

December 15, 2023

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

RE: California Independent System Operator Corporation Docket Nos. ER06-615-\_\_\_ and ER07-1257-\_\_\_ Market Disruption Report

Dear Secretary Bose:

The California Independent System Operator Corporation (CAISO) hereby submits its monthly report covering Market Disruption reportable events under Section 7.7.6 of the CAISO Tariff that occurred from October 16, 2023 through November 15, 2023.<sup>1</sup>

Please contact the undersigned with any questions.

Respectfully submitted

By: /s/ Andrew Ulmer

Roger E. Collanton General Counsel Andrew Ulmer Assistant General Counsel California Independent System Operator Corporation 250 Outcropping Way Folsom, CA 95630

Tel: (916) 608-7209 Fax: (916) 608-7222 <u>aulmer@caiso.com</u>

www.caiso.com

The CAISO submits the Market Disruption report pursuant to *California Independent System Operator Corp.*, 126 FERC ¶ 61,211 (2009) and Section 7.7.6 (d) of the CAISO Tariff (CAISO Tariff Section 7.7.15 was moved into Section 7.7.6 in the CAISO's Administrative Pricing tariff amendment, *see Cal. Indep. Sys. Operator Corp.*, 158 FERC ¶ 61,085 (2016)).



# Market Disruption Report October 16, 2023 to November 15, 2023

December 15, 2023

CAISO Market Performance and Advanced Analytics

## I. Background

A Market Disruption is an action or event that causes a failure of a CAISO Market, related to system operation issues or System Emergencies.<sup>1</sup> Pursuant to Section 7.7.6 of the CAISO Tariff, the CAISO can take one or more of several specified actions in the event of a Market Disruption, to prevent a Market Disruption, or to minimize the extent of a Market Disruption. The CAISO reports Market Disruption occurrence in the following circumstances:

- When the CAISO market processes fail to publish, including the Integrated Forward Market (IFM), Residual Unit Commitment (RUC), and the Real-Time Market which includes the Hour-Ahead Scheduling Process (HASP), Fifteen Minute Market (FMM), Decoupling of Short-Term Unit Commitment (DSTUC), and Real-Time Dispatch (RTD) processes;
- When the CAISO manually overrides closing the Day-Ahead Market; or
- Any time that the CAISO removes Bids from a CAISO Market to prevent a Market Disruption or to minimize the extent of a Market Disruption.

The Market Disruption report contains the following information:

- The frequency and types of actions taken by the CAISO under Section 7.7.6;
- The nature of the Market Disruptions that caused the CAISO to act, or the Market Disruptions successfully prevented or minimized by the CAISO by taking action, and the CAISO's rationale for taking such actions under Section 7.7.6;
- Information about the Bids (including Self-Schedules) removed under Section 7.7.6 (*i.e.*, megawatt quantity, point of interconnection, specification of the Day-Ahead versus Real-Time Bid, and Energy or Ancillary Services Bid); and
- The CAISO's rationale for its removal of Bids (including Self-Schedules) under Section 7.7.6.<sup>2</sup>

Section 7.6 and 7.7 of the CAISO Tariff refer to these system operation issues or System Emergencies, respectively. CAISO Tariff, Appendix A, definition of Market Disruption. Capitalized terms not otherwise defined herein have the meanings set forth in the CAISO Tariff.

<sup>&</sup>lt;sup>2</sup> *Id.* at P 29 & n.29.

# II. Report on Market Disruptions Occurring from October 16, 2023 through November 15, 2023

The CAISO provides a summary of Market Disruptions that occurred from October 16, 2023, through November 15, 2023, in Table 1 and Attachment A below. Attachment A includes an entry for each reportable Market Disruption event and each indicates:

- (1) The date of the Market Disruption;
- (2) The hour and Dispatch Interval when the Market Disruption ended;
- (3) The CAISO Market in which the Market Disruption occurred; and
- (4) A description of the Market Disruption, the nature of any actions taken by the CAISO, the rationale for such actions, and the Market Disruption prevented or minimized because of taking such actions.

For each of the CAISO Markets, Table 1 lists the number of Market Disruptions during the period covered by this report. As shown in Table 1, there were 57 Market Disruptions for the reporting period.

