

DRAFT

**Concurring opinion on Economic Issues Raised by FERC Order 745,
“Demand Response Compensation in Organized Wholesale Energy Markets”**

by

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For reasons explained in this opinion and for others stated in the Market Surveillance Committee’s “Opinion on Economic Issues Raised by FERC Order 745,” I agree that Order 745¹ will result in treatment of supply and demand resources that is arbitrary and capricious as well as unduly discriminatory. I further agree that the Order will not provide the benefits supposedly measured by its net benefits test and will instead likely decrease the net benefits to consumers, resulting in rates that are neither just nor reasonable.

Perhaps most importantly, I agree that Order 745 will ultimately prove a setback for the demand response programs that the Federal Regulatory Energy Commission (the Commission) and the Market Surveillance Committee seek to enhance. I write separately to provide an analysis that makes transparent the fundamental flaw on which Order 745 is premised and the consequences of that flaw. It is my hope that this will lead to a sounder basis for compensating demand response and consequently to more successful and durable demand-response programs.

1. The Double-Payment Conundrum of Order 745

Order 745 argues forcefully and accurately that the wholesale price (LMP) “represents the marginal value [to the wholesale market] of ... a reduction in consumption.”² The Commission then concludes that demand response (DR) “should receive the LMP for services provided.”³ However, the Commission rejected the option of implementing this idea as accurately as possible. Instead, it chose a policy of paying LMP *in addition* to the compensation received by DR providers in the retail market. Retail compensation takes place at the retail energy rate, G, so the total compensation received by DR under Order 745 is LMP+G. This is termed “double payment.”

This opinion will investigate the Commission’s justification for choosing double payment and the consequences of that choice. It is commonly believed that the Commission’s justification rests on the “Jurisdictional View”—the view that since the Commission has no jurisdiction over retail rates, it cannot take them into account and so must pretend that G does not exist. Of course, it makes little sense to argue that the Commission must base its policies on an assumption that things it does not have

¹ Demand Response Compensation in Organized Wholesale Energy Markets, Order No. 745, 134 FERC ¶ 61,187, 76 Fed. Reg. 16658 (2011) (“Order” or “Order 745”). Previously in this proceeding, the Commission also issued a Notice of Proposed Rulemaking (“NOPR”) on March 18, 2010.

² Order 745 at P 53.

³ *Id.*

jurisdiction over do not exist. In fact a careful reading of the Commission’s Determination on Jurisdiction (Section E.2.) shows that the Commission makes no such argument.

Other reasons for believing the Commission puts little weight on the Jurisdictional View will be discussed later, and a competing view may provide the key to this conundrum. A different justification for double payment runs throughout the Order, from the initial summary to the final regulatory text. This is the Balancing View. This view is encoded in phrases such as “capability to balance,” and is codified in the regulatory text itself as the first requirement for payment of LMP.

Although a major theme within the Order, the Balancing View has apparently gone largely unrecognized, because it is highly unorthodox yet often presented in a way that makes it seem to be equivalent to the standard Energy View. Both concern the value of DR. The Energy View holds that a megawatt-hour (MWh) of reduced consumption (a negawatt, in popular parlance) is worth the LMP because it saves energy. The Balancing View, however, holds that it is worth the LMP because it actively helps to balance supply and demand.

Obviously balancing a MWh of demand requires a negawatt-hour of DR, so it might seem the two views (Balancing and Energy) are indistinguishable. But in paragraph 9, where the Balancing View is definitively introduced, we find that the Order defines DR as being provided in two ways, the first provides negawatts that are not bid into the wholesale market, while the second provides negawatts that are bid into the wholesale market. Even though they provide the same negawatts to the wholesale market and reduce needed supply by the same amount, the first type of DR need be paid nothing by the ISO or RTO, while the second type must be paid the LMP. Clearly, the Commission is associating the LMP payment with balancing and not associating it with energy or negawatts. This is clearly not the standard Energy View.

