commitment status and Bid Cost Recovery.
	<i>add new definition - Start-Up Bid</i>	Created to add clarity in discussions of commitment status and Bid Cost Recovery.
	<i>add new definition - Start-Up Time</i>	Created to add clarity in discussions of commitment status and Bid Cost Recovery.
Start-Up Cost Charge	Delete entire definition	Term no longer used in settlement of Start-Up costs under MRTU.
Start-Up Cost Demand	Delete entire definition	Term no longer used in settlement of Start
Start-Up Cost Invoice	Delete entire definition	Term no longer used in settlement of Start
Start-Up Cost Trust Account	Delete entire definition	Term no longer used in settlement of Start
Start-Up Costs	Add “during Start-Up” after “Generating Unit”; delete “Start-Up Costs...three Service Areas.”; change “ISO” to “CAISO”	Update use of defined terms.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new definition - State Estimator</i>	Not previously defined.
	<i>Add new definition - Submission to Self Provide an Ancillary Service</i>	Created to avoid confusion and maintain a distinction between a “schedule” which, under MRTU, is an output of a market, and a Bid.
	<i>Add new definition - Sub-Region</i>	Created to capture an area smaller than the System Region for AS procurement.
Suggested Adjusted Schedule	Delete entire definition	The MRTU market will not use schedules as inputs from Scheduling Coordinators.
SCADA (Supervisory Control and Data Acquisition)	Move “(SCADA)” to end of definition	Changed formatting only.
Supplemental Energy	Delete entire definition	Supplemental Energy not used as such under MRTU.
Supply	Replace “The rate at..., etc.” with “The Energy...System Resource.”	Revised to conform to usage in MRTU Tariff.
System Emergency	Change “ISO” to “CAISO”	Update acronym.
	<i>Add new definition - System Marginal Energy Cost (SMEC)</i>	Created to capture energy component of LMP.
System Planning Studies	Change “ISO” to “CAISO”	Update acronym.
	<i>Add new definition - System Region</i>	Used for regional procurement of Ancillary Services.
System Reliability	No changes	No change.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
System Resource	Change “ISO” to “CAISO” throughout; add “either a static interchange schedule or” between “that are” and “directly responsive”; replace “led Grid.” With “Area, provided...responsive to AGC.”	Update use of defined terms. Add additional requirement for Dynamic System Resources.
System Unit	Change “ISO” to “CAISO” twice	Update acronym.
TAC Area	Change “ISO” to “CAISO”; move to correct alphabetical location	Update acronym.
	<i>Add new definition - TAC Transition Period</i>	Captures previously existing TAC transition period.
Take-Out Point	Change “ISO” to “CAISO”	Update use of defined terms.
Tax Exempt Debt	Change “ISO” to “CAISO”	Update use of defined terms.
Tax Exempt Participating TO	Change “ISO” to “CAISO”; replace “TCA” with “Transmission Control Agreement”	Update use of defined terms.
TCA (Transmission Control Agreement)	Move to correct alphabetical location; change “TCA (Transmission Control Agreement)” in title to “Transmission Control Agreement (TCA)”; change “ISO” to “CAISO”	Update use of defined terms.
Technical Specification	Delete entire definition	Term not used in the Tariff.
Tie Point Meter	Change “ISO” to “CAISO”; change “UDCs” to “Utility Distribution Companies”	Update use of defined terms.
	<i>add new definition - Tier 1 UIE</i>	Created to capture the bifurcated settlement of UIE.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Tier 2 UIE</i>	Created to capture the bifurcated settlement of UIE.
	<i>add new definition - Time Horizon</i>	Created to capture the time period to which a given market process applies.
	<i>add new definition - Time Period</i>	Created to capture the time period to which a given market applies.
TO (Transmission Owner)	Change “TO (Transmission Owner” in title to “Transmission Owner (TO)”	Update use of defined terms.
TO Tariff	Change title to “Transmission Owner Tariff” and “(TO Tariff)”; move to correct alphabetical location	Update use of defined terms.
TOC	No changes	No change.
Tolerance Band	No changes	No change.
	<i>add new definition - Total CAISO Markets Uplift</i>	Settlements term created for clarity of Bid Cost Recovery.
	<i>add new definition - Total Positive CAISO Markets Uplift</i>	Settlements term created for clarity of Bid Cost Recovery
Total Transfer Capability	No changes	No change.
Trading Day	No changes	No change.
	<i>add new definition - Trading Hour</i>	Created to distinguish the hour in

