

December 31, 2018

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: California Independent System Operator Corporation
Docket Nos. ER08-1178-000 and EL08-88-000
September 2018 Exceptional Dispatch Report (Chart 2 Data)**

Dear Secretary Bose:

Pursuant to the orders issued in the above-referenced dockets on September 2, 2009 and May 4, 2010, the California Independent System Operator Corporation (CAISO) submits the attached report. The report provides Exceptional Dispatch information that the Commission directed be included in "Chart 2," which is set forth in Appendix A to the September 2, 2009 order, as modified by the May 4, 2010 order.

The attached report provides Chart 2 data for the month of September 2018. The report also includes the price impact analysis as required by paragraph 44 of the September 2, 2009 order, as well as the degree of mitigation analysis required by CAISO tariff section 34.11.4 for September 2018.

Respectfully submitted,

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Exceptional Dispatch Report

Table 2: September 2018

Market Quality and Renewable Integration

December 31, 2018

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Introduction

The CAISO files this report pursuant to FERC's September 2, 2009, and May 4, 2010, orders in Docket ER08-1178. These orders require two monthly Exceptional Dispatch reports—one issued on the 15th of each month and one issued on the 30th of each month. This report provides data on the frequency, reasons, and costs for Exceptional Dispatches issued in September 2018.

This report contains a price impact analysis as directed by FERC in its September 2 order. Appendix B contains the price impact analysis for the month of September. This report also includes mitigation analysis for September 2018 required by section 34.11.4 of the CAISO tariff. This analysis compares those Exceptional Dispatches subject to bid mitigation (*i.e.*, Exceptional Dispatches to address noncompetitive constraints and Delta Dispatch), and determines the cost difference between the Exceptional Dispatch bid mitigation settlement rules and what the settlement amount would have been had the Exceptional Dispatches not been subject to bid mitigation. Appendix C contains the Exceptional Dispatch bid mitigation analysis for September.

The Nature of Exceptional Dispatch

The CAISO can issue exceptional dispatch instructions for a resource as a pre-day-ahead unit commitment, a post day-ahead unit commitment, or a real-time exceptional dispatch. A pre-day-ahead unit commitment is an exceptional dispatch instruction committing a resource at or above its physical minimum (Pmin) operating level in the day-ahead market. A post-day-ahead unit commitment is an exceptional dispatch instruction committing a resource at or above its (Pmin) operating level in the real-time market. A real-time exceptional dispatch instructs a resource to operate at or above its physical minimum operating point. A real-time exceptional dispatch above the resource's day-ahead award is an incremental exceptional dispatch instruction and a real-time exceptional dispatch below the day-ahead award is considered a decremental dispatch instruction. The CAISO issues exceptional dispatch instructions to maintain the reliability of the grid when the market software cannot do so. Whenever the CAISO issues an exceptional dispatch instruction, the operator logs the dispatch and the associated reason. Reliability requirements are calculated for both local area and the system wide needs, and are classified into various requirements including local generation, transmission management, non-modeled transmission outages, ramping and inertia emergency assistance. Whenever the CAISO issues an exceptional dispatch instruction, the operators log these instructions and the associated reason for each instruction.

Most of the generation procedures are internal to the CAISO and not available publicly on the CAISO website; however, all of the transmission procedures are available on the CAISO website.¹

The following additional reason for exceptional dispatch instructions in 2018 includes Software Limitation. When an exceptional dispatch instruction was used to bridge schedules across days for resources with a minimum down time of 24 hours, as the CAISO software does not handle multi-day commitment. For instance, a resource has a day-ahead schedule from 0600 until 2300, and then is shut down in 2400. If this resource had a minimum down time of 24 hours and it is required the following day, then the CAISO issues an exceptional dispatch to commit this resource in 2400 so the CAISO can economically dispatch the resource the following day. The Software Limitation reason was also used for exceptional dispatches to manually issue shut down instructions to a resource because of a temporary Automatic Dispatch System (“ADS”) failure, or similar issues. There were a few other reasons used to explain exceptional dispatch instructions in September, which are self-explanatory.

The data presented in Table 1 is based on a template specified in the September 2009 order.² This table contains all the information published in Table 1 of the first report for September 2018. In addition, it contains volume (MWh) and cost information. Each entry in Table 1 is a summary of exceptional dispatches classified by: (1) the reason for the exceptional dispatch; (2) the location of the resource by Participating Transmission Owner (PTO) service area; (3) the Local Reliability Area (LRA) where applicable; (4) the market in which the exceptional dispatch occurred (day-ahead versus real-time); and (5) the date of the exceptional dispatch. For each classification the following information is provided: (1) Megawatts (MW); (2) Commitment; (3) Inc or Dec; (4) Hours; (5) Begin Time; (6) End Time; (7) Total Volume (MWh); (8) Min Load Cost; (9) Start Up Cost; (10) CC6470; (11) ED Volume (MWh INC/DEC); (12) CC6470 INC; (13) CC6470 DEC; (14) CC6482; (15) CC6488; and (16) CC6620. Each column is defined as:

- The MW column shows the range of exceptional dispatch instruction in MW for the classification.
- The Commitment column specifies if there was a unit commitment for the classification.
- The INC/DEC/NA column specifies if there was an incremental dispatch (INC), a decremental dispatch (DEC), or only a unit commitment (NA).

¹ A list of all of the CAISO’s Operating Procedures and all the publicly available Operating Procedures are available at the following link:
<http://www.caiso.com/thegrid/operations/opsdoc/index.html>

² The data in Table 1 is principally outage management system information supplemented with data from the Market Quality System (MQS) and Settlements database. The volume and cost information is based on t+51B Recalculation Statements.

The Begin Time and End Time columns show the start and end time of exceptional dispatch for the classification respectively.

- The Hours column is the time difference between begin time and end time rounded up to the next hour.
- The total volume column shows the total MWh dispatch quantity dispatched for that classification. This quantity includes the minimum load quantity, the imbalance energy quantity, and the exceptional dispatch quantity.
- The Min-Load Cost column shows eligible minimum load cost for the classification.
- The Start-Up Cost column shows the eligible startup cost for the classification. The CAISO does not explicitly pay resources for its startup and minimum load costs; however, it ensures that resources are compensated adequately through its bid cost recovery.³
- The CC6470 column shows the total imbalance energy costs for the classification. This cost contains the portion of exceptional dispatch instruction settled as optimal energy due to its bid price being less than the LMP in the relevant settlement interval.
- The ED Volume MWh (MWh INC/DEC) column shows the incremental or the decremental portion of the real-time exceptional dispatch MWh for the classification. The CC6470-INC shows that portion of incremental exceptional dispatch instruction settled at the resource LMP.
- The CC6470-DEC column shows that portion of decremental exceptional dispatch instruction settled at the resource specific LMP. Both these charge codes are portions of the real-time instructed imbalance energy charge code (6470).⁴
- The CC6482 column shows the real-time excess cost for the classification.⁵
- The CC6488 column shows the real-time exceptional dispatch uplift settlement for the classification.⁶ The CC6620 shows the bid cost recovery payment for the classification, which is for all pre-day-ahead unit commitments only.

Charge codes 6470, 6470 INC, 6470 DEC, 6482, and 6488 are shown in Table 1 because all these charge codes pertain to real-time exceptional dispatch MWh quantities. The classification of data is further explained for example in

³ See Section 11.8 of the CAISO tariff for further details regarding the Bid Cost Recovery process.

⁴ See BPM configuration Guide: Real-Time Instructed Imbalance Energy Settlement for further details.

<https://bpmcm.caiso.com/Pages/SnBBPMDetails.aspx?BPM=Settlements%20and%20Billing>

⁵ See BPM configuration Guide: Real Time Excess Cost for Instructed Energy Settlement for further details.

<https://bpmcm.caiso.com/Pages/SnBBPMDetails.aspx?BPM=Settlements%20and%20Billing>

⁶ See BPM configuration Guide: Real Time Exceptional Dispatch Uplift Settlement for further details.

<https://bpmcm.caiso.com/Pages/SnBBPMDetails.aspx?BPM=Settlements%20and%20Billing>

Attachment A. Many of the exceptional dispatches with the reason “Other Reliability Requirement” were due to Real Time Contingency Analysis.

Table 1: Exceptional Dispatches in September 2018

California Independent System Operator Corporation Exceptional Dispatch Report December 31, 2018																					
Chart 2: Table of Exceptional Dispatches for Period 01/September/2018 - 30/September/2018																					
Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
1	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	9/23/2018	98	No	INC	22	1:40	23:00	-417.37	90236.89	0.00	10995.63	0.00	0.00	0.00	0.00	0.00	0.00
2	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	9/26/2018	65	No	DEC	4	17:00	21:00	-213.79	0.00	0.00	10570.45	0.00	0.00	0.00	0.00	0.00	0.00
3	RT	Conditions beyond the control of the CAISO	SCE	LA Basin	9/26/2018	65 - 190	No	INC	8	13:00	21:00	178.02	29075.83	0.00	-12519.79	19.21	-436.27	0.00	-122622.60	0.00	0.00
4	RT	Contingency Dispatch	PGAE	Fresno	9/7/2018	76 - 110	No	INC	1	11:35	11:55	14.62	0.00	0.00	-419.94	0.00	0.00	0.00	0.00	0.00	0.00
5	RT	Fast Start Unit Management	SDGE	San Diego-IV	9/2/2018	0	No	INC	1	2:05	3:05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	RT	Load Forecast Uncertainty	Intertie	NA	9/8/2018	250	No	INC	1	19:00	20:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	RT	Load Forecast Uncertainty	PGAE	Bay Area	9/18/2018	175 - 357	No	INC	6	17:00	23:00	-294.60	77682.88	28125.74	7824.64	27.33	-684.30	0.00	-165.63	0.00	0.00
8	RT	Load Forecast Uncertainty	PGAE	Bay Area	9/26/2018	175	No	INC	4	17:00	21:00	-131.79	39222.15	31991.56	4157.87	0.00	0.00	0.00	0.00	0.00	0.00
9	RT	Load Forecast Uncertainty	PGAE	Fresno	9/16/2018	83 - 407	No	INC	2	18:40	20:00	67.71	4125.94	0.00	-1693.32	0.00	0.00	0.00	-8022.36	0.00	0.00
10	RT	Load Forecast Uncertainty	PGAE	Fresno	9/17/2018	83	No	INC	3	18:45	21:00	-183.41	15914.34	0.00	6125.45	0.00	0.00	0.00	0.00	0.00	0.00
11	RT	Load Forecast Uncertainty	PGAE	Fresno	9/18/2018	83 - 250	Yes	INC	1	18:15	19:00	-54.37	0.00	0.00	1770.49	0.00	0.00	0.00	0.00	0.00	0.00
12	RT	Load Forecast Uncertainty	PGAE	Fresno	9/19/2018	83 - 357	No	INC	2	17:25	18:45	-13.28	3406.30	0.00	531.82	0.00	0.00	0.00	-64.98	0.00	0.00
13	RT	Load Forecast Uncertainty	SCE	LA Basin	9/1/2018	190 - 194	No	INC	5	17:25	22:00	225.38	0.00	0.00	-5342.08	16.57	-514.31	0.00	-155187.47	0.00	0.00
14	RT	Load Forecast Uncertainty	SCE	LA Basin	9/2/2018	190 - 194	No	INC	7	15:20	22:00	157.12	0.00	0.00	-3494.15	0.00	0.00	0.00	-245129.01	0.00	0.00
15	RT	Load Forecast Uncertainty	SCE	LA Basin	9/9/2018	20 - 98	No	INC	9	15:00	0:00	-7.68	19112.33	11243.07	340.79	0.00	0.00	0.00	0.00	0.00	0.00
16	RT	Load Forecast Uncertainty	SCE	LA Basin	9/10/2018	20	No	INC	1	0:00	1:00	0.83	0.00	0.00	-24.09	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2018 - 30/September/2018