Type of CAISO Market	Market Disruption or Reportable Events
Day-Ahead	
IFM	0
RUC	0
Real-Time	
Fifteen Minute Market Interval 1	4
Fifteen Minute Market Interval 2	3
Fifteen Minute Market Interval 3	2
Fifteen Minute Market Interval 4	4
Real-Time Dispatch	44

**Table 1: Summary of Market Disruption Report** 

The frequency of RTD failures increased from 29 to 44 compared to the report for the period of September 16, 2023, through October 15, 2023. RTD failures accounted for approximately 77 percent of the Market Disruptions during this reporting period.

On October 26<sup>th</sup> there were 25 (one DSTUC, four FMM, two HASP, 18 RTD) interval disruptions due to the implementation of a market software patch.

On November 9<sup>th</sup>, there were 10 (two FMM, one HASP, seven RTD) interval disruptions due a market application fallback and due to running Real-Time Contingency Dispatch (RTCD). On November 14<sup>th</sup>, there were five (one DSTUC, two FMM, two RTD) interval disruptions due to a network model promotion.

The CAISO made resources non-participating in RTD due to market failures on the following days – November 4<sup>th</sup>. The resources were made non-participating strictly to resolve the RTD issues and not due to bidding concerns. Different resources were made non-participating for each day.

The CAISO made resources non-participating in FMM due to market failures on the following days – October 17<sup>th</sup>, October 23<sup>rd</sup>, November 1<sup>st</sup>, November 2<sup>nd</sup>, and November 15<sup>th</sup>. The resources were made non-participating strictly to resolve the FMM issues and not due to bidding concerns. Different resources were made non-participating for each day.

There was a market disruption that occurred on October 26<sup>th</sup>, 2023 from HE 16 interval 1 to HE 16 interval 12 in the RTD market, and from HE 16 interval 1 to HE 16 interval 4 in the RTPD market. The disruption occurred due to market software maintenance issues and affected all WEIM entities. CAISO used WEIM Entities' Open Access Transmission Tariff (OATT) approved administrative prices for the intervals during the market disruption per Tariff section 7.7.9.

## **Market Disruption for Unique Pricing Feature**

The CAISO implemented a feature to ensure unique pricing under a degenerate condition in November 2015, which the CAISO implemented along with other pricing enhancements to improve market efficiency.

Table 2 captured below shows the dates and markets in which the pricing feature was disabled between October 16, 2023, and November 15, 2023. The CAISO enabled the uniqueness feature for all other intervals across all the markets for the timeframe captured in this report.

## **Table 2: Status of Unique Pricing Feature across Various Markets**

The CAISO did not disable its pricing feature between October 16, 2023, and November 15, 2023, and, therefore, there is no data to populate Table 2.

# **ATTACHMENT A**

# California Independent System Operator Corporation Market Disruption Report December 15, 2023

# Table 3: Market Disruptions, Nature of Actions Taken by the CAISO, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions

Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
1	10/21/2023	1	1	RTD	RTD results were blocked and previous solution used.
2	10/26/2023	15	4	FMM	FMM did not run due to implementation of a market software patch.
					RTD did not run due to implementation of a market software
	404004000		_	5-5	patch. The market results for this interval were filled based
3	10/26/2023	15	7	RTD	on the tariff sections 7.7.9 and 29.7(j).
					RTD did not run due to implementation of a market software
4	10/26/2023	15	8	RTD	patch. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
					RTD did not run due to implementation of a market software
					patch. The market results for this interval were filled based
5	10/26/2023	15	9	RTD	on the tariff sections 7.7.9 and 29.7(j).
					RTD did not run due to implementation of a market software
					patch. The market results for this interval were filled based
6	10/26/2023	15	10	RTD	on the tariff sections 7.7.9 and 29.7(j).
					RTD did not run due to implementation of a market software
7	10/26/2022	15	11	DTD	patch. The market results for this interval were filled based
/	10/26/2023	10		RTD	on the tariff sections 7.7.9 and 29.7(j).

