

ALSTON & BIRD LLP

950 F street, NW
Washington, DC 20004

202-756-3300
Fax: 202-756-3333
www.alston.com

Julia Moore

Direct Dial: 202-756-3407

E-mail: julia.moore@alston.com

December 27, 2006

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**Re: California Independent System Operator Corporation
Docket No. ER07-____ - 000**

Transmission Access Charge Informational Filing

Dear Secretary Salas:

The enclosed informational filing by the California Independent System Operator Corporation ("ISO") is intended to provide notice regarding the revised transmission Access Charges for five consecutive periods: January 1 through May 5, 2001; May 6 through October 31, 2001; November 1 through December 31, 2001; January 1 through June 30, 2002; and July 1 through August 31, 2002. The basis for the revision is the acceptance of a compliance filing made by Southern California Edison Company ("SCE") in Docket No. ER97-2355, *et al.*, which was accepted by the Commission by letter order issued on November 9, 2006.

Changes in Rates

Worksheets illustrating the recalculation of the ISO's transmission Access Charge are included with the present transmittal letter as Attachment A. The refunds were invoiced on December 21, 2006. The re-calculated rates for each of the TAC Areas, effective January 1 through May 5, 2001, are:

Northern Area -	\$ 1.2941/MWh
East Central Area -	\$ 1.5484/MWh
Southern Area -	\$ 1.9249/MWh

The re-calculated rates effective May 6 through October 31, 2001 are:

Northern Area -	\$ 1.4024/MWh
East Central Area -	\$ 1.5537/MWh
Southern Area -	\$ 1.9302/MWh

The re-calculated rates effective November 1 through December 31, 2001 are:

Northern Area -	\$ 1.4049/MWh
East Central Area -	\$ 1.5562/MWh
Southern Area -	\$ 1.9327/MWh

The re-calculated rates effective January 1 through June 30, 2002 are:

Northern Area -	\$ 1.4097/MWh
East Central Area -	\$ 1.2603/MWh
Southern Area -	\$ 2.1954/MWh

The re-calculated rates effective July 1 through August 31, 2002 are:

Northern Area -	\$ 1.4115/MWh
East Central Area -	\$ 1.2604/MWh
Southern Area -	\$ 2.1971/MWh

Communications regarding this filing should be addressed to the following individuals, whose names should be placed on the official service list established by the Secretary with respect to this submittal:

Deborah A. Le Vine*
California Independent System
Operator Corporation
151 Blue Ravine Road
Folsom, CA 95630
Phone: (916) 608-7143
Fax: (916) 608-7296
dlevine@caiso.com

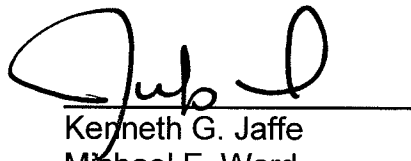
Michael E. Ward*
Julia Moore
Alston & Bird LLP
950 F Street, NW
Washington, DC 20004
Phone: (202) 756-3300
Fax: (202) 756-3333
michael.ward@alston.com
julia.moore@alston.com

*Individuals designated for service pursuant to Rule 203(b)(3),
18 C.F.R. § 385.203(b)(3).

The ISO has served copies of this transmittal letter and all attachments hereto on the Public Utilities Commission of the State of California, the California Energy Commission, the California Electricity Oversight Board, the Participating Transmission Owners, and on all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff. In addition, the ISO is posting this transmittal letter and all attachments on the ISO Home Page.

Two additional copies of this filing are enclosed to be date-stamped and returned to our messenger. If there are any questions concerning this filing, please contact the undersigned.

Respectfully submitted,



Charles F. Robinson
General Counsel
Anthony J. Ivancovich
Assistant General Counsel
The California Independent System
Operator Corporation
151 Blue Ravine Road
Folsom, CA 95630
Tel: (916) 608-7049
Fax: (916) 608-7296

Kenneth G. Jaffe
Michael E. Ward
Julia Moore
Alston & Bird, LLP
950 F Street, NW
Washington, DC 20004
Tel: (202) 756-3300
Fax: (202) 756-3333

Attorneys for the California Independent
System Operator Corporation

ATTACHMENT A

TAC Rates - Effective January 1, 2001
Based on SCE's Revised T01 Transmission Revenue Requirement (ER97-2355, et al.)