But what does this unorthodox Balancing View gain the Commission? Primarily, it invalidates the charge of double payment. In the Commission’s view the wholesale market pays for wholesale balancing and the retail markets pay for negawatts—two different payments for two completely different services. It also protects the Commission from any charge of interfering with retail DR, since the services it pays for concern only the wholesale market. This will be discussed starting in Section 7.

2. The Consequences of Double Payment

Double payment implies paying more to save energy than it costs to generate the energy saved. Obviously, this is not cost effective. However, current retail prices are also not cost effective. So the complaint against double payment is not that it is inefficient, but that it is more inefficient than the present arrangement and that it could be improved. In fact it could be improved by simply allowing market rules that do not double pay. This would eliminate the need for the mandated, but inaccurate and burdensome, net benefits test.

Besides wasting money, double payment also causes arbitrary lines to be drawn between those who benefit from double payments and those who do not. This results in discriminatory and capricious treatment. The first case of discriminatory treatment occurs between generation located behind a retail meter, which can pass for DR, and generation located in front of the meter. The second case occurs between DR that is bid into the wholesale market (“Bid-In DR”) and DR that is not bid into the market (“Non-Bid DR”). The third case occurs between Bid-In DR when the LMP is below the net-benefits test price threshold and when LMP is above the price threshold.

The net benefits test, which forbids DR that it finds not to be cost effective, is needed only because of double payment. If the wholesale market paid LMP – G to demand response, then DR would “receive the LMP” and that would automatically be cost effective.

The fundamental flaw with this test, as Dr. Alfred E.Kahn made clear, is that it should be a long-run test. It needs to measure net benefits over, perhaps, a ten-year horizon instead of a one month horizon, or as the Commission has planned, over a one hour horizon. This makes the test completely invalid. But on top of that deep flaw there is a trivial accounting error in the cost formula propounded by the Order. While the Order says that cost is proportional to the LMP, it is actually proportional to the retail rate (G).

The next three sections address the inefficiencies and the discriminatory nature of double payment. That following section discusses the net benefits test, and the final section returns to solve the double-payment conundrum.

3. Preferential Treatment Resulting from Double Payment

Demand response competes with supply, and if this competition takes place without preferential treatment it will reduce the average MWh cost of electricity to consumers. Double payment is inevitably preferential and the inefficiencies and arbitrariness of this treatment are most easily seen by considering an example of distributed generation. That is generation that is associated with load and placed behind the retail meter. Such an arrangement, if bid into the wholesale market is covered by the Order 745 mandate to pay the LMP.

Consider a real-world example. Bloom Energy offers to sell its customers energy (as Bloom Electrons) from an on-site “Bloom Box” at a rate up to 20 percent below the retail rate.⁴ A retail energy rate of \$100/MWh is relatively low in California, but assumes that \$100 is the rate. To simplify calculations, assume Bloom Energy installs Bloom Boxes behind Google’s meter and sells the power to Google for \$100/MWh and bids the resulting DR into the wholesale market.⁵

Now suppose the generator has a marginal cost of \$120/MWh. Since current estimates of the net-benefits Price Threshold put it in the \$30 to \$40/MWh range, we can conservatively assume it is \$60/MWh. This means the DR generator can bid that low if it chooses, and it will so choose if it can earn a profit. Table 1 below shows the results.

Table 1. The Same Generator on Two Sides of the Retail Meter

		MC = \$120. Retail Rate = G = \$100			
		Behind the Meter (DR)		In Front of the Meter (Supply)	
		Paid	Profit	Paid	Profit
LMP		LMP + G	Paid – MC	LMP	Paid – MC
\$60		\$60 + \$100	\$40	\$0	\$0
\$120		\$120 + \$100	\$100	\$120	\$0
\$420		\$420 + \$100	\$400	\$420	\$300

MC = Marginal cost. All \$ units are \$/MWh. Profits are short run.

⁴See <http://www.engadget.com/2011/01/24/bloom-electrons-pay-what-you-consume-service-thinks-outside-the/> and http://www.Bloom_Energy.com/newsroom/ or <http://c0688662.cdn.cloudfiles.rackspacecloud.com/downloads-pdf-release-bloom-electrons-1-20-2011.pdf>

⁵ The Commission notes without objection (Order 745 at P 34) that “EPSA states that paying LMP for demand response will merely encourage load to switch to off-grid power (or behind-the-meter generation), while still being compensated.” Indeed, behind-the-meter generation is a common form of Bid-In DR.