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
17	RT	Load Forecast Uncertainty	SCE	LA Basin	9/11/2018	190 - 194	No	INC	8	15:20	22:30	271.06	0.00	0.00	-9217.45	23.02	-661.92	0.00	-202121.61	0.00	0.00
18	RT	Load Forecast Uncertainty	SCE	LA Basin	9/12/2018	190 - 194	No	INC	7	15:30	22:30	278.06	0.00	0.00	-24497.16	1.69	-37.83	0.00	-178857.17	0.00	0.00
19	RT	Load Forecast Uncertainty	SCE	LA Basin	9/16/2018	194 - 250	No	INC	3	18:40	21:00	79.80	4830.46	0.00	-1845.49	54.29	-1646.85	0.00	11815.84	0.00	0.00
20	RT	Load Forecast Uncertainty	SCE	LA Basin	9/17/2018	194	No	INC	7	15:15	21:30	103.08	0.00	0.00	-8076.06	15.17	-419.16	0.00	61117.73	0.00	0.00
21	RT	Load Forecast Uncertainty	SCE	LA Basin	9/18/2018	194	No	INC	6	16:00	22:00	150.36	0.00	0.00	-5208.00	7.70	-180.25	0.00	79334.78	0.00	0.00
22	RT	Load Forecast Uncertainty	SCE	LA Basin	9/21/2018	194	No	INC	5	16:00	21:00	132.23	0.00	0.00	-12729.63	0.00	0.00	0.00	56675.57	0.00	0.00
23	RT	Load Forecast Uncertainty	SCE	LA Basin	9/22/2018	65 - 260	No	INC	9	15:00	0:00	-25.83	30624.29	0.00	-30675.92	22.47	-599.93	0.00	89483.53	0.00	0.00
24	RT	Load Forecast Uncertainty	SCE	LA Basin	9/23/2018	65 - 194	No	INC	8	15:00	23:00	215.42	0.00	0.00	-6211.38	0.00	0.00	0.00	203243.26	0.00	0.00
25	RT	Load Forecast Uncertainty	SCE	LA Basin	9/25/2018	65 - 190	No	INC	6	15:00	21:00	117.85	4646.41	2411.12	-2776.73	12.51	-399.00	0.00	3745.14	0.00	0.00
26	RT	Load Forecast Uncertainty	SCE	LA Basin	9/27/2018	194	No	DEC	3	15:00	18:00	3.34	0.00	0.00	-4754.35	7.01	-269.62	0.00	-16.11	0.00	0.00
27	RT	Load Forecast Uncertainty	SCE	LA Basin	9/27/2018	190 - 194	No	INC	7	15:00	22:00	429.29	0.00	0.00	-38368.91	2.76	-107.21	0.00	99685.35	0.00	0.00
28	RT	Load Forecast Uncertainty	SCE	LA Basin	9/29/2018	247.1	No	INC	2	20:45	22:00	59.20	0.00	0.00	-1674.83	0.00	0.00	0.00	0.00	0.00	0.00
29	RT	Load Forecast Uncertainty	SCE	LA Basin	9/30/2018	190	No	INC	6	15:00	21:00	125.61	0.00	0.00	-5051.76	0.00	0.00	0.00	81841.91	0.00	0.00
30	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	9/2/2018	68	No	INC	7	15:20	22:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	9/9/2018	155	No	INC	15	8:00	23:00	-162.43	127403.46	0.00	5040.40	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2018 - 30/September/2018

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
32	RT	Load Forecast Uncertainty	SDGE	San Diego-IV	9/28/2018	68	No	INC	3	17:30	20:00	0.08	11643.30	0.00	-1.88	0.00	0.00	0.00	0.00	0.00	0.00
33	RT	Load Pull	SCE	LA Basin	9/6/2018	190	No	INC	6	16:55	22:00	91.86	0.00	0.00	-2032.38	0.00	0.00	0.00	0.00	0.00	0.00
34	RT	Load Pull	SCE	LA Basin	9/7/2018	240	No	DEC	1	18:00	19:00	7.01	8463.00	0.00	-885.77	10.00	-1020.30	0.00	0.00	0.00	0.00
35	RT	Load Pull	SCE	LA Basin	9/7/2018	190 - 240	No	INC	6	17:35	23:15	247.49	39494.00	0.00	-10756.52	39.80	-4058.67	0.00	0.00	0.00	0.00
36	RT	Load Pull	SCE	LA Basin	9/8/2018	251	No	DEC	5	17:00	22:00	-63.41	0.00	0.00	2209.69	10.25	-339.89	0.00	0.00	0.00	0.00
37	RT	Load Pull	SCE	LA Basin	9/8/2018	190 - 251	No	INC	9	14:30	23:00	188.17	-7065.22	3011.29	-6523.07	20.35	-674.94	0.00	0.00	0.00	0.00
38	RT	Load Pull	SCE	LA Basin	9/9/2018	65 - 251	No	INC	6	16:20	22:15	-334.75	61224.63	0.00	11164.01	0.00	0.00	0.00	0.00	0.00	0.00
39	RT	Load Pull	SCE	LA Basin	9/10/2018	190 - 194	No	INC	7	15:45	22:00	286.59	0.00	0.00	-14176.48	28.29	-4325.09	0.00	0.00	0.00	0.00
40	RT	Load Pull	SCE	LA Basin	9/13/2018	194	No	INC	4	18:15	22:00	87.05	0.00	0.00	-7734.11	0.00	0.00	0.00	0.00	0.00	0.00
41	RT	Load Pull	SCE	LA Basin	9/14/2018	194	No	INC	4	19:00	23:00	27.03	0.00	0.00	-947.00	0.00	0.00	0.00	0.00	0.00	0.00
42	RT	Load Pull	SCE	LA Basin	9/20/2018	255	No	DEC	5	18:00	22:30	-456.01	0.00	0.00	14237.87	0.00	0.00	0.00	0.00	0.00	0.00
43	RT	Load Pull	SCE	LA Basin	9/20/2018	194 - 255	No	INC	8	15:00	23:00	-32.61	0.00	0.00	702.15	0.00	0.00	0.00	0.00	0.00	0.00
44	RT	Market Disruption	PGAE	Bay Area	9/7/2018	140 - 330	No	DEC	3	11:10	13:30	-50.01	0.00	0.00	1169.66	-57.46	0.00	1350.17	0.00	0.00	0.00
45	RT	Market Disruption	PGAE	Bay Area	9/7/2018	0 - 470	No	INC	3	10:00	12:45	100.25	-2869.37	0.00	-2685.61	0.03	-0.81	0.00	0.00	0.00	0.00
46	RT	Market Disruption	PGAE	Fresno	9/6/2018	0	No	DEC	1	5:45	6:15	-12.24	-401.04	0.00	799.52	0.00	0.00	0.00	0.00	0.00	0.00
47	RT	Market Disruption	PGAE	Fresno	9/6/2018	150 - 300	No	INC	2	4:30	6:00	-54.72	26955.70	0.00	1226.50	0.00	0.00	0.00	-1464.45	0.00	0.00
48	RT	Market Disruption	PGAE	Fresno	9/7/2018	0 - 15	No	DEC	3	12:30	14:45	-2.05	-845.60	0.00	79.37	0.00	0.00	0.00	0.00	0.00	0.00
49	RT	Market Disruption	PGAE	Fresno	9/7/2018	17 - 396	No	INC	2	11:35	13:15	57.75	0.00	0.00	-1692.58	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2018 - 30/September/2018

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
50	RT	Market Disruption	PGAE	Fresno	9/15/2018	83	No	INC	1	21:10	22:00	-30.50	-246.73	444.53	894.16	0.00	0.00	0.00	0.00	0.00	0.00
51	RT	Market Disruption	PGAE	Sierra	9/7/2018	250	No	DEC	3	9:50	12:45	-2.14	0.00	0.00	62.30	0.00	0.00	0.00	0.00	0.00	0.00
52	RT	Market Disruption	PGAE	Sierra	9/7/2018	0 - 250	No	INC	2	10:00	12:00	-80.77	0.00	0.00	2273.79	-11.51	0.00	172.67	0.00	0.00	0.00
53	RT	Market Disruption	PGAE	Stockton	9/7/2018	191.1	No	INC	1	14:00	14:30	11.00	354.66	0.00	-412.04	0.00	0.00	0.00	0.00	0.00	0.00
54	RT	Market Disruption	PGAE	NA	9/7/2018	0 - 350	No	DEC	4	11:00	14:30	-136.05	0.00	0.00	4847.46	0.00	0.00	0.00	0.00	0.00	0.00
55	RT	Market Disruption	SCE	Big Creek-Ventura	9/7/2018	528	No	DEC	2	11:10	12:45	-10.10	0.00	0.00	54.28	-58.37	0.00	1284.36	0.00	0.00	0.00
56	RT	Market Disruption	SCE	Big Creek-Ventura	9/7/2018	0	No	INC	1	11:00	12:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	RT	Market Disruption	SCE	LA Basin	9/6/2018	92	No	INC	2	4:35	5:45	5.62	4284.97	143.63	-155.69	7.01	-188.29	0.00	-164.53	0.00	0.00
58	RT	Market Disruption	SCE	LA Basin	9/7/2018	98 - 147.1	No	DEC	5	12:00	16:30	55.33	0.00	0.00	-1564.71	0.00	0.00	0.00	0.00	0.00	0.00
59	RT	Market Disruption	SCE	LA Basin	9/7/2018	65	No	INC	3	10:00	12:45	62.31	0.00	0.00	-2503.06	35.62	-1791.17	0.00	0.00	0.00	0.00
60	RT	Market Disruption	SCE	NA	9/7/2018	240	No	DEC	2	11:15	12:45	-48.10	6858.12	0.00	-208.96	-56.67	0.00	0.00	0.00	0.00	0.00
61	RT	Market Disruption	SDGE	San Diego-IV	9/6/2018	0 - 50	No	INC	2	4:45	6:45	-11.53	0.00	0.00	-26.83	-12.50	0.00	0.00	0.00	0.00	0.00
62	RT	Market Disruption	SDGE	San Diego-IV	9/7/2018	225.24 - 315	No	DEC	7	9:50	16:30	-101.78	0.00	0.00	2325.63	-100.46	0.00	2271.30	0.00	0.00	0.00
63	RT	Market Disruption	SDGE	San Diego-IV	9/7/2018	479	No	INC	1	11:45	12:45	82.43	0.00	0.00	-2093.50	0.00	0.00	0.00	0.00	0.00	0.00
64	RT	Operating Procedure Number and Constraint (7430)	PGAE	Fresno	9/4/2018	72	No	INC	12	9:05	21:00	45.32	0.00	0.00	5367.54	0.00	0.00	0.00	0.00	0.00	0.00
65	RT	Operating Procedure Number and Constraint (7430)	PGAE	Fresno	9/10/2018	70	No	INC	1	11:30	12:15	0.19	0.00	0.00	-9.20	0.00	0.00	0.00	0.00	0.00	0.00
66	RT	Operating Procedure Number and Constraint (7430)	PGAE	Fresno	9/24/2018	75	No	INC	5	13:35	18:00	13.98	0.00	0.00	-406.17	0.00	0.00	0.00	0.00	0.00	0.00
67	RT	Operating Procedure Number and Constraint (7430)	PGAE	Fresno	9/26/2018	70 - 75	No	INC	1	22:30	23:30	-0.35	0.00	0.00	11.10	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2018 - 30/September/2018