Market Disruption Report Page 7 of 14

Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
8	10/26/2023	15	12	RTD	RTD did not run due to implementation of a market software patch. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
9	10/26/2023	16	1	DSTUC	DSTUC did not run due to implementation of a market software patch.
10	10/26/2023	16	1	RTD	RTD did not run due to implementation of a market software patch. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
11	10/26/2023	16	2	HASP	HASP did not run due to implementation of a market software patch.
12	10/26/2023	16	2	RTD	RTD did not run due to implementation of a market software patch. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
13	10/26/2023	16	3	RTD	RTD did not run due to implementation of a market software patch. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
14	10/26/2023	16	3	FMM	FMM did not run due to implementation of a market software patch. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
15	10/26/2023	16	4	RTD	RTD did not run due to implementation of a market software patch. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
16	10/26/2023	16	5	RTD	RTD did not run due to implementation of a market software patch. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).

Market Disruption Report Page 8 of 14

Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
					RTD did not run due to implementation of a market software patch. The market results for this interval were filled based
17	10/26/2023	16	6	RTD	on the tariff sections 7.7.9 and 29.7(j).
					RTD did not run due to implementation of a market software
					patch. The market results for this interval were filled based
18	10/26/2023	16	7	RTD	on the tariff sections 7.7.9 and 29.7(j).
					RTD did not run due to implementation of a market software
19	10/26/2023	16	8	RTD	patch. The market results for this interval were filled based
19	10/20/2023	10	0	KID	on the tariff sections 7.7.9 and 29.7(j).
					FMM did not run due to implementation of a market software
20	10/26/2023	22	4	FMM	patch.
					RTD did not run due to implementation of a market software
					patch. The market results for this interval were filled based
21	10/26/2023	22	7	RTD	on the tariff sections 7.7.9 and 29.7(j).
					RTD did not run due to implementation of a market software
00	40/00/0000	00	0	DTD	patch. The market results for this interval were filled based
22	10/26/2023	22	8	RTD	on the tariff sections 7.7.9 and 29.7(j).
					RTD did not run due to implementation of a market software patch. The market results for this interval were filled based
23	10/26/2023	22	9	RTD	on the tariff sections 7.7.9 and 29.7(j).
	10/20/2020		Ŭ	1(15	RTD did not run due to implementation of a market software
					patch. The market results for this interval were filled based
24	10/26/2023	22	10	RTD	on the tariff sections 7.7.9 and 29.7(j).
					FMM did not run due to implementation of a market software
					patch. The market results for this interval were filled based
25	10/26/2023	23	1	FMM	on the tariff sections 7.7.9 and 29.7(j).

Market Disruption Report Page 9 of 14

Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
26	10/26/2023	23	2	HASP	HASP did not run due to implementation of a market software patch.
27	10/27/2023	14	1	RTD	RTD results were blocked and previous solution used.
28	10/27/2023	14	9	RTD	RTD results were blocked and previous solution used.
29	10/27/2023	15	1	RTD	RTD results were blocked and previous solution used.
30	10/29/2023	15	8	RTD	RTD results were blocked and previous solution used.
31	10/30/2023	22	2	RTD	RTD results were blocked and previous solution used.
32	10/30/2023	23	8	RTD	RTD results were blocked and previous solution used.
33	10/30/2023	23	9	RTD	RTD results were blocked and previous solution used.
34	11/1/2023	4	4	RTD	RTD results were blocked and previous solution used.
35	11/1/2023	7	1	RTD	RTD results were blocked and previous solution used.

Market Disruption Report Page 10 of 14

Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
36	11/3/2023	17	1	RTD	RTD results were blocked and previous solution used.
37		18	10	RTD	
37	11/4/2023	18	10	RID	RTD results were blocked and previous solution used.
38	11/5/2023	5	1	RTD	RTD results were blocked and previous solution used.
39	11/5/2023	5	2	RTD	RTD results were blocked and previous solution used.
40	11/9/2023	15	4	FMM	FMM did not run due to a market application fallback.
41	11/9/2023	15	7	RTD	RTD did not run due to a market application fallback. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
42	11/9/2023	15	8	RTD	RTD did not run due to a market application fallback. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
43	11/9/2023	15	9	RTD	RTD did not run due to a market application fallback. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
44	11/9/2023	15	10	RTD	RTD did not run due to a market application fallback. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).