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>add new definition - Trading Hub</i>	Captures aggregation of nodes used by the CAISO to settle trades.
Transition Charge	Move to correct alphabetical location	No change.
Trading Interval	Change “ISO” to “CAISO”	Update acronym.
	<i>Add new definition - Transfer</i>	Memorialized term not previously defined.
Transformer Loss Correction Factor	Change “ISO” to “CAISO”	Update acronym.
Transition Period	No changes	No change.
Transmission Losses	Change “ISO” to “CAISO”; replace “UDC” with “Utility Distribution Company”	Update use of defined terms.
	<i>add new definition - Transmission Losses Charge</i>	Settlements term to capture charge for losses component of LMP.
	<i>add new definition - Transmission Operations Center (TOC)</i>	Duplicative of current definition. No change intended.
	<i>add new definition - Transmission Ownership Right (TOR)</i>	Concept of TORs does not exist under current tariff.
TRBA - (Transmission Revenue Balancing Account)	Change “TRBA (Transmission Revenue Balancing Account)” in title to “Transmission Revenue Balancing Account (TRBA)”	Change in formatting only.
Transmission Revenue Credit	Change “ISO” to “CAISO”; change “FTR Auction” to “CRR Auction”; change “Usage” to “Congestion”; change “FTR” to “CRR”	Update use of defined terms.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
TRR (Transmission Revenue Requirement)	Change title from “TRR (Transmission Revenue Requirement)” to “Transmission Revenue Requirement (TRR)”; change “TRR” to “Transmission Revenue Requirement” three times; change “ISO” to “CAISO”	Update use of defined terms.
	<i>Add new definition – Transmission Rights and Transmission Curtailment Instructions (“TRTC”)</i>	Created to facilitate use of Exiting Rights in the MRTU market.
Trial Operation	No changes	No change.
Trustee	No changes	No change.
UDC (Utility Distribution Company)	Change title from “UDC (Utility Distribution Company)” to “Utility Distribution Company (UDC)”; change “ISO” to “CAISO”	Update use of defined terms.
UDP Aggregation	Replace “UDP” with “Uninstructed Deviation Penalty”	Update use of defined terms.
	<i>Add new definition – UIE Settlement Amount</i>	Settlement term to capture the amount due to or owed by a Scheduling Coordinator for positive or negative UIE.
Unaccounted for Energy (UFE)	Replace “UFE is the” with “The”; delete “(calculated in accordance with Section 27,2,1,2),”; capitalize “Metered”	Update use of defined terms and elimination of outdated cross-reference..
	<i>Add new definition – Unavailable Capacity</i>	Term created to capture the amount of AS capacity not available for dispatch.
Uncontrollable Force	Change “ISO” to “CAISO”	Update acronym.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new definition – Undelivered Capacity</i>	Term created to capture the amount of AS capacity that was dispatched but not delivered.
	<i>Add new definition – Undispatchable Capacity</i>	Term created to capture the amount of capacity that was committed in the RUC but not available for dispatch.
Uninstructed Deviation	No changes	No change.
Uninstructed Deviation Penalty	Replace “11.2.4.1.2” with “11.23”; change “ISO” to “CAISO”	Update use of defined terms and cross references.
Uninstructed Imbalance Energy	Replace “The real-time... Imbalance Energy.” With “The portion... Imbalance Energy.”	Update use of defined terms.
Unit Commitment	Add “e.g.,” before “the next Trading day).	Grammatical addition only.
Usage Charge	Delete entire definition	The usage charge will not be assessed under MRTU.
	<i>Add new definition – Use Limited Resource</i>	Created as umbrella term to capture a variety of resources with certain operational constraints.
Validation, Estimation and Editing (VEE)	Replace “Applies directly... statistical estimation.” With “The procedures... Meter Data.”	Revised to reflect changes in Section 10 of the Tariff.
Value Added Network (VAN)	No changes	No change.
	<i>Add new definition – Variable Costs</i>	Created to assign a precise value for Default Energy Bids under the Negotiated Rate Option.



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<i>Add new definition – Variable Cost Option</i>	Added for precision in discussing the parameters of Default Energy Bids.
Voltage Limits	No changes	No change.
Voltage Support	No changes	No change.
Waiver Denial Period	Delete entire definition	Term not used in MRTU Tariff.
Warning Notice	Delete entire definition	Term not used in MRTU Tariff.
Weekly Peak Demand Forecast	No changes	No change.
WENet (Western Energy Network)	Delete entire definition	System will not be used under MRTU.
Western Interconnection	No changes	No change.
WECC (Western Electricity Oversight Council)	Change title from “WECC (Western Electricity Oversight Council)” to “Western Electricity Coordinating Council (WECC)”;	Update use of defined terms.
Western Path 15	No changes	No change.
WSCC (Western System Coordinating Council)	Change title from “WSCC (Western System Coordinating Council)” to “Western System Coordinating Council (WSCC)”	Update use of defined terms.
Wheeling	No changes	No change.