Rates Effective January 1, 2001 through May 5, 2001

TAC Components:

	Filed Annual TRR of Existing HV Facilities (\$) [1]	Filed Annual TRR for New HV Facilities (\$) [2]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total filed TRR (\$1000) [5] = [1] + [2]	HV Utility Specific Rate (\$/MWh) [6] = [5] / [3]	TAC Rate (\$/MWh) [7] = [16]
PG&E	\$ 108,690,895	\$ -	85,247,000	N	\$ 108,690,895	\$ 1,2750	\$ 1,2941
SCE	\$ 114,185,361	\$ -	78,427,896	EC	\$ 114,185,361	\$ 1,4559	\$ 1,5484
SDG&E	\$ 34,973,336	\$ -	17,700,683	S	\$ 34,973,336	\$ 1,9758	\$ 1,9249
Vernon	\$ 9,852,130	\$ -	1,210,668	EC	\$ 9,852,130	\$ 8,1378	\$ 1,5484
Total	\$ 267,701,722	\$ -	182,586,247		\$ 267,701,722		

STEP 1: Calculate the Access Charge Rate for each TAC Area. TAC Area portions are percent of total TRR in each area which has not yet transitioned to the ISO (90%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (10%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR of Existing HV Facilities (\$) [8] = [1]	Annual TAC Area TRR (\$) [9] = [2] x 90%	Annual Gross Load (GWh) [10]	TAC-Area Rate (\$/MWh) [11] = [9] / [10]	ISO-Wide TRR of Existing HV Facilities (\$) [12] = Total [8] x 10%	TRR of New HV Facilities (\$) [13] = Total [2]	Gross Load (GWh) [14]	ISO-Wide Rate (\$/MWh) [15] = ([12] + [13]) / [14]	TAC Rate (TAC-Area + ISO-Wide) (\$/MWh) [16] = [11] + [15]	Wheeling Rate for TAC Area (\$/MWh) = [16]
North	\$ 108,690,895	\$ 97,821,806	85,247,000	\$ 1,1475	\$ -	\$ -			\$ 1,2941	\$ 1,29
East/C	\$ 124,037,491	\$ 111,633,742	79,638,564	\$ 1,4018	\$ -	\$ -			\$ 1,5484	\$ 1,55
South	\$ 34,973,336	\$ 31,476,002	17,700,683	\$ 1,7782	\$ -	\$ -			\$ 1,9249	\$ 1,92
Total	\$ 267,701,722	\$ 240,931,550	182,586,247		\$ 26,770,172	\$ -	182,586,247	0.1466		

TAC Rates - Effective May 6, 2001
Based on SCE's Revised T01 Transmission Revenue Requirement (ER97-2355, et al.)

Rates Effective May 6, 2001 through October 31, 2001

TAC Components:

	Filed Annual TRR for Existing HV Facilities (\$)	Filed Annual TRR for New HV Facilities (\$)	Filed Annual Gross Load (MWh)	TAC Area	Total TRR filed (\$1000)	HV Utility Specific Rate (\$/MWh)	TAC Rate (\$/MWh)
	[1]	[2]	[3]	[4]	[5] = [1] + [2]	[6] = [5] / [3]	[7] = [6] * [4]
PG&E	\$ 119,083,809	\$ -	85,707,000	N	\$ 119,083,809	\$ 1,3894	\$ 1,4024
SCE	\$ 114,185,361	\$ -	78,427,896	EC	\$ 114,185,361	\$ 1,4559	\$ 1,5537
SDG&E	\$ 34,973,336	\$ -	17,700,683	S	\$ 34,973,336	\$ 1,9758	\$ 1,9302
Vernon	\$ 9,852,130	\$ -	1,210,668	EC	\$ 9,852,130	\$ 8,1378	\$ 1,5537
Total	\$ 278,094,636	\$ -	183,046,247		\$ 278,094,636		

STEP 1. Calculate the Access Charge Rate for each TAC Area. TAC-Area portion is the percent of total TRR in each area which has not yet transitioned to the ISO (90%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (10%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR of Existing HV Facilities (\$)	Annual TRR TAC Area (\$)	Annual Gross Load (GWh)	TAC-Area Rate (\$/MWh)	ISO-Wide Rate (\$/MWh)	Wheeling Rate for TAC Area (\$/MWh)
	[8]	[9] = [8] x 90%	[10]	[11] = [9] / [10]	[12] = ([8] + [9]) / [14]	[16] = [11] + [15]
North	\$ 119,083,809	\$ 107,175,428	85,707,000	\$ 1,2505		
East/C	\$ 124,037,491	\$ 111,633,742	79,638,564	\$ 1,4018		
South	\$ 34,973,336	\$ 31,476,002	17,700,683	\$ 1,7782		
Total	\$ 278,094,636	\$ 250,285,172	183,046,247			
ISO-Wide TRR of Existing HV Facilities (\$)	[12]	[13]	[14]			
		[13] = Total [2]	[14]			
ISO-wide	\$ 27,809,464	\$ -	183,046,247	\$ 0.1519		