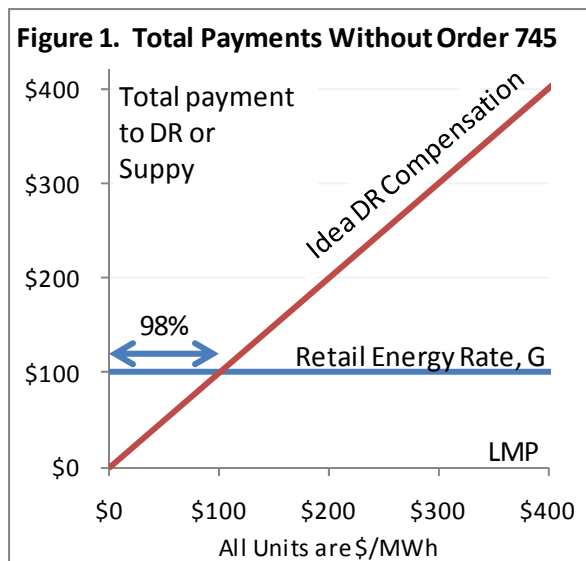
At an LMP of \$60/MWh it makes no sense for a generator with an operating cost of \$120/MWh to sell power—unless it can be paid twice. So the supplier does not bid in or sell power at \$60/MWh, but the Bid-In DR provider bids in at \$60/MWh and turns a handsome profit of \$40/MWh. Here we can also see what economists mean by the double payment being inefficient. Providing DR costs \$120/MWh, but the same power could be purchased for, say, \$61/MWh from a supplier in the ISO, and yet Order 745 assures that the \$120 power will be bid in at \$60 and will be purchased instead of the \$61/MWh power.

In this example, the only difference between Bid-In DR (behind the meter) and normal supply (in front of the meter) is the location of the generator relative to the retail meter. If the generator is located across the street from the consumer and sells power to the ISO, it receives less for its services by \$100/MWh (the retail energy rate) than if it is located on the same side of the street and behind the consumer’s meter. In either case, the same power is produced at the same time, and quite likely, the generator’s power will mostly flow to the same consumers and be used at the same time for the same purpose. That a generator should suffer such a loss for simply being classified as a supplier would seem to be the very definition of arbitrary and capricious.

4. Picturing the Price Distortions

Present payments to DR providers are not ideal, and it is unrealistic to expect the Commission to provide a complete remedy for problems originating in the retail market. For this reason it is desirable to gain at least a rough understanding of the magnitudes of the retail and wholesale payments.

As the diagonal line in Figure 1 shows, the ideal reward for DR is the same as for supply, and it is the LMP. Retail energy rates, as shown in Figure 1, often do not increase with the LMP, but remain constant. As can be seen, the retail rate, which is the reward for reduced consumption is greater than the ideal value, the LMP, whenever the LMP is less than \$100/MWh, the retail price. Because the average value of LMP in the CAISO is \$40/MWh, such high wholesale prices occur infrequently. In fact, the retail rate which is the reward for DR is greater than the ideal price 98 percent of the time.⁶



Order 745 increases the compensation to DR by paying the LMP on top of the retail rate, as shown in Figure 2. However it does this only when the LMP exceeds the “Price Threshold”⁷ determined by the net benefits tests. Early indications are that this threshold will be about \$40/MWh, so Figure 2 shows LMP payments being added on, starting with an LMP of \$40/MWh. The result is, of course, total payments to DR that are too high by the retail rate G whenever LMP payments are allowed.

Although Order 745 never gets the price right, notice that it does come closer to the ideal than the retail rate for high values of LMP. For example when the LMP is \$300/MWh (Figure 2), total payments under Order 745 are only \$100/MWh too high, while without Order 745 they are only the retail rate, which is \$200/MWh too low. Consequently during the roughly 1 