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Wheeling Access Charge	Change “ISO” to “CAISO”; change reference to Section 7.1 to Section 26.1	Update use of defined terms and cross references.
Wheeling Out	Delete “s” after “Section”; delete “and 16.2” after “16.1”; change “ISO” to “CAISO”	Update use of defined terms and cross references.
Wheeling Through	Delete “s” after “Section”; delete “and 16.2” after “16.1”; change “ISO” to “CAISO”	Update use of defined terms and cross references.
Wholesale Customer	No changes	No change.
WSCC Reliability Criteria Agreement	No changes	No change.
Zone	Delete entire definition	Deleted as vestige of zonal congestion management model.
Zonal Settlement Interval Ex Post Price	Delete entire definition	Deleted as vestige of zonal congestion management model.
Appendix B	Change “ISO” to “CAISO”	Update acronym.
Appendix B.1	Change “ISO” to “CAISO” throughout; in Ch. 2, delete “Schedules, Adjustment” and “or bids for Ancillary Services” before and after first instance of “Bids”; delete “schedules Energy or on whose behalf . . . for Ancillary Services enters” after second instance of “Bids” and add “enter” after “Bids”	Update acronym, include appropriate references to defined term “Bids”
Appendix B.2	Change “ISO” to “CAISO” throughout; in 2.2, replace “schedule Energy and to submit Adjustment .	Update acronym, include conforming section references, include appropriate references to

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<p>...for Ancillary Services” with “submit Bids”; in 3.2.2, replace “schedule energy or provide . . . Coordinator over the” with “submit Bids and transmit Energy over the”; in 4.3.1, replace “bid for Ancillary Services” with “Bid” ; replace “Home Page” with “Website”</p>	<p>defined terms “Bids” and “Website”</p>
Appendix B.3	<p>Change “ISO” to “CAISO” throughout; in (A.), replace “schedule Energy or Ancillary . . . Unit interconnected” with “submit Bids”; in (B.), replace “Schedules or Adjustment Bids or bids for Ancillary Services” with “Bids”; in (C.), delete “Schedule Energy and to” and “Adjustment” before “submit” and “Bids”, delete “Supplemental Energy bids and bids for Ancillary Services” before “from a Qualifying”; in 2.2, “schedule Energy and to” and “Adjustment” before “submit” and “Bids”, delete “Supplemental Energy bids and bids for Ancillary Services” before “to the ISO through”;</p>	<p>Update acronym, include conforming section references, include appropriate references to defined term “Bids”</p>
Appendix B.4	<p>Change “ISO” to “CAISO” throughout; in (C.), delete “Adjustment” and “Supplemental Energy bids or . . . self-provided schedules” before and after first instance of “Bids”; in 2.2, delete “Adjustment” and “Supplemental Energy bids or . . . self-provided schedules” before and after first instance of “Bids”; in 3.2.2, delete “Supplemental Energy bids, or . . . self-provided schedules” and add “or transmit Energy” before “over the ISO Controlled Grid”; in 4.1.1, delete “or Replacement Reserve” after “Non-Spinning Reserve”; in 4.2.1, delete “or Replacement</p>	<p>Update acronym, eliminate references to “Dispatchable Load” as irrelevant, include conforming section references, include appropriate references to defined terms “Bids” and “Website”</p>

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	Reserve” after “Non-Spinning Reserve”; in 4.3, delete “Adjustment” before and “Supplemental Energy bids, or . . . Ancillary Service Schedules”; in 4.6.1, replace “bid” with “Bid” and delete “or self-provided schedule for Ancillary Services,”	
Appendix B.5	Change “ISO” to “CAISO” throughout; in (C.), replace “scheduling of Energy, Supplemental Energy, . . . Non-Spinning Reserve” with “bidding”; in 3.2.3, replace “schedules” with “Bids”; replace “Home Page” with “Website”; in 5.1 capitalize “Real-Time” and deleted “Final Hour” and replace with “Day”	Update acronym, eliminate unnecessary references and replace with descriptive term “bidding”, include conforming section references, include appropriate references to defined terms “Bids”, “Website”, “Day-Ahead”, and “Real-Time”
Appendix B.6	Change “ISO” to “CAISO” throughout	Update acronym
Appendix B.7	Change “ISO” to “CAISO” throughout; replace section references	Update acronym, include conforming section references
Appendix B.8	Change “ISO” to “CAISO” throughout; in 3.5, replace “Wenet” with “the CAISO’s Web-Based Communication System”; replace section references; replace “supercedes” with “supersedes”	Update acronym, include appropriate references to defined terms, include conforming section references, correct spelling
Appendix B.9	Change “ISO” to “CAISO” throughout; capitalize “Dynamic Scheduling”; capitalize “Energy” and “Ancillary Services”; capitalize “Real-Time”; delete “supplemental energy”; capitalize “Bid”	Update acronym, include appropriate references to defined terms
Appendix C	Moved to the Business Practice Manuals and becomes [NOT USED]	Contents of appendix to be addressed in Business Practice Manual
Appendix D	Change “ISO” to “CAISO”	Update acronym