	TAC Rate (TAC-Area + ISO-wide) (\$/MWh)	Wheeling Rate for TAC Area (\$/MWh)
	[16]	[16]
North	\$ 1,4024	\$ 1,40
East/Central	\$ 1,5537	\$ 1,55
South	\$ 1,9302	\$ 1,93

TAC Rates - Effective November 1, 2001

Based on SCE's Revised T01 Transmission Revenue Requirement (ER97-2355, et al.)

Rates Effective November 1, 2001 through December 31, 2001

TAC Components:

	Filed Annual TRR for Existing HV Facilities (\$) [1]	Filed Annual TRR for New HV Facilities (\$) [2]	Filed Annual Gross Load (MWh) [3]	TAC Area [4]	Total filed TRR (\$1000) [5] = [1] + [2]	HV Utility Specific Rate (\$/MWh) [6] = [5] / [3]	TAC Rate (\$/MWh) [7] = [6] / [1]
PG&E	\$ 119,083,809	\$ -	85,707,000	N	\$ 119,083,809	\$ 1,3894	\$ 1,4049
SCE	\$ 114,185,361	\$ -	78,427,896	EC	\$ 114,185,361	\$ 1,4559	\$ 1,5562
SDG&E	\$ 34,973,336	\$ 460,815	17,700,683	S	\$ 35,434,151	\$ 2,0019	\$ 1,9327
Vernon	\$ 9,852,130	\$ -	1,210,668	EC	\$ 9,852,130	\$ 8,1378	\$ 1,5562
Total	\$ 278,094,636	\$ 460,815	183,046,247		\$ 278,555,451		

STEP 1. Calculate the Access Charge Rate for each TAC Area. TAC-Area portion is one percent of total TRR in each area which has not yet transitioned to the ISO (90%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (10%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR of Existing HV Facilities (\$) [8] = [1]	Annual TRR TAC Area (\$) [9] = [2] x 90%	Annual Gross Load (GWh) [10] = [3]	TAC-Area Rate (\$/MWh) [11] = [9] / [10]	ISO-Wide Rate (\$/MWh) [12] = ([8] + [9]) x 10% / [14]	ISO-Wide TRR of Existing HV Facilities (\$) [13] = [12] x [14]	ISO-Wide TRR of New HV Facilities (\$) [15] = [13] + [2]	ISO-Wide Rate (\$/MWh) [16] = [15] / [14]
North	\$ 119,083,809	\$ 107,175,428	85,707,000	\$ 1,2505				
East/C	\$ 124,037,491	\$ 111,633,742	79,638,564	\$ 1,4018				
South	\$ 34,973,336	\$ 31,476,002	17,700,683	\$ 1,7782				
Total	\$ 278,094,636	\$ 250,285,172	183,046,247					
ISO-wide	\$ 27,809,464	\$ 460,815	183,046,247		\$ 0.1544			

	TAC Rate (TAC-Area + ISO-wide) (\$/MWh) [16] = [11] + [15]	Wheeling Rate for TAC Area (\$/MWh)
North	\$ 1,4049	\$ 1,40
East/Central	\$ 1,5562	\$ 1,56
South	\$ 1,9327	\$ 1,93

TAC Rates - Effective January 1, 2002
Based on SCE's Revised T01 Transmission Revenue Requirement (ER97-2355, et al.)

Rates Effective January 1, 2002 through June 30, 2002

TAC Components:

	Filed Annual TRR for Existing HV Facilities (\$)	Filed Annual TRR for New HV Facilities (\$)	Filed Annual Gross Load (MWh)	TAC Area	Total filed TRR (\$1000)	HV Utility Specific Rate (\$/MWh)	TAC Rate (\$/MWh)
	[1]	[2]	[3]	[4]	[5] = [1] + [2]	[6] = [5] / [3]	[7] = [16]
PG&E	\$ 120,402,835	\$ -	85,707,000	N	\$ 120,402,835	\$ 1.4048	\$ 1.4097
SCE	\$ 87,148,956	\$ -	78,427,896	EC	\$ 87,148,956	\$ 1.1112	\$ 1.2603
SDG&E	\$ 42,249,012	\$ 395,815	17,700,683	S	\$ 42,644,827	\$ 2.4092	\$ 2.1954
Vernon	\$ 9,852,130	\$ -	1,210,668	EC	\$ 9,852,130	\$ 8.1378	\$ 1.2603
Total	\$ 259,652,933	\$ 395,815	183,046,247		\$ 260,048,748		

