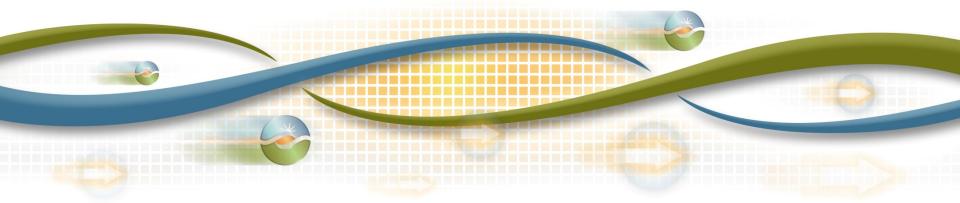


## Decision on Transmission Reliability Margin

Nancy Traweek
Director, System Operations

Board of Governors Meeting March 22-23, 2012



## Existing practice of managing real time limits results in cutting intertie schedules after granting awards.

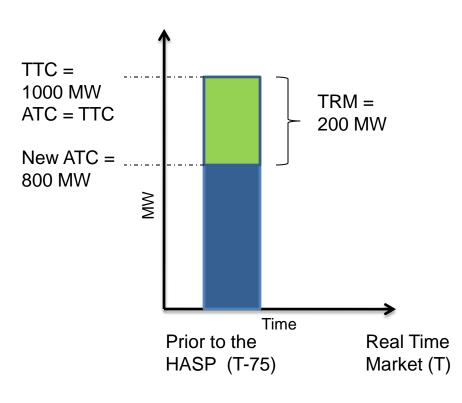
Current challenges:

Curtailing previously awarded import schedules in real-time

- Reduces supply available to ISO
- Disrupts commercial trades
- Causes uncertainty to market participants
- Using transmission reliability margin:
  - Increases transparency
  - Relieves market uncertainty



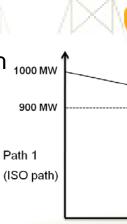
Transmission reliability margin is an adjustment to the ISO intertie limits that will be performed for three operational events prior to the hour ahead scheduling process.



Unscheduled Intertie Loop Flow

Intertie Transmission Availability Uncertainty

Simultaneous Path 1000 MW Ratings



Total Transfer Capability (TTC)
TTC – TRM = ATC (Available Transfer Capability)
or New Scheduling Limit



Path 2 (Non ISO path)

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## Transmission reliability margin benefits:

- Avoids unnecessary real-time schedule curtailments
- Provides greater transparency to market participants
- Applied only as necessary prior to the hour ahead scheduling process
- Provides for efficient management of operational conditions
- Stakeholders agree with proposal
- Allowed by NERC reliability standards



## In summary, Management recommends the following:

- Implement provisions for transmission reliability margin
  - Avoids unnecessary real-time schedule curtailments
- Transmission reliability margin applied <u>only</u> prior to the hour-ahead scheduling process
- Transmission reliability margin allowances for three conditions:
  - 1. Unscheduled loop flow
  - 2. Near term uncertainty in transmission topology
  - 3. Simultaneous path interactions