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
68	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/2/2018	48	No	DEC	1	20:55	21:00	0.16	-57.19	0.00	-3.34	0.16	-3.34	0.00	0.00	0.00	0.00
69	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/2/2018	48	No	INC	3	21:00	0:00	17.22	-2058.93	0.00	-657.65	5.82	-195.30	0.00	0.00	0.00	0.00
70	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/3/2018	30	No	DEC	1	17:00	18:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
71	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/3/2018	30 - 32	No	INC	17	0:00	17:00	4.11	-6920.29	0.00	-130.62	3.19	-101.13	0.00	0.00	0.00	0.00
72	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/4/2018	15	No	DEC	6	15:00	21:00	10.53	-14395.78	0.00	-49.30	0.00	0.00	0.00	0.00	0.00	0.00
73	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/4/2018	15	No	INC	8	7:25	15:00	2.55	-1430.19	0.00	-74.51	0.00	0.00	0.00	0.00	0.00	0.00
74	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/5/2018	60	No	DEC	5	17:50	22:00	-0.87	-1818.26	0.00	2.46	0.00	0.00	0.00	0.00	0.00	0.00
75	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/5/2018	30 - 60	No	INC	16	7:45	23:00	3.28	-2796.59	0.00	-68.97	4.50	-117.86	0.00	0.00	0.00	0.00
76	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/6/2018	16 - 32	No	DEC	18	0:55	18:00	0.75	406.21	0.00	-43.38	1.67	-66.60	0.00	0.00	0.00	0.00
77	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/6/2018	16 - 45	No	INC	23	1:00	0:00	23.75	-406.17	0.00	-647.78	10.41	-300.90	0.00	0.00	0.00	0.00
78	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/7/2018	30 - 45	No	INC	2	0:00	2:00	-1.38	0.00	0.00	31.00	-0.15	0.00	0.00	0.00	0.00	0.00
79	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/10/2018	14	No	INC	1	11:05	11:20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
80	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/12/2018	16 - 30	No	INC	17	7:10	0:00	12.39	2720.64	0.00	-459.11	4.17	-140.00	0.00	0.00	0.00	0.00
81	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/13/2018	15 - 32	No	INC	24	0:00	0:00	-5.40	0.00	0.00	129.06	0.33	-9.80	0.00	0.00	0.00	0.00
82	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/14/2018	15 - 32	No	INC	24	0:00	0:00	2.61	-8757.58	0.00	-153.21	0.09	-18.56	5.11	0.00	0.00	0.00
83	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/15/2018	15 - 30	No	INC	24	0:00	0:00	6.93	7303.34	0.00	-284.42	2.19	-68.05	0.00	0.00	0.00	0.00
84	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/16/2018	15	No	DEC	8	1:00	9:00	0.61	0.00	0.00	-16.79	0.00	0.00	0.00	0.00	0.00	0.00
85	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/16/2018	0 - 30	No	INC	24	0:00	0:00	-7.20	-2158.20	0.00	92.08	-7.14	-3.07	3.90	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2018 - 30/September/2018

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
86	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/17/2018	15	No	INC	13	0:00	13:00	1.42	0.00	0.00	-25.50	0.00	0.00	0.00	0.00	0.00	0.00
87	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/21/2018	15 - 30	No	INC	2	22:00	0:00	8.86	-683.64	0.00	-276.63	0.76	-22.10	0.00	0.00	0.00	0.00
88	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/22/2018	15 - 32	No	INC	24	0:00	0:00	15.53	2730.44	0.00	-416.75	2.00	-53.14	0.00	0.00	0.00	0.00
89	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/23/2018	16	No	DEC	8	1:30	8:35	7.72	-512.43	0.00	-181.88	2.13	-50.44	0.00	0.00	0.00	0.00
90	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/23/2018	14 - 32	No	INC	24	0:00	0:00	18.97	-3757.82	0.00	-548.59	13.55	-338.30	0.00	0.00	0.00	0.00
91	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/24/2018	14	No	DEC	1	6:00	6:40	1.13	0.00	0.00	-27.49	0.00	0.00	0.00	0.00	0.00	0.00
92	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/24/2018	14 - 42	No	INC	24	0:00	0:00	28.50	-3074.59	0.00	-680.56	15.95	-405.11	0.00	0.00	0.00	0.00
93	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/25/2018	16	No	DEC	7	1:30	7:45	5.04	-702.98	0.00	-199.11	3.90	-167.23	0.00	0.00	0.00	0.00
94	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/25/2018	16 - 42	No	INC	24	0:00	0:00	35.98	-10368.96	813.92	-1040.79	29.39	-834.46	0.28	0.00	0.00	0.00
95	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/26/2018	14 - 32	No	INC	24	0:00	0:00	35.15	-706.95	0.00	-841.22	19.15	-499.27	0.00	0.00	0.00	0.00
96	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/27/2018	15 - 32	No	DEC	20	2:00	22:00	12.00	-2350.50	0.00	-311.87	0.75	-25.82	0.00	0.00	0.00	0.00
97	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/27/2018	14 - 42	No	INC	24	0:00	0:00	32.15	-3173.18	0.00	-828.13	3.09	-82.26	0.00	0.00	0.00	0.00
98	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/28/2018	16	No	DEC	6	1:30	6:55	1.78	-642.02	0.00	-46.36	0.00	0.00	0.00	0.00	0.00	0.00
99	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/28/2018	16 - 32	No	INC	24	0:00	0:00	13.28	-4085.61	0.00	-306.09	1.48	-39.97	0.28	0.00	0.00	0.00
100	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/29/2018	14	No	DEC	6	2:20	8:00	-0.05	0.00	0.00	1.86	0.00	0.00	0.00	0.00	0.00	0.00
101	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/29/2018	14 - 32	No	INC	24	0:00	0:00	-2.63	-10972.78	0.00	115.39	-0.15	0.00	1.89	0.00	0.00	0.00
102	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	9/30/2018	15 - 32	No	INC	24	0:00	0:00	43.31	-3035.02	0.00	-1705.32	2.23	-85.42	0.00	0.00	0.00	0.00
103	RT	Operating Procedure Number and Constraint (7110)	PGAE	Humboldt	10/1/2018	15	No	INC	1	0:00	1:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2018 - 30/September/2018