Market Disruption Report Page 11 of 14

Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
					RTD did not run due to a market application fallback. The market results for this interval were filled based on the tariff
45	11/9/2023	15	11	RTD	sections 7.7.9 and 29.7(j).
					RTD did not run due to a RTCD run. The market results for
46	11/9/2023	15	12	RTD	this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
47	11/9/2023	16	1	RTD	RTD did not run due to a RTCD run. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
48	11/9/2023	16	1	FMM	FMM did not run due to a market application fallback. The market results for this interval were filled based on the tariff sections 7.7.9 and 29.7(j).
49	11/9/2023	16	2	HASP	HASP did not run due to a market application fallback.
50	11/11/2023	18	4	RTD	RTD results were blocked and previous solution used.
51	11/14/2023	24	1	DSTUC	DSTUC did not run due to a network model promotion.
52	11/14/2023	24	3	FMM	FMM did not run due to a network model promotion.
53	11/14/2023	24	4	FMM	FMM did not run due to a network model promotion.

Market Disruption Report Page 12 of 14

Count	Date	Hour	Interval	Market	Nature of Actions, Nature of Market Disruption, Rationale and/or Market Disruption Prevented or Minimized as a Result of such Actions
					RTD did not run due to a network model promotion. The market results for this interval were filled based on the tariff
54	11/14/2023	24	11	RTD	sections 7.7.9 and 29.7(j).
					RTD did not run due to a network model promotion. The
					market results for this interval were filled based on the tariff
55	11/14/2023	24	12	RTD	sections 7.7.9 and 29.7(j).
					RTD did not run due to maintenance of a market application.
					The market results for this interval were filled based on the
56	11/15/2023	15	6	RTD	tariff sections 7.7.9 and 29.7(j).
	_				RTD did not run due to maintenance of a market application.
					The market results for this interval were filled based on the
57	11/15/2023	15	7	RTD	tariff sections 7.7.9 and 29.7(j).

#### Notes:

Integrated Forward Market (IFM): The Day-Ahead Market run in which the CAISO conducts the market for purchases and sales of Energy for all hours of the next Trading Day based on submitted supply and demand bids, and procures Ancillary Services.

Residual Unit Commitment (RUC): The Day-Ahead Market run in which the CAISO conducts unit commitment of additional resources based on submitted availability bids and the forecast of demand for every hour of the next Trading Day.

Fifteen Minute Market (FMM) Interval 1: The first of four market runs conducted every Trading Hour before the Operating Hour. In this market run, the CAISO conducts the Market Power Mitigation for submitted Bids, which applies to the Real-Time Market processes for the Trading Hour. In this interval the CAISO also procures incremental Ancillary Services from internal resources and dynamic external resources.

Fifteen Minute Market (FMM) Interval 2: The second of four market runs conducted every Trading Hour before the Operating Hour during which the CAISO conducts the HASP. In the HASP, the CAISO conducts the procurement and sale of Energy and Ancillary services from non-dynamic System Resources based on submitted Bids and the CAISO Forecast of CAISO Demand. In this interval, the CAISO also conducts the advisory procurement of incremental Ancillary Services from internal resources and dynamic external resources from T to T+60 minutes and procurement for the Trading Hour.

Fifteen Minute Market (FMM) Interval 3: The third of four market runs conducted every Trading Hour. During this interval, the CAISO commits internal Short-Start and Fast-Start Units for the Time Horizon of T-30 minutes to T+240 minutes. In this interval the CAISO also procures incremental Ancillary Services from internal resources and dynamic external resources for the Trading Hour.

Market Disruption Report Page 13 of 14

Fifteen Minute Market (FMM) Interval 4: The fourth of four market runs conducted every Trading Hour. This interval is for the Fifteen Minute Market for the T-105 minutes to T+60 minutes time horizon. In this interval, the CAISO also conducts 15-minute Ancillary Service Awards for non-Hourly System Resources, internal resources and dynamic external resources for the Trading Hour.

Real-Time Dispatch (RTD): The five-minute interval of any Operating Hour during which the CAISO conducts the market for Energy based on submitted bids and the CAISO Forecast of CAISO Demand.

Market Disruption Report Page 14 of 14

## **CERTIFICATE OF SERVICE**

I certify that I have served the foregoing document upon the parties listed on the official service list in the captioned proceedings, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California this 15<sup>th</sup> day of December, 2023.

<u>Isl Ariana Rebancos</u>

Ariana Rebancos