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Appendix E	Change “ISO” to “CAISO”; in first para., delete “scheduling and” before and capitalize first instance of “Bid”, delete “a “bid” is a bid submitted . . . wishes to self-provide.”; in second para., replace “bid files and schedules” with “Bids”, replace “bid or schedule” with “Bid”, capitalize “Bid” in all other instances, and delete “or schedule” in two instances; in 2.1, replace “scheduled or bid” with “Bid”, delete “or Replacement” after and add “or” before “Non-Spinning”; delete section 3; in 4(b), replace “bid or schedule” with “Bid” in two instances; in 4(c), replace “schedule or bid” with “Bid” in two instances and delete “or schedule” after “Coordinator’s bid”; in 5.1, 5.2, and 5.3, capitalize “Bid”; in 6, capitalize “Bid(s)” in two instances, delete “Final” before and add “Schedule” after “Day-Ahead”, replace “Hour-Ahead” with “HASP”; in 7, replace “bids and schedules” with “Bids”	Update acronym, include appropriate references to defined terms “Bid” and others, include conforming section references, and delete reference to Dispatchable Load as Adjustment Bids are no longer used to manage Congestion.
Appendix F	Change “Home Page” to “Website” and “its internet site” to “the CAISO Website”; change “ISO” to “CAISO”; Schedule 2: Delete and change to “Not Used”; modify section references	Update acronyms, include appropriate references to defined term “Website”, eliminate unnecessary schedule, include conforming section references
Appendix G	Change “ISO” to “CAISO” in heading	Update acronym
Appendix H	Change “ISO” to “CAISO”; modify section references	Update acronym, include conforming section references
Appendix I	Change “ISO” to “CAISO” in title page, delete remainder of appendix; add “Not Used”	Eliminate appendix as MRTU replaces current zonal congestion management process

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Appendix J	Change “ISO” to “CAISO”	Update acronym
Appendix K	Change “ISO” to “CAISO” and “Home Page” to “Website”; delete Part D and renumber remaining sections; change “auction” to “award”; capitalize “Bid”	Update acronym, include appropriate references to defined term “Website” and “Bid”, eliminate as unnecessary Part D as Replacement Reserves are not used in MRTU
Appendix L	Change “ISO” to “CAISO”	Update acronym
Appendix M	Change “ISO” to “CAISO”; Delete text of Appendix and replace with “Not Used”	Update acronym, Appendix deleted and will be replaced by TRTC template in manual
Appendix N	Change “ISO” to “CAISO”; Delete text of Appendix and replace with “Not Used”	Update acronym, Appendix will be incorporated in BPM
Appendix O	Change “ISO” to “CAISO”; change “WEnet” to “CAISO Secure Communication System”; change “MDAS” to “RMDAPS”; modify section references	Update acronym, include appropriate references to defined terms “Website”, “RMDAPS”, and “CAISO Secure Communication System”, include conforming section references
Appendix P	Delete Attachment A; change “ISO” to “CAISO”; change “Department of Market Analysis” to “Department of Market Monitoring”, change “Protocols” to “Business Practice Manuals”  Attachment: 2.4-2.4.4, 4.3, and 5)  Transferred old MMIP Appendix A Section 1 to MRTU Tariff Section 39; delete “Real Time” before	Update acronym, update name of Department of Market Monitoring, include appropriate references to defined terms “Business Practice Manuals”  Transferred relevant former MMIP Appendix provisions to Section 39 and deleted remainder of MMIP Appendix A as not part

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<p>and make plural “Markets while avoiding”; delete “that exceeds well defined thresholds” and add “identified through explicit procedures”; delete “does not trigger the thresholds” and add “is not addressed . . . mitigation procedures”; delete “for the imposition of . . . by the ISO”; delete “and in particular conduct . . . specified below”; change “ISO” to “CAISO”</p> <p>Transferred old MMIP Appendix A Section 2.4 to MRTU Tariff Section 39.3; renumbered from MMIP 2.4</p> <p>Transferred old MMIP Appendix A Section 2.4.1 to MRTU Tariff Section 39.3.1; add first sentence “Mitigation Measures...as specified in Section 39.3.1”; delete “Real Time” before and make plural “Markets”; in (1) replace “bids or schedules” with “Bids” and change “real-time” to “Bids”; capitalize “Bids” and “Real-Time”; in (2), capitalize “Bids”; replace “a Market Clearing Price” with “LMPs”; add (4) “Bidding practices...Real-Time markets.”; change “ISO” to “CAISO”</p> <p>Transfer old MMIP Appendix A Section 2.4.2 to MRTU Tariff Section 39.3.2; change “ISO” to “CAISO”</p> <p>Transfer old MMIP Appendix A Section 2.4.3 to MRTU Tariff Section 39.3.3; change “ISO” to</p>	<p>of MRTU design</p>

<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
	<p>“CAISO”</p> <p>Transfer old MMIP Appendix A Section 2.4.4 to MRTU Tariff Section 39.3.4; delete “: (i)” between “shall” and “seek to amend”; and add “Markets” at end of last sentence; change “ISO” to “CAISO”</p> <p>Transfer old MMIP Appendix A Section 4.3 to MRTU Tariff Section 39.4; change “ISO” to “CAISO”; change “11.2.4.1.2” to “11.23” at the end of the section;</p> <p>Transfer old MMIP Appendix A Section 5 to MRTU Tariff Section 39.5 “FERC-Ordered Measures”; change “ISO” to “CAISO”</p>	
Appendix Q	Delete second paragraph of EIRP 5.2; change “ISO” to “CAISO”, “Home Page” to “Website” and “Preferred Hour-Ahead Schedule(s)” to “HASP/RT Bid(s)”; modify section references	Update acronym, include appropriate references to defined terms “Website”, “HASP/RT Bid”, and “Bid”, include conforming section references, delete outdated paragraph
Appendix R	Delete UAP 3.1.2(2)(e); change “ISO” to “CAISO” and “Control Area Grid” to “Controlled Grid”	Update acronym, include appropriate references to defined term “Controlled Grid”, delete outdated subsection
Appendix S	Change “ISO” to “CAISO”	Update acronym
Appendix T	Change “ISO” to “CAISO”	Update acronym



<b>Section Number in Simplified and Reorganized Tariff</b>	<b>Change</b>	<b>Reason for Change</b>
Appendix U	Change “Firm Transmission Rights” and “FTRs” to “Congestion Revenue Rights” and “CRRs”; change “ISO” to “CAISO” and “Home Page” to “Website”	Update acronym, include appropriate references to defined terms “FTR”, “CRR”, and Website”
Appendix V	In Section 14.1, add “the Energy Policy Act of 2005”; change “ISO” to “CAISO”	Update acronym, added appropriate reference to recent legislation
Appendix W	Change “Home Page” to “Website” and “ISO” to “CAISO	Update acronym, include appropriate reference to defined term “Website”
Appendix X	In DSP 5.2-5.3, replace “intertie” with “Scheduling Point”; in DSP 6.7, delete “and/or Supplemental Energy Schedules and” before and capitalize “Bids”, and capitalize “Operating Hour”; in DSP 6.8, replace “Hour-Ahead or Supplemental Energy markets” with “Market, or HASP/RT Market” and replace “and/or Supplemental Energy bids” with “bids”; in DSP 6.11, replace Hour-Ahead with “HASP/RT”, replace “Schedules plus any supplemental Energy bids” with “bids”, and “intertie” with “Scheduling Point”; in DSP 8.3, replace “Hour-Ahead” with “HASP/RT” and delete “or Supplemental Energy” between “Ancillary Services” and “bids”; in DSP 8.4, replace “intertie” with “Scheduling Point”; change “ISO” to “CAISO” throughout; delete “dynamically scheduled” and replace with “Dynamic”; delete “Supplemental” before “Energy”; delete “Congestion” before “Zone”	Update acronym, include appropriate reference to defined terms “Website”, “Dynamic Schedule”, “Energy”, “Zone”, “Dynamic System Resources”, “HASP/RT Market”, “Market”, and “Scheduling Point”
Appendix Y	Change “ISO” to “CAISO” in heading, delete appendix and replace with “Not Used”	Update acronym, delete outdated appendix