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
104	RT	Operating Procedure Number and Constraint (6410)	SCE	LA Basin	9/21/2018	65	No	DEC	2	19:00	21:00	-10.49	-1.62	0.00	376.70	0.00	0.00	0.00	0.00	0.00	0.00
105	RT	Operating Procedure Number and Constraint (6410)	SCE	LA Basin	9/21/2018	65	No	INC	6	17:30	23:00	-30.04	1497.33	0.00	2954.11	0.00	0.00	0.00	0.00	0.00	0.00
106	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/19/2018	474	No	DEC	4	19:00	23:00	3.77	-6737.24	0.00	-134.51	-0.17	0.00	4.76	0.00	0.00	0.00
107	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/19/2018	474	No	INC	1	18:45	19:00	0.00	-619.40	0.00	-0.07	0.00	0.00	0.00	0.00	0.00	0.00
108	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/20/2018	474	No	DEC	7	16:00	23:00	-2.70	-11643.50	0.00	-3.17	-0.25	0.00	5.70	0.00	0.00	0.00
109	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/20/2018	474	No	INC	1	15:45	16:00	-2.76	-439.21	0.00	62.03	0.00	0.00	0.00	0.00	0.00	0.00
110	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/21/2018	474	No	DEC	3	19:00	22:00	10.13	-5390.63	0.00	-371.29	0.00	0.00	0.00	0.00	0.00	0.00
111	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/21/2018	474	No	INC	1	18:30	19:00	-0.61	0.00	0.00	23.46	0.00	0.00	0.00	0.00	0.00	0.00
112	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/22/2018	474	No	DEC	2	17:40	19:15	-0.78	0.00	0.00	28.49	0.00	0.00	0.00	0.00	0.00	0.00
113	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/22/2018	474 - 485	No	INC	3	18:00	20:30	2.07	0.00	0.00	-66.15	0.00	0.00	0.00	0.00	0.00	0.00
114	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/25/2018	450 - 470	No	DEC	3	18:00	21:00	0.47	-5503.54	0.00	-13.99	0.00	0.00	0.00	0.00	0.00	0.00
115	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/25/2018	450	No	INC	1	17:15	18:00	13.30	0.00	0.00	-351.45	0.00	0.00	0.00	0.00	0.00	0.00
116	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/30/2018	410 - 450	No	DEC	4	17:45	21:00	96.93	-5421.05	0.00	-2953.22	0.00	0.00	0.00	0.00	0.00	0.00
117	RT	Operating Procedure Number and Constraint (7720)	SCE	NA	9/30/2018	450 - 470	No	INC	7	16:20	23:00	226.75	-7456.34	0.00	-5411.70	0.00	0.00	0.00	0.00	0.00	0.00
118	RT	Operating Procedure Number and Constraint (7820)	SDGE	San Diego-IV	9/10/2018	225	No	INC	5	8:00	13:00	-48.94	33976.04	5689.50	1848.03	0.00	0.00	0.00	0.00	0.00	0.00
119	RT	Operating Procedure Number and Constraint (7820)	SDGE	San Diego-IV	9/24/2018	281	No	INC	3	10:00	13:00	10.37	22950.02	0.00	-363.76	0.00	0.00	0.00	0.00	0.00	0.00
120	RT	Other Reliability Requirement	PG&E	Fresno	9/15/2018	4	No	DEC	2	17:00	19:00	-2.25	0.00	0.00	-48.31	0.00	0.00	0.00	0.00	0.00	0.00
121	RT	Other Reliability Requirement	PG&E	Fresno	9/15/2018	4 - 100	No	INC	9	13:25	22:00	-50.60	-678.52	1222.45	1467.57	0.00	0.00	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
122	RT	Other Reliability Requirement	PGAE	Humboldt	9/4/2018	64	No	DEC	3	18:30	21:00	-6.42	-3979.91	0.00	-33.64	0.00	0.00	0.00	0.00	0.00	0.00
123	RT	Other Reliability Requirement	PGAE	Stockton	9/25/2018	85	No	DEC	1	8:40	9:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
124	RT	Other Reliability Requirement	PGAE	Stockton	9/25/2018	85	No	INC	9	9:00	18:00	3.14	0.00	0.00	-53.99	0.00	0.00	0.00	0.00	0.00	0.00
125	RT	Other Reliability Requirement	PGAE	NA	9/20/2018	126.5	No	INC	2	10:05	11:20	40.41	0.00	0.00	-769.29	33.70	-642.73	0.00	0.00	-1327.88	0.00
126	RT	Other Reliability Requirement	SDGE	San Diego-IV	9/8/2018	39	No	INC	2	21:30	23:15	9.72	2037.59	526.70	-350.44	0.13	-7.04	0.00	0.00	0.00	0.00
127	RT	Other Reliability Requirement	SDGE	San Diego-IV	9/27/2018	100	No	DEC	2	9:40	11:00	-14.23	0.00	0.00	914.32	0.00	0.00	0.00	0.00	0.00	0.00
128	RT	Planned Transmission Outage	PGAE	Fresno	9/5/2018	83	No	INC	1	8:30	9:30	0.49	0.00	0.00	-11.71	0.00	0.00	0.00	0.00	0.00	0.00
129	RT	Planned Transmission Outage	PGAE	Humboldt	9/1/2018	16	No	DEC	9	1:00	9:35	-0.27	-228.70	0.00	6.76	0.00	0.00	0.00	0.00	-9.82	0.00
130	RT	Planned Transmission Outage	PGAE	Humboldt	9/1/2018	16 - 32	No	INC	17	7:50	0:00	13.93	-9891.28	0.00	-337.25	2.93	-73.75	1.71	0.00	-6.69	0.00
131	RT	Planned Transmission Outage	PGAE	Humboldt	9/2/2018	16 - 32	No	INC	1	0:00	1:00	0.17	-171.58	0.00	-2.24	0.00	0.00	0.00	0.00	0.00	0.00
132	RT	Planned Transmission Outage	PGAE	Humboldt	9/3/2018	45	No	INC	3	21:00	0:00	2.58	-2058.93	0.00	-77.71	2.25	-72.11	0.00	0.00	0.00	0.00
133	RT	Planned Transmission Outage	PGAE	Humboldt	9/4/2018	30	No	DEC	14	7:00	21:00	-11.08	-6794.23	0.00	74.22	-2.12	0.00	21.68	0.00	-11.73	0.00
134	RT	Planned Transmission Outage	PGAE	Humboldt	9/4/2018	30 - 45	No	INC	13	0:00	12:45	4.82	-3317.17	0.00	-149.29	1.50	-49.84	0.00	0.00	-31.23	0.00
135	RT	Planned Transmission Outage	PGAE	Humboldt	9/10/2018	14 - 42	No	INC	13	11:20	0:00	66.22	-7806.32	0.00	-2141.58	7.86	-214.90	0.00	0.00	0.00	0.00
136	RT	Planned Transmission Outage	PGAE	Humboldt	9/11/2018	14	No	DEC	1	6:15	7:05	1.30	-568.83	0.00	-37.70	1.30	-37.70	0.00	0.00	0.00	0.00
137	RT	Planned Transmission Outage	PGAE	Humboldt	9/11/2018	14 - 32	No	INC	24	0:00	0:00	67.35	-14391.27	0.00	-1803.90	31.83	-847.66	0.00	0.00	-0.26	0.00
138	RT	Planned Transmission Outage	PGAE	Humboldt	9/12/2018	15	No	INC	2	0:00	2:00	-0.29	0.00	0.00	-3.07	0.00	0.00	0.00	0.00	0.00	0.00
139	RT	Planned Transmission Outage	PGAE	Humboldt	9/17/2018	14 - 42	No	INC	17	7:30	0:00	115.87	-1162.07	0.00	-3242.82	0.00	0.00	0.00	0.00	0.00	0.00

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Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
140	RT	Planned Transmission Outage	PGAE	Humboldt	9/18/2018	14 - 42	No	INC	24	0:00	0:00	35.94	-5464.63	0.00	-967.06	2.98	-66.23	0.00	0.00	0.00	0.00
141	RT	Planned Transmission Outage	PGAE	Humboldt	9/19/2018	16 - 42	No	INC	24	0:00	0:00	30.47	-2064.92	0.00	-699.35	0.59	-14.64	0.00	0.00	-0.24	0.00
142	RT	Planned Transmission Outage	PGAE	Humboldt	9/20/2018	16 - 42	No	INC	24	0:00	0:00	18.28	-3227.99	0.00	-474.32	1.87	-40.81	0.00	0.00	-0.31	0.00
143	RT	Planned Transmission Outage	PGAE	Humboldt	9/21/2018	14	No	DEC	2	2:00	4:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-25.47	0.00
144	RT	Planned Transmission Outage	PGAE	Humboldt	9/21/2018	28 - 42	No	INC	18	0:00	18:00	15.36	-6323.67	0.00	-380.89	0.63	-20.66	0.00	0.00	-24.53	0.00
145	RT	Planned Transmission Outage	PGAE	Humboldt	9/27/2018	30	No	INC	7	10:30	17:00	12.47	-3878.33	0.00	-289.84	0.00	0.00	0.00	0.00	0.00	0.00
146	RT	Planned Transmission Outage	PGAE	NCNB	9/8/2018	47 - 52	No	DEC	12	9:05	20:15	-19.78	0.00	0.00	3.61	-11.30	0.00	282.57	0.00	-	13535.14
147	RT	Planned Transmission Outage	PGAE	NCNB	9/8/2018	47	No	INC	1	10:00	11:00	-0.04	0.00	0.00	0.84	0.00	0.00	0.00	0.00	-263.23	0.00
148	RT	Planned Transmission Outage	PGAE	NCNB	9/9/2018	48	No	DEC	4	14:00	18:00	-4.09	0.00	0.00	115.78	0.00	0.00	0.00	0.00	-4556.24	0.00
149	RT	Planned Transmission Outage	PGAE	NCNB	9/9/2018	48	No	INC	5	9:55	14:00	0.16	0.00	0.00	-3.56	0.00	0.00	0.00	0.00	-466.12	0.00
150	RT	Planned Transmission Outage	PGAE	Stockton	9/20/2018	88.8	No	INC	5	10:00	15:00	13.83	12118.15	0.00	-893.71	0.00	0.00	0.00	0.00	0.00	0.00
151	RT	Planned Transmission Outage	PGAE	Stockton	9/22/2018	89	No	INC	9	8:00	17:00	30.74	27956.32	0.00	-936.44	0.00	0.00	0.00	0.00	-11.47	0.00
152	RT	Planned Transmission Outage	PGAE	NA	9/4/2018	450 - 500	No	DEC	2	15:45	17:00	-43.05	0.00	0.00	215.08	0.00	0.00	0.00	0.00	0.00	0.00
153	RT	Planned Transmission Outage	PGAE	NA	9/4/2018	500	No	INC	2	17:00	18:15	-17.58	0.00	0.00	1057.44	0.00	0.00	0.00	0.00	0.00	0.00
154	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/1/2018	230	No	DEC	1	18:55	19:00	-2.27	0.00	0.00	89.35	0.00	0.00	0.00	0.00	0.00	0.00
155	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/1/2018	20 - 273	No	INC	10	12:00	22:00	176.87	35518.21	8078.78	-7282.54	129.28	-4536.31	0.00	0.00	-4550.64	0.00
156	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/4/2018	20 - 265	No	INC	18	6:40	0:00	-100.74	69877.06	0.00	-7588.58	0.03	-1.32	0.00	0.00	-3154.89	0.00
157	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/5/2018	20 - 225	No	INC	23	0:00	23:00	194.09	195214.88	19347.94	-5283.68	0.05	-1.36	0.00	0.00	-1.45	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2018 - 30/September/2018

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
158	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/7/2018	39	No	DEC	1	20:00	21:00	1.53	0.00	0.00	-40.17	0.00	0.00	0.00	0.00	-14.54	0.00
159	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/7/2018	39	No	INC	5	19:40	0:00	0.00	5846.14	0.00	0.00	0.00	0.00	0.00	0.00	-59.74	0.00
160	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/8/2018	39	No	INC	5	0:00	4:15	-9.96	8150.34	0.00	276.07	0.00	0.00	0.00	0.00	-51.12	0.00
161	RT	Planned Transmission Outage	SDGE	San Diego-IV	9/28/2018	20 - 68	No	INC	14	4:00	17:45	-256.15	68920.04	0.00	8907.35	0.00	0.00	0.00	0.00	0.00	0.00
162	RT	Software Limitation	PGAE	Fresno	9/17/2018	45	No	DEC	1	18:00	18:45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
163	RT	Software Limitation	PGAE	NA	9/18/2018	277	No	INC	1	9:35	10:30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
164	RT	Software Limitation	SCE	Big Creek-Ventura	9/1/2018	-177	No	INC	3	9:40	12:00	0.00	0.00	0.00	9.59	0.00	0.00	0.00	0.00	0.00	0.00
165	RT	Software Limitation	SCE	LA Basin	9/25/2018	0	No	INC	4	18:10	22:10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
166	RT	Software Limitation	SCE	NA	9/17/2018	280	No	DEC	4	16:15	20:00	-101.69	0.00	0.00	2916.28	0.00	0.00	0.00	0.00	0.00	0.00
167	RT	Unit Testing	Intertie	NA	9/1/2018	10 - 20	No	INC	13	7:00	20:00	211.98	0.00	0.00	-4025.14	211.79	-4021.70	0.00	0.00	0.00	0.00
168	RT	Unit Testing	Intertie	NA	9/2/2018	11 - 20	No	INC	13	7:00	20:00	211.98	0.00	0.00	-4615.12	211.79	-4611.29	0.00	0.00	0.00	0.00
169	RT	Unit Testing	Intertie	NA	9/3/2018	12 - 20	No	INC	13	7:00	20:00	211.98	0.00	0.00	-5741.60	211.79	-5737.20	0.00	0.00	0.00	0.00
170	RT	Unit Testing	Intertie	NA	9/4/2018	13 - 20	No	INC	13	7:00	20:00	209.48	0.00	0.00	-5036.64	209.08	-5028.51	0.00	0.00	0.00	0.00
171	RT	Unit Testing	Intertie	NA	9/5/2018	14 - 20	No	INC	13	7:00	20:00	211.98	0.00	0.00	-5393.35	211.79	-5388.73	0.00	0.00	0.00	0.00
172	RT	Unit Testing	Intertie	NA	9/6/2018	15 - 20	No	INC	13	7:00	20:00	211.98	0.00	0.00	-4943.66	211.79	-4938.68	0.00	0.00	0.00	0.00
173	RT	Unit Testing	PGAE	Bay Area	9/18/2018	582	No	INC	3	10:05	13:00	-359.70	1724.00	0.00	8906.41	0.00	0.00	0.00	0.00	0.00	0.00
174	RT	Unit Testing	PGAE	NA	9/21/2018	21	No	INC	2	19:10	20:30	0.64	-47.82	20.86	-18.10	0.00	0.00	0.00	0.00	0.00	0.00
175	RT	Unit Testing	SCE	LA Basin	9/20/2018	20	No	DEC	1	21:05	22:00	-0.30	0.00	0.00	8.39	0.00	0.00	0.00	0.00	0.00	0.00

