FERC ELECTRIC TARIFF ORIGINAL VOLUME NO. I

Second Revised Sheet No. 313 Replacing First Revised Sheet No. 313

<u>In-Kind Self Provision:</u> A Scheduling Coordinator's provision of any portion of its

Ancillary Services allocation to the ISO from specified

individual resources.

Inactive Zone All Zones which the ISO Governing Board has determined

do not have a workably competitive Generation market and

as initially set out in Appendix I to the ISO Tariff.

Instructed Imbalance Energy The real time change in Generation output or Demand

(from dispatchable Generating Units, System Units, System

Resources or Loads) which is instructed by the ISO to

ensure that reliability of the ISO Control Area is maintained

in accordance with Applicable Reliability Criteria. Sources

of Imbalance Energy include Spinning and Non-Spinning

Reserves, Replacement Reserve, and Energy from other

dispatchable Generating Units, System Units, System

Resources or Loads that are able to respond to the ISO's

request for more or less Energy.

Inter-Scheduling
Coordinator Trades

Energy transactions between Scheduling Coordinators .

**Inter-Zonal Congestion** 

Congestion across an Inter-Zonal Interface.

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