STEP 1. Calculate the Access Charge Rate for each TAC Area. TAC-Area portion is the percent of total TRR in each area which has not yet transitioned to the ISO (80%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (20%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR of Existing HV Facilities (\$)	Annual TRR TAC Area (\$)	Annual Gross Load (GWh)	TAC-Area Rate (\$/MWh)	ISO-Wide Rate (\$/MWh)	Wheeling Rate for TAC Area (\$/MWh)
	[8] = [1] x 80%	[9]	[10]	[11] = [9] / [10]	[15] = ([12] + [13]) / [14]	[16] = [17] + [15]
North	\$ 120,402,835	\$ 96,322,268	85,707,000	\$ 1.1239		
East/C	\$ 97,001,086	\$ 77,600,869	79,638,564	\$ 0.9744		
South	\$ 42,249,012	\$ 33,799,210	17,700,683	\$ 1.9095		
Total	\$ 259,652,933	\$ 207,722,347	183,046,247			
ISO-Wide TRR of Existing HV Facilities (\$)	\$ 51,930,587	\$ 395,815	183,046,247			
Total ([8] x 20%)	\$ 51,930,587	\$ 395,815	183,046,247	\$ 0.2859		

	TAC Rate (TAC-Area + ISO-wide) (\$/MWh)	Wheeling Rate for TAC Area (\$/MWh)
	[16] = [17] + [15]	[16]
North	\$ 1.4097	\$ 1.41
East/Central	\$ 1.2603	\$ 1.26
South	\$ 2.1954	\$ 2.20

TAC Rates - Effective July 1, 2002
Based on SCE's Revised T01 Transmission Revenue Requirement (ER97-2355, et al.)

Rates Effective July 1, 2002 through August 31, 2002

TAC Components:

	Filed Annual TRR for Existing HV Facilities (\$) ^[1]	Filed Annual TRR for New HV Facilities (\$) ^[2]	Filed Annual Gross Load (MWh) ^[3]	TAC Area ^[4]	Total filed TRR (\$1000) ^[5]	HV Utility Specific Rate (\$/MWh) ^[6]	TAC Rate (\$/MWh) ^[7]
PG&E	\$ 120,402,835	\$ -	85,707,000	N	\$ 120,402,835	\$ 1,4048	\$ 1,4115
SCE	\$ 87,148,956	\$ -	78,427,896	EC	\$ 87,148,956	\$ 1,1112	\$ 1,2604
SDG&E	\$ 42,249,012	\$ 750,760	17,700,683	S	\$ 42,999,772	\$ 2,4293	\$ 2,1971
Vernon	\$ 9,687,591	\$ -	1,210,668	EC	\$ 9,687,591	\$ 8,0019	\$ 1,2604
Total	\$ 259,488,394	\$ 750,760	183,046,247		\$ 260,239,154		

STEP 1. Calculate the Access Charge Rate for each TAC Area. TAC-Area portions are percent of Total TRR in each area which has not yet transitioned to the ISO (80%) divided by the Total Load of each area. The ISO portion is the percent of all TRR which has transitioned to ISO-Wide (20%), plus the TRR of New HV Facilities, divided by total load.

	Annual TRR of Existing HV Facilities (\$) ^[8]	Annual TRR of Existing HV Facilities (\$) ^[9]	Annual TRR of Existing HV Facilities (\$) ^[10]	TAC-Area Rate (\$/MWh) ^[11]	ISO-Wide Rate (\$/MWh) ^[12]	Wheeling Rate for TAC Area (\$/MWh) ^[13]
North	\$ 120,402,835	\$ 96,322,268	\$ 85,707,000	\$ 1,1239		
East/C	\$ 87,148,956	\$ 77,469,238	\$ 79,638,564	\$ 0,9728		
South	\$ 42,249,012	\$ 33,799,210	\$ 17,700,683	\$ 1,9095		
Total	\$ 259,488,394	\$ 207,590,715	183,046,247			
ISO-Wide TRR of Existing HV Facilities (\$)^[12]	\$ 51,897,679	\$ 750,760	183,046,247	\$ 0,2876		

	TAC Rate (TAC-Area + ISO-Wide) (\$/MWh) ^[14]	Wheeling Rate for TAC Area (\$/MWh) ^[15]
North	\$ 1,4115	\$ 1,41
East/Central	\$ 1,2604	\$ 1,26
South	\$ 2,1971	\$ 2,20