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Chart 2: Table of Exceptional Dispatches for Period 01/September/2018 - 30/September/2018

Number	Market Type	Reason	Location	Local Reliability Area	Trade Date	MW	Commitment	INC_DEC	Hours	Begin Time	End Time	Total MWH	Min Load Cost (\$)	Start Up Cost (\$)	CC6470 (\$)	ED MWH (INC/DEC)	CC6470 INC (\$)	CC6470 DEC (\$)	CC6482 (\$)	CC6488 (\$)	CC6620 (\$)
176	RT	Unit Testing	SCE	LA Basin	9/20/2018	20	No	INC	1	22:00	22:05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
177	RT	Unplanned Outage	PGAE	Fresno	9/23/2018	83	No	INC	2	22:10	23:45	-15.51	3118.45	0.00	337.11	0.00	0.00	0.00	0.00	0.00	0.00
178	RT	Voltage Support	PGAE	Fresno	9/17/2018	-315	No	DEC	4	4:05	8:00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
179	RT	Voltage Support	PGAE	Fresno	9/30/2018	-322	No	DEC	9	8:50	17:00	-19.85	0.00	0.00	783.42	0.00	0.00	0.00	0.00	0.00	
180	RT	Voltage Support	PGAE	Fresno	9/30/2018	-322	No	INC	3	10:00	13:00	-12.93	0.00	0.00	10850.56	0.00	0.00	0.00	0.00	0.00	

Appendix A: Explanation by Example

All examples listed below are based on fictitious data. Many simplified assumptions are made to explain settlement charge codes, and not all assumptions are explicitly stated in these examples. For instance settlement charge codes are calculated based on metered quantities, whereas, in these examples the dispatch quantities are assumed to equal metered quantities. These assumptions necessary to simplify the understanding of settlements calculations.

Example 1: Exceptional Dispatch Instructions Prior to DAM

In this fictitious example, the CAISO issued an exceptional dispatch instruction for resource A to be committed at its Pmin of 50 MW from hours ending 5 through 10 for a generation procedure 7630. Similarly, the CAISO issued additional instructions to resources B and C for the same reason in Table 2. Exceptional dispatches prior to the day-ahead market are commitments to minimum load. Here the dispatch levels are all at minimum load. Table 2 below also shows the commitment costs and the total volume (MWh) of exceptional dispatch instruction for each resource. The minimum load costs and startup costs, shown in Table 2 are the eligible minimum load and startup costs different from the bid-in minimum load and startup costs⁷. Only those quantities that relate to pre-day-ahead unit commitments are shown in this table.

Table 2: Instructions Prior to Day-Ahead Market

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Reason	Total Volume (MWh)	Min-Load Cost	Start- Up Cost	CC6620 (BCR)
01-Jul-09	DA	A	SCE	LA BASIN	05:00	10:00	50	7630	300	\$5000	\$0	0
01-Jul-09	DA	B	SCE	LA BASIN	08:00	20:00	30	7630	390	\$6000	\$500	\$4000
01-Jul-09	DA	C	SCE	LA BASIN	09:00	23:00	20	7630	300	\$400	\$1000	\$1000

This data is summarized as shown in Table 3, which is the prescribed format specified in the FERC order on September 02, 2009. This summary classifies the data by reason, resource location, local reliability area, and trade date. The MW column in Table 3 is the range of MW; in this case, the minimum instruction MW is 20 MW for resource C that occurs from hours ending 21 through 23. The maximum instruction occurs in hour ending 10. In this hour resource A is committed at 50 MW, resource B is committed at 30 MW, and resource C is committed at 20 MW. This adds up to 100 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. Commitments are broken out separately from energy dispatches. In the day-ahead however, the exceptional dispatches are nearly always just commitments, as in this example. The Begin Time column shows hour ending 5 as this was the hour ending for first dispatch of the day, and the End Time column shows hour ending 23, as this was the hour with last dispatch. It is also possible there will be hours between the begin time and the end time where there might not be exceptional dispatch instructions for the reason, meaning that the range between the begin time and end time can include null hours with no dispatch. The total volume (MWh) is the MWh quantity for each resource, which adds up to 990 MWh. Similarly, all cost information is sum of individual resource costs. Some resources bid-in zero start-up cost; as seen in this example, resource A bid in zero for its startup cost. Since the CAISO does not explicitly pay a resource for bid-in minimum load costs and start-up costs; these costs are recovered through the charge code CC6620 (Bid Cost Recovery), this table shows the summary of CC6620 for the classification. Here, it is the CC6620 for all three resources, which adds up to \$5000. This column shows the impact of exceptional dispatch on bid cost recovery for all pre-day-ahead exceptional dispatch commitments.

Table 3: FERC Summary of Instructions Prior to DAM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total Volume (MWh)	Min-Load Cost	Start-Up Cost	CC6620
1	DA	7630	SCE	LA Basin	1-Jul-09	20-100	Yes	N/A	19	05:00	23:00	990	\$11,400	\$1,500	\$5000

Example 2: Incremental Exceptional Dispatch Instructions in RTM

In this fictitious example, the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 30 MW from hours 6:00 through 11:00 after completion of the day-ahead market for the transmission procedure 7110. This resource had no day-ahead award in those hours. The CAISO issued another exceptional dispatch instruction to resource B, to be dispatched at 40 MW from hours 7:00

⁷ Please refer to the BPM configuration Guide: Bid Cost Recovery Settlements published on the CAISO's website for details about eligible minimum load and startup costs.

through 9:00 in real-time for the transmission procedure 7110. This resource had a day-ahead schedule of 20 MW from the day-ahead market, which implies this exceptional dispatch instruction was an incremental instruction and the exceptional dispatch MW was 20 MW. Similarly, the details of exceptional dispatch (ED) instruction for resource C are shown in Table 4. This table also shows volume (MWh) and various real-time charge codes associated with the exceptional dispatch instructions. The total MWh column for each resource shows all types of imbalance energy quantities for this resource between the begin time and end time which includes both the exceptional dispatch energy quantities and optimal energy quantities.

Resource A was committed at its Pmin so its total volume (MWh) is equal to its Pmin times the number of hours, which is calculated as 30 MW times 6 hours and is equal to 180 MWh. The resource Minimum load costs and the startup costs are its eligible commitment costs for that period. LMP at this resource is \$10/MWh, so the charge code CC6470 is calculated at (180 MWh *\$10/MWh) and is equal to \$1,800. Since this resource is not dispatched above its Pmin, it has a zero volume (MWh) of exceptional dispatch. All charge codes associated with the exceptional dispatch increment or decrement quantities are zero.

Resource B is dispatched 20 MW above its day-ahead schedule, so its total volume (MWh) is calculated as 20 MW times 3 hours, which is equal to 60 MWh. Since the resource was committed in the Day-Ahead Market there are no minimum load quantity and startup costs associated with this resource. The resource had a bid price of \$100/MWh and the LMP at that resource was \$10/MWh. All of 60 MWh is considered as exceptional dispatch incremental quantity shown in ED Volume (MWH INC/DEC) column. The charge code CC6470 INC is calculated as 60 MWh * resource LMP (\$10/MWh) which is equal to \$600. Since the only imbalance energy in this timeframe was the exceptional dispatch volume, the charge code CC6470 is equal to CC6470 INC. The charge code CC6488 is calculated as MWH quantity *(bid price – LMP), which is equal to \$5400 (60 MWh *(\$10/MWh-\$100/MWh)). Similarly, volumes and real-time charge codes are calculated for resource C.

Table 4: Incremental Exceptional Dispatch Instructions in RTM

Date	Market	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1-Jul-09	RT	A	PG&E	Humboldt	6:00	11:00	30	0	Yes	INC	30	7110	180	1000	50	1800	0	0	0	0	0
1-Jul-09	RT	B	PG&E	Humboldt	7:00	9:00	40	20	No	INC	20	7110	60	0	0	600	60	600	0	0	5400
1-Jul-09	RT	C	PG&E	Humboldt	12:00	15:00	50	50	No	INC	0	7110	0	0	0	0	0	0	0	0	0
1-Jul-09	RT	C	PG&E	Humboldt	16:00	20:00	50	40	No	INC	10	7110	50	0	0	300	20	300	0	0	200

This data is summarized as shown in Table 5 and is classified by reason, resource location, local reliability area, and trade date. The MW column in Table 5 is the range of MW; in this case the minimum instruction MW is 0 MW for resource C which occurs from hours ending 13 through 15. The maximum instruction occurs in hours ending 8 & 9, as during these two hours both resources A and B have an ED MW of 30MW and 20MW, respectively. This adds up to 50 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. This column shows a commitment if there was a single commitment in the entire interval of exceptional dispatch. The Begin Time column shows the time of the first dispatch of the day. This is a time not a range. Similarly, the End Time column shows a time and not a range. Exceptional dispatches occurred between these two times. Since there was a commitment between the begin time and end time then the Commitment column displays yes for the summary. Similarly, the INC/DEC column shows an INC as there was an incremental dispatch between the begin time and end time. As mentioned in the previous example it is possible there will be hours between the begin time and end time where there were no exceptional dispatch instructions for the reason. Both volume and cost information columns are the summation for all the respective columns for resource A, B and C. For instance, the Total volume (MWh) column is calculated as summation of 180,60,0 and 50 which are the individual volumes (MWh) for resources A, B and C for time periods shown in Table 4.

Table 5: FERC Summary of ED Instructions in RTM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1	RT	7110	PG&E	Humboldt	1-Jul-09	0-50	Yes	INC	15	6:00	20:00	290	1000	50	1700	140	1500	0	0	11000

It is possible that the CAISO would dispatch a particular resource for instance at 10 MW from hours ending 1 through 4, and all or part of its energy might settle as optimal energy. This situation occurs when the LMP at the resource pricing node is above the resource bid price. This cost will only be captured in charge code 6470. It is also possible that CAISO issues an exceptional dispatch for the resource to operate at a minimum of 10 MW which is its Pmin; however the market application might dispatch this resource above Pmin because the resource is economical. When this occurs, the charge code CC6470 and the total MWh quantity might overstate the actual exceptional dispatch MWh quantities. Therefore, to best estimate the cost and volume (MWh) of exceptional dispatch it is appropriate to consider only the following columns: ED MWh (INC/DEC), CC6470 INC, CC6470 DEC, CC6482, CC6488.

Example 3: Decremental Exceptional Dispatch Instructions in RTM

This example highlights decremental exceptional dispatch instructions in the real-time market. In this fictitious example, the CAISO issued an exceptional dispatch instruction to resource A to be committed at its Pmin of 20 MW from hours ending 15 through 20 after completion of the day-ahead market for the transmission procedure 7430. The CAISO issued additional exceptional dispatch instructions for resources B and C; details of those instructions are shown in Table 6. This table also includes volume (MWh) and cost information.

Resource A is committed in real-time at its Pmin, its total volume (MWh) is 20MW *6 hours which is equal to 120 MWh. This resource has a zero MW of incremental dispatch in all hours, so all other relevant cost and volume columns result in zeros. Resource B has a decremental MW of 20 MW in 3 hours, which results in 60 MWh of decremental volume. Since this resource is not committed in real-time, both the minimum load cost and startup costs are zero. This resource had a bid price of \$50/MWh and LMP at the resource pricing node is \$10/ MWh. Based on this information CC6470-Dec is calculated as 60 MWh *\$10/MWh which is equal to \$600. Since this resource has its ED volume (MWh) equal to its Total volume, CC6470 is equal to CC6470- DEC. The CC6488 is calculated as (60 MWh * (\$50/MWh - \$10/MWh)) which is equal to \$2400. Resource C had a bid price of \$10/MWh and the LMP at its pricing node is \$50/MWh. Based on this information, volume and cost information is calculated for resource C.

Table 6: Decremental Exceptional Dispatch Instructions in RTM

Date	Market Type	Resource	Location	Local Reliability Area (LRA)	Begin Time	End Time	Dispatch level (MW)	Day-Ahead Award (MW)	Commitment	INC/DEC	ED (MW)	Reason	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1-Jul-09	RT	A	PG&E	Fresno	15:00	20:00	20	0	Yes	INC	20	7430	120	\$ 120	\$ 100	\$ -	0	\$ -	\$ -	\$ -	\$ -
1-Jul-09	RT	B	PG&E	Fresno	7:00	9:00	40	60	No	DEC	20	7430	(60)	\$ -	\$ -	\$ 600	-60	\$ -	\$ 600	\$ -	\$2,400
1-Jul-09	RT	C	PG&E	Fresno	10:00	14:00	40	50	No	DEC	10	7430	(50)	\$ -	\$ -	\$ 500	-50	\$ -	\$ 500	\$ -	\$2,000

This data is summarized according to FERC convention in Table 7. This summary classifies the data by reason, resource location, local reliability area, and trade date. Incs and decs are broken out separately. The inc entry is self-explanatory and similar to the previous example. Regarding the dec entry the MW column is the range of MW; in this case the minimum dec instruction is 10 MW (actually -10MW as it is a dec) for resource C which occurs from hours ending 10 through 14. The maximum instruction occurs from hours ending 7 through 9, when resource B was issued a dec instruction of 20 MW. The MW column shows the minimum and maximum of the overlaps of all the exceptional dispatch instructions. The Commitment column shows whether a resource was committed between the begin time and end time. The volume and cost information are summarized by INC and DEC classification.

Table 7: FERC Summary of Decremental ED Instructions in RTM

Number	Market Type	Reason	Location	Local Reliability Area (LRA)	Trade Date	MW	Commitment	INC/DEC	Hour	Begin Time	End Time	Total MWH	Min Load Cost	Start Up Cost	CC6470	ED MWH (INC/DEC)	CC6470 INC	CC6470 DEC	CC6482	CC6488
1	RT	7430	PG&E	Fresno	1-Jul-09	20	Yes	INC	6	15:00	20:00	120	\$ 120	\$ 100	\$ -	0	\$ -	\$ -	\$ -	\$ -
2	RT	7430	PG&E	Fresno	1-Jul-09	10-20	Yes	DEC	8	7:00	14:00	(110)	\$ -	\$ -	\$ (1,100)	\$ (110)	\$ -	\$ (1,100)	\$ -	\$ (4,400)

Appendix B: Price Impact Analysis

In the September 2 FERC order, FERC requested the CAISO to perform price impact analysis on two distinct pricing nodes for the entire reporting period. The order also mentioned that the CAISO must pick two pricing nodes for the entire reporting period that are most affected by the exceptional dispatch instructions, and the two pricing nodes must belong to two load aggregation points (LAPs).

Based on this requirement the CAISO implemented a methodology to perform price impact analysis. First, the CAISO identified a heavily affected pricing node from each of the Pacific Gas & Electric (PG&E) LAP and Southern California Edison (SCE) LAP. These two pricing nodes had the maximum amount of exceptional dispatch volume (MWh) in their respective LAP. Point A is in PG&E LAP and point B is in SCE LAP. Please note these two points correspond to an actual pricing node in the CAISO system. Only one resource was connected to each of these pricing nodes. For each resource, the following input parameters were obtained to perform the analysis:

Exceptional dispatch information: constrained level, constraint type, start of exceptional dispatch instruction and end of exceptional dispatch instruction.
 Real-Time LMPs for each of the five-minute intervals for the month.
 Real-Time hourly bid set for each trade hour.
 Day-Ahead award for the resources.

The exceptional dispatch intervals have a begin time and an end time which can span as small as one minute to as large as 24 hours. Since the market application dispatches resources on five-minute basis, the exceptional dispatch instructions for each of these resources were broken down into five-minute intervals. If the begin time or end time for an instruction was in the middle of the five-minute interval, that instruction was rounded up to the next five-minute interval. These five-minute intervals were then coupled with resource five-minute LMPs calculated by the real-time market application. In addition, the hourly bid information and the hourly day-ahead schedule were put together to create a dataset that had all the information to perform price impact analysis.

An exceptional dispatch instruction can be classified as a startup instruction, an instruction to be dispatched at or above the constrained level, an instruction to be dispatched at or below a constrained level, an instruction to be dispatched at a fixed constrained level, or a shutdown instruction. The Locational Marginal Price (LMP) is set by a resource, which can provide the next incremental MW of energy. Based on this definition of LMP and the classification of exceptional dispatches based on constraint type, a resource may set the LMP in only those intervals in which the resource is eligible to move either up or down from its constrained level. Hence, in those intervals in which the resource was constrained up at its Pmax or the resource was exceptionally dispatched to its Pmax and forced to generate at that level, the resource was ineligible to set the price, as it had no room to move up. Similarly, if the resource was constrained down at its Pmin, then the resource was not eligible to set the price. All those intervals in which the resource was ineligible to set the price were dropped from the dataset under consideration. From this dataset of only eligible intervals, for both pricing nodes A and B, LMPs were calculated for all intervals based on the resource dispatch level and the its bid set. The calculated LMP is equal to that bid price corresponding to the constrained MW segment.

Table 8 shows the price impact analysis information for node A, which is in the PG&E area. This table shows all the five-minute intervals in which the resource at PNode A was issued an exceptional dispatch instruction. Out of the 8,064 five-minute intervals in September, this resource was issued exceptional dispatch instructions in 231 five-minute intervals. This resource was eligible to set the LMP in 231 intervals. Out of the 231 intervals, resource calculated LMP was larger than the market LMP in 0 intervals. Out of the 231 intervals, resource calculated LMP was less than the market LMP in 231 intervals. In the 231 intervals, the average decrease in five minute LMP was \$51.53/MWh. This implies that if the CAISO could model the constraint for this exceptional dispatch, then this resource and all other pricing nodes associated with that constraint would observe an average decrease of \$51.53/MWh

Table 9 shows the price impact analysis information for node B, which is in the SCE area. This table shows all the five-minute intervals in which the resource at PNode B was issued an exceptional dispatch instruction. Out of the 8,064 five-minute intervals in September, this resource was issued exceptional dispatch instructions in 68 five-minute intervals. This resource was eligible to set the LMP in 56 intervals. Out of the 56 intervals, resource calculated LMP was larger than the market LMP in 0 intervals. Out of the 56 intervals, resource calculated LMP was less than the market LMP in 56 intervals. In the 56 intervals, the average decrease in five minute LMP was \$59.18/MWh. This implies that if the CAISO could model the constraint for this exceptional dispatch, then this resource and all other pricing nodes associated with that constraint would observe an average decrease of \$59.18/MWh

Table 8: Price Impact Analysis Information for Pricing Node A in PG&E LAP

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
1	9/8/2018	10	2	-25.95	Yes	-26.01	-0.06
2	9/8/2018	10	3	-25.96	Yes	-26.01	-0.05
3	9/8/2018	10	4	-25.96	Yes	-26.01	-0.05
4	9/8/2018	10	5	15.38	Yes	-26.01	-41.39
5	9/8/2018	10	6	15.38	Yes	-26.01	-41.39
6	9/8/2018	10	7	13.04	Yes	-26.01	-39.05
7	9/8/2018	10	8	14.92	Yes	-26.01	-40.93
8	9/8/2018	10	9	13.04	Yes	-26.01	-39.05
9	9/8/2018	10	10	17.13	Yes	-26.01	-43.14
10	9/8/2018	10	11	15.02	Yes	-26.01	-41.03
11	9/8/2018	10	12	16.55	Yes	-26.01	-42.56
12	9/8/2018	11	1	18.00	Yes	-26	-44.00
13	9/8/2018	11	2	18.55	Yes	-26	-44.55
14	9/8/2018	11	3	18.51	Yes	-26	-44.51
15	9/8/2018	11	4	18.11	Yes	-26	-44.11
16	9/8/2018	11	5	18.62	Yes	-26	-44.62
17	9/8/2018	11	6	19.33	Yes	-26	-45.33
18	9/8/2018	11	7	19.78	Yes	-26	-45.78
19	9/8/2018	11	8	20.62	Yes	-26	-46.62
20	9/8/2018	11	9	20.60	Yes	-26	-46.60
21	9/8/2018	11	10	20.74	Yes	-26	-46.74
22	9/8/2018	11	11	20.92	Yes	-26	-46.92
23	9/8/2018	11	12	21.08	Yes	-26	-47.08
24	9/8/2018	12	1	20.38	Yes	-26.01	-46.39
25	9/8/2018	12	2	20.29	Yes	-26.01	-46.30
26	9/8/2018	12	3	20.27	Yes	-26.01	-46.28
27	9/8/2018	12	4	20.85	Yes	-26.01	-46.86
28	9/8/2018	12	5	20.85	Yes	-26.01	-46.86
29	9/8/2018	12	6	20.87	Yes	-26.01	-46.88
30	9/8/2018	12	7	21.12	Yes	-26.01	-47.13
31	9/8/2018	12	8	21.22	Yes	-26.01	-47.23
32	9/8/2018	12	9	21.46	Yes	-26.01	-47.47
33	9/8/2018	12	10	22.22	Yes	-26.01	-48.23
34	9/8/2018	12	11	22.15	Yes	-26.01	-48.16

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
35	9/8/2018	12	12	21.74	Yes	-26.01	-47.75
36	9/8/2018	13	1	20.02	Yes	-26.01	-46.03
37	9/8/2018	13	2	19.51	Yes	-26.01	-45.52
38	9/8/2018	13	3	19.51	Yes	-26.01	-45.52
39	9/8/2018	13	4	20.87	Yes	-26.01	-46.88
40	9/8/2018	13	5	21.29	Yes	-26.01	-47.30
41	9/8/2018	13	6	21.31	Yes	-26.01	-47.32
42	9/8/2018	13	7	21.46	Yes	-26.01	-47.47
43	9/8/2018	13	8	21.54	Yes	-26.01	-47.55
44	9/8/2018	13	9	21.71	Yes	-26.01	-47.72
45	9/8/2018	13	10	22.61	Yes	-26.01	-48.62
46	9/8/2018	13	11	22.69	Yes	-26.01	-48.70
47	9/8/2018	13	12	22.69	Yes	-26.01	-48.70
48	9/8/2018	14	1	22.27	Yes	-26.01	-48.28
49	9/8/2018	14	2	22.12	Yes	-26.01	-48.13
50	9/8/2018	14	3	22.38	Yes	-26.01	-48.39
51	9/8/2018	14	4	22.35	Yes	-26.01	-48.36
52	9/8/2018	14	5	22.36	Yes	-26.01	-48.37
53	9/8/2018	14	6	22.41	Yes	-26.01	-48.42
54	9/8/2018	14	7	22.81	Yes	-26.01	-48.82
55	9/8/2018	14	8	22.55	Yes	-26.01	-48.56
56	9/8/2018	14	9	22.86	Yes	-26.01	-48.87
57	9/8/2018	14	10	22.45	Yes	-26.01	-48.46
58	9/8/2018	14	11	22.51	Yes	-26.01	-48.52
59	9/8/2018	14	12	22.95	Yes	-26.01	-48.96
60	9/8/2018	15	1	22.80	Yes	-26.01	-48.81
61	9/8/2018	15	2	22.80	Yes	-26.01	-48.81
62	9/8/2018	15	3	23.15	Yes	-26.01	-49.16
63	9/8/2018	15	4	23.86	Yes	-26.01	-49.87
64	9/8/2018	15	5	24.73	Yes	-26.01	-50.74
65	9/8/2018	15	6	24.91	Yes	-26.01	-50.92
66	9/8/2018	15	7	27.37	Yes	-26.01	-53.38
67	9/8/2018	15	8	25.49	Yes	-26.01	-51.50
68	9/8/2018	15	9	25.30	Yes	-26.01	-51.31
69	9/8/2018	15	10	27.36	Yes	-26.01	-53.37
70	9/8/2018	15	11	30.50	Yes	-26.01	-56.51
71	9/8/2018	15	12	31.92	Yes	-26.01	-57.93
72	9/8/2018	16	1	23.69	Yes	-26.01	-49.70

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
73	9/8/2018	16	2	24.57	Yes	-26.01	-50.58
74	9/8/2018	16	3	23.25	Yes	-26.01	-49.26
75	9/8/2018	16	4	24.04	Yes	-26.01	-50.05
76	9/8/2018	16	5	24.27	Yes	-26.01	-50.28
77	9/8/2018	16	6	24.50	Yes	-26.01	-50.51
78	9/8/2018	16	7	25.36	Yes	-26.01	-51.37
79	9/8/2018	16	8	24.04	Yes	-26.01	-50.05
80	9/8/2018	16	9	24.11	Yes	-26.01	-50.12
81	9/8/2018	16	10	24.15	Yes	-26.01	-50.16
82	9/8/2018	16	11	23.97	Yes	-26.01	-49.98
83	9/8/2018	16	12	24.48	Yes	-26.01	-50.49
84	9/8/2018	17	1	23.85	Yes	-26.01	-49.86
85	9/8/2018	17	2	23.21	Yes	-26.01	-49.22
86	9/8/2018	17	3	24.18	Yes	-26.01	-50.19
87	9/8/2018	17	4	24.56	Yes	-26.01	-50.57
88	9/8/2018	17	5	24.10	Yes	-26.01	-50.11
89	9/8/2018	17	6	24.30	Yes	-26.01	-50.31
90	9/8/2018	17	7	24.47	Yes	-26.01	-50.48
91	9/8/2018	17	8	25.30	Yes	-26.01	-51.31
92	9/8/2018	17	9	25.70	Yes	-26.01	-51.71
93	9/8/2018	17	10	27.61	Yes	-26.01	-53.62
94	9/8/2018	17	11	27.61	Yes	-26.01	-53.62
95	9/8/2018	17	12	27.61	Yes	-26.01	-53.62
96	9/8/2018	18	1	24.55	Yes	-26.01	-50.56
97	9/8/2018	18	2	24.73	Yes	-26.01	-50.74
98	9/8/2018	18	3	24.42	Yes	-26.01	-50.43
99	9/8/2018	18	4	24.84	Yes	-26.01	-50.85
100	9/8/2018	18	5	25.19	Yes	-26.01	-51.20
101	9/8/2018	18	6	26.10	Yes	-26.01	-52.11
102	9/8/2018	18	7	27.14	Yes	-26.01	-53.15
103	9/8/2018	18	8	28.25	Yes	-26.01	-54.26
104	9/8/2018	18	9	31.27	Yes	-26.01	-57.28
105	9/8/2018	18	10	31.23	Yes	-26.01	-57.24
106	9/8/2018	18	11	29.63	Yes	-26.01	-55.64
107	9/8/2018	18	12	27.61	Yes	-26.01	-53.62
108	9/8/2018	19	1	22.53	Yes	-26.01	-48.54
109	9/8/2018	19	2	22.90	Yes	-26.01	-48.91
110	9/8/2018	19	3	23.49	Yes	-26.01	-49.50

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
111	9/8/2018	19	4	25.24	Yes	-26.01	-51.25
112	9/8/2018	19	5	27.24	Yes	-26.01	-53.25
113	9/8/2018	19	6	28.41	Yes	-26.01	-54.42
114	9/8/2018	19	7	32.06	Yes	-26.01	-58.07
115	9/8/2018	19	8	33.45	Yes	-26.01	-59.46
116	9/8/2018	19	9	71.04	Yes	-26.01	-97.05
117	9/8/2018	19	10	51.64	Yes	-26.01	-77.65
118	9/8/2018	19	11	91.09	Yes	-26.01	-117.10
119	9/8/2018	19	12	66.54	Yes	-26.01	-92.55
120	9/8/2018	20	1	28.52	Yes	-26.01	-54.53
121	9/8/2018	20	2	29.42	Yes	-26.01	-55.43
122	9/8/2018	20	3	37.88	Yes	-26.01	-63.89
123	9/8/2018	20	4	38.12	Yes	-26.01	-64.13
124	9/8/2018	20	5	39.69	Yes	-26.01	-65.70
125	9/8/2018	20	6	45.68	Yes	-26.01	-71.69
126	9/8/2018	20	7	41.81	Yes	-26.01	-67.82
127	9/8/2018	20	8	46.39	Yes	-26.01	-72.40
128	9/8/2018	20	9	46.42	Yes	-26.01	-72.43
129	9/8/2018	20	10	46.42	Yes	-26.01	-72.43
130	9/8/2018	20	11	46.41	Yes	-26.01	-72.42
131	9/8/2018	20	12	41.85	Yes	-26.01	-67.86
132	9/8/2018	21	1	42.03	Yes	-26.01	-68.04
133	9/8/2018	21	2	-25.86	Yes	-26.01	-0.15
134	9/8/2018	21	3	-25.87	Yes	-26.01	-0.14
135	9/9/2018	10	12	16.89	Yes	-26	-42.89
136	9/9/2018	11	1	16.91	Yes	-26	-42.91
137	9/9/2018	11	2	16.91	Yes	-26	-42.91
138	9/9/2018	11	3	16.91	Yes	-26	-42.91
139	9/9/2018	11	4	17.22	Yes	-26	-43.22
140	9/9/2018	11	5	17.70	Yes	-26	-43.70
141	9/9/2018	11	6	18.16	Yes	-26	-44.16
142	9/9/2018	11	7	18.31	Yes	-26	-44.31
143	9/9/2018	11	8	18.50	Yes	-26	-44.50
144	9/9/2018	11	9	18.63	Yes	-26	-44.63
145	9/9/2018	11	10	19.18	Yes	-26	-45.18
146	9/9/2018	11	11	19.31	Yes	-26	-45.31
147	9/9/2018	11	12	19.78	Yes	-26	-45.78
148	9/9/2018	12	1	20.00	Yes	-26	-46.00

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
149	9/9/2018	12	2	19.39	Yes	-26	-45.39
150	9/9/2018	12	3	19.28	Yes	-26	-45.28
151	9/9/2018	12	4	19.51	Yes	-26	-45.51
152	9/9/2018	12	5	19.51	Yes	-26	-45.51
153	9/9/2018	12	6	19.95	Yes	-26	-45.95
154	9/9/2018	12	7	19.96	Yes	-26	-45.96
155	9/9/2018	12	8	20.00	Yes	-26	-46.00
156	9/9/2018	12	9	20.00	Yes	-26	-46.00
157	9/9/2018	12	10	20.00	Yes	-26	-46.00
158	9/9/2018	12	11	20.36	Yes	-26	-46.36
159	9/9/2018	12	12	20.36	Yes	-26	-46.36
160	9/9/2018	13	1	20.03	Yes	-26	-46.03
161	9/9/2018	13	2	20.00	Yes	-26	-46.00
162	9/9/2018	13	3	20.05	Yes	-26	-46.05
163	9/9/2018	13	4	20.83	Yes	-26	-46.83
164	9/9/2018	13	5	25.00	Yes	-26	-51.00
165	9/9/2018	13	6	24.98	Yes	-26	-50.98
166	9/9/2018	13	7	25.00	Yes	-26	-51.00
167	9/9/2018	13	8	21.96	Yes	-26	-47.96
168	9/9/2018	13	9	24.98	Yes	-26	-50.98
169	9/9/2018	13	10	29.15	Yes	-26	-55.15
170	9/9/2018	13	11	29.15	Yes	-26	-55.15
171	9/9/2018	13	12	29.15	Yes	-26	-55.15
172	9/9/2018	14	1	29.15	Yes	-26	-55.15
173	9/9/2018	14	2	24.78	Yes	-26	-50.78
174	9/9/2018	14	3	25.93	Yes	-26	-51.93
175	9/9/2018	14	4	23.79	Yes	-26	-49.79
176	9/9/2018	14	5	28.07	Yes	-26	-54.07
177	9/9/2018	14	6	30.19	Yes	-26	-56.19
178	9/9/2018	14	7	32.97	Yes	-26	-58.97
179	9/9/2018	14	8	32.97	Yes	-26	-58.97
180	9/9/2018	14	9	34.55	Yes	-26	-60.55
181	9/9/2018	14	10	34.76	Yes	-26	-60.76
182	9/9/2018	14	11	34.85	Yes	-26	-60.85
183	9/9/2018	14	12	28.09	Yes	-26	-54.09
184	9/9/2018	15	1	26.23	Yes	-26.01	-52.24
185	9/9/2018	15	2	24.61	Yes	-26.01	-50.62
186	9/9/2018	15	3	24.53	Yes	-26.01	-50.54

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
187	9/9/2018	15	4	24.75	Yes	-26.01	-50.76
188	9/9/2018	15	5	25.71	Yes	-26.01	-51.72
189	9/9/2018	15	6	26.36	Yes	-26.01	-52.37
190	9/9/2018	15	7	25.81	Yes	-26.01	-51.82
191	9/9/2018	15	8	26.35	Yes	-26.01	-52.36
192	9/9/2018	15	9	28.00	Yes	-26.01	-54.01
193	9/9/2018	15	10	32.02	Yes	-26.01	-58.03
194	9/9/2018	15	11	33.51	Yes	-26.01	-59.52
195	9/9/2018	15	12	34.89	Yes	-26.01	-60.90
196	9/9/2018	16	1	31.77	Yes	-26.01	-57.78
197	9/9/2018	16	2	25.84	Yes	-26.01	-51.85
198	9/9/2018	16	3	25.72	Yes	-26.01	-51.73
199	9/9/2018	16	4	24.60	Yes	-26.01	-50.61
200	9/9/2018	16	5	26.04	Yes	-26.01	-52.05
201	9/9/2018	16	6	27.59	Yes	-26.01	-53.60
202	9/9/2018	16	7	28.09	Yes	-26.01	-54.10
203	9/9/2018	16	8	28.24	Yes	-26.01	-54.25
204	9/9/2018	16	9	32.19	Yes	-26.01	-58.20
205	9/9/2018	16	10	32.70	Yes	-26.01	-58.71
206	9/9/2018	16	11	32.54	Yes	-26.01	-58.55
207	9/9/2018	16	12	35.01	Yes	-26.01	-61.02
208	9/9/2018	17	1	31.37	Yes	-26.01	-57.38
209	9/9/2018	17	2	31.37	Yes	-26.01	-57.38
210	9/9/2018	17	3	27.46	Yes	-26.01	-53.47
211	9/9/2018	17	4	29.16	Yes	-26.01	-55.17
212	9/9/2018	17	5	31.93	Yes	-26.01	-57.94
213	9/9/2018	17	6	31.93	Yes	-26.01	-57.94
214	9/9/2018	17	7	33.08	Yes	-26.01	-59.09
215	9/9/2018	17	8	33.34	Yes	-26.01	-59.35
216	9/9/2018	17	9	33.88	Yes	-26.01	-59.89
217	9/9/2018	17	10	34.52	Yes	-26.01	-60.53
218	9/9/2018	17	11	37.88	Yes	-26.01	-63.89
219	9/9/2018	17	12	38.50	Yes	-26.01	-64.51
220	9/9/2018	18	1	29.04	Yes	-26.01	-55.05
221	9/9/2018	18	2	29.13	Yes	-26.01	-55.14
222	9/9/2018	18	3	31.00	Yes	-26.01	-57.01
223	9/9/2018	18	4	33.92	Yes	-26.01	-59.93
224	9/9/2018	18	5	34.45	Yes	-26.01	-60.46

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Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
225	9/9/2018	18	6	35.59	Yes	-26.01	-61.60
226	9/9/2018	18	7	39.59	Yes	-26.01	-65.60
227	9/9/2018	18	8	41.87	Yes	-26.01	-67.88
228	9/9/2018	18	9	40.00	Yes	-26.01	-66.01
229	9/9/2018	18	10	41.74	Yes	-26.01	-67.75
230	9/9/2018	18	11	41.74	Yes	-26.01	-67.75
231	9/9/2018	18	12	38.57	Yes	-26.01	-64.58

Table 9: Price Impact Analysis Information for Pricing Node B in SCE LAP

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
1	9/7/2018	18	8	42.72	No	49.25	6.53
2	9/7/2018	18	9	42.72	No	49.25	6.53
3	9/7/2018	18	10	69.58	No	49.25	-20.33
4	9/7/2018	18	11	46.62	No	49.25	2.63
5	9/7/2018	18	12	45.05	No	49.25	4.20
6	9/7/2018	19	1	43.43	No	49.25	5.82
7	9/7/2018	19	2	43.43	No	49.25	5.82
8	9/7/2018	19	3	47.44	No	49.25	1.81
9	9/7/2018	19	4	39.71	No	49.25	9.54
10	9/7/2018	19	5	39.71	No	49.25	9.54
11	9/7/2018	19	6	42.77	No	49.25	6.48
12	9/7/2018	19	7	39.57	No	49.25	9.68
13	9/7/2018	19	8	39.57	Yes	51.00	11.43
14	9/7/2018	19	9	39.57	Yes	51.00	11.43
15	9/7/2018	19	10	45.85	Yes	51.00	5.15
16	9/7/2018	19	11	45.90	Yes	51.00	5.10
17	9/7/2018	19	12	45.90	Yes	51.00	5.10
18	9/7/2018	20	1	44.99	Yes	102.03	57.04
19	9/7/2018	20	2	40.51	Yes	102.03	61.52
20	9/7/2018	20	3	45.16	Yes	102.03	56.87
21	9/7/2018	20	4	45.64	Yes	102.03	56.39
22	9/7/2018	20	5	50.37	Yes	102.03	51.66
23	9/7/2018	20	6	50.55	Yes	102.03	51.48
24	9/7/2018	20	7	52.08	Yes	102.03	49.95
25	9/7/2018	20	8	54.63	Yes	102.03	47.40
26	9/7/2018	20	9	63.55	Yes	102.03	38.48
27	9/7/2018	20	10	61.75	Yes	102.03	40.28
28	9/7/2018	20	11	61.56	Yes	102.03	40.47
29	9/7/2018	20	12	52.18	Yes	102.03	49.85
30	9/7/2018	21	1	40.95	Yes	102.03	61.08
31	9/7/2018	21	2	43.50	Yes	102.03	58.53
32	9/7/2018	21	3	37.11	Yes	102.03	64.92
33	9/7/2018	21	4	36.85	Yes	102.03	65.18
34	9/7/2018	21	5	34.68	Yes	102.03	67.35

Department of Market Quality and Renewable Integration – California ISO

Number	Trade Date	Trade Hour	Interval	Market LMP	Eligible Flag	Calculated LMP	Change in LMP
35	9/7/2018	21	6	32.48	Yes	102.03	69.55
36	9/7/2018	21	7	32.60	Yes	102.03	69.43
37	9/7/2018	21	8	36.65	Yes	102.03	65.38
38	9/7/2018	21	9	36.92	Yes	102.03	65.11
39	9/7/2018	21	10	37.13	Yes	102.03	64.90
40	9/7/2018	21	11	36.92	Yes	102.03	65.11
41	9/7/2018	21	12	35.67	Yes	102.03	66.36
42	9/7/2018	22	1	40.82	Yes	102.03	61.21
43	9/7/2018	22	2	37.47	Yes	102.03	64.56
44	9/7/2018	22	3	37.36	Yes	102.03	64.67
45	9/7/2018	22	4	37.32	Yes	102.03	64.71
46	9/7/2018	22	5	35.19	Yes	102.03	66.84
47	9/7/2018	22	6	33.27	Yes	102.03	68.76
48	9/7/2018	22	7	34.05	Yes	102.03	67.98
49	9/7/2018	22	8	29.17	Yes	102.03	72.86
50	9/7/2018	22	9	28.18	Yes	102.03	73.85
51	9/7/2018	22	10	27.15	Yes	102.03	74.88
52	9/7/2018	22	11	27.52	Yes	102.03	74.51
53	9/7/2018	22	12	26.24	Yes	102.03	75.79
54	9/7/2018	23	1	31.94	Yes	102.03	70.09
55	9/7/2018	23	2	32.57	Yes	102.03	69.46
56	9/7/2018	23	3	36.80	Yes	102.03	65.23
57	9/7/2018	23	4	37.08	Yes	102.03	64.95
58	9/7/2018	23	5	32.63	Yes	102.03	69.40
59	9/7/2018	23	6	29.94	Yes	102.03	72.09
60	9/7/2018	23	7	27.59	Yes	102.03	74.44
61	9/7/2018	23	8	27.21	Yes	102.03	74.82
62	9/7/2018	23	9	26.59	Yes	102.03	75.44
63	9/7/2018	23	10	25.23	Yes	102.03	76.80
64	9/7/2018	23	11	25.83	Yes	102.03	76.20
65	9/7/2018	23	12	25.99	Yes	102.03	76.04
66	9/7/2018	24	1	35.10	Yes	102.03	66.93
67	9/7/2018	24	2	35.83	Yes	102.03	66.20
68	9/7/2018	24	3	39.03	Yes	102.03	63.00

Appendix C: Exceptional Dispatch Bid Mitigation Analysis

ISO did not have any cost savings for the exceptional dispatch bid mitigation for September 2018.

Table 10: Bid Mitigation Analysis for September 2018

Type	Number of Resources	Costs without Bid Mitigation	Costs with Bid Mitigation	Cost Saving
NONTMOD	1	\$ 0	\$ 0	\$ 0
Total	1	\$ 0	\$ 0	\$ 0

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon the parties listed on the official service lists in the above-referenced proceedings, in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.2010).

Dated at Folsom, California, this 31st day of December, 2018.

/s/ Anna Pascuzzo
Anna Pascuzzo