



# Documentation Consolidation for Operational Procedures: Roadmap

Olga Zvyagina

Lead Operations Compliance and Integration Analyst

12/10/2018

# Roadmap

- Following slides provide a roadmap of procedures consolidation content
- Title changes are noted when applicable
- Check version history of published procedures to confirm the extent of changes

# 1210 - Day Ahead Market Procedure

1210 -  
Running the  
Day-Ahead  
Market

1310 - Day-  
Ahead  
Reliability  
Must Run  
Unit  
Commitment  
and Dispatch

1320 -  
Market  
Substitution  
for RMR  
Dispatches

1330 - Day-  
Ahead  
Exceptional  
Dispatch

1340 -  
Ancillary  
Service  
Procurement  
and  
Availability  
Validation

1610 – Pre-  
Market  
Validation

1710 – Day  
Ahead  
Market  
Suspension

# 2210 - Real-Time Market Activities

2210D -  
Ancillary Service  
Blocking and  
Disqualification

2310 - Real-  
Time Reliability  
Must Run Unit  
Commitment  
and Dispatch

2330 - Real-  
Time  
Exceptional  
Dispatch

2330C -  
Exceptional  
Dispatch  
Instruction Type  
Codes

2340 - Ancillary  
Service  
Availability  
Validation

2340A -  
Procuring AS  
Capacity From  
RMR Units

2360 - Real-  
Time Generator  
Forbidden  
Operating  
Regions

2390 -  
Overgeneration

2710 - Market  
Disruption -  
RTM Failure  
and Suspension

# 2510 – Interchange Scheduling\*

2510 - NERC  
Tagging  
Requirements

2510A -  
POR/POD-  
Scheduling  
Path Cross  
Reference

2520 - Real-  
Time and  
After-the-Fact  
Check Out

2530 - Manual  
Dispatch on  
Interties

2540 -  
Interchange  
Schedule  
Curtailments

2550 -  
Inadvertent  
Interchange  
ATEC  
Payback

\* Procedure title changed

# 3000 - System Modeling, Monitoring and Control\*

3320 –  
Voltage and  
VAR Control

3610 –  
Nomograms  
and  
Flowgates

3630 – ETC  
and TOR  
rights

3640 – ETC  
Calculator  
Update

\* Procedure title changed

# 4410 – Emergency Operations\*

4410 -  
Emergency  
Assistance

4420 - System  
Emergency

4420E -  
Allowable  
Transmission  
Maintenance  
Activities During  
Restricted  
Maintenance  
Operations

4510 - Load  
Management  
Programs and  
Underfrequency  
Load Shedding

4510B -  
Demand  
Response and  
UDC  
Interruptible  
Programs

\* Procedure title changed

# 5510 - Procedure Development, Maintenance, and Distribution\*

5520 -  
Development  
and  
Distribution of  
Operating  
Procedures

5520A -  
Operating  
Procedure  
Development  
Flowchart

5520B -  
Electronic  
Review and  
Approval  
Process

5520C -  
Determining  
Distribution  
Restrictions  
for ISO  
Operating  
Procedures

5530 -  
Operating  
Procedure  
Exchange  
Process  
Between  
CAISO and  
Other Entities

\* Procedure title changed



	Operating Procedure <b>Day Ahead Market</b>	Procedure No.	
		Version No.	
		Effective Date	TBD
		Distribution Restriction: <b>None</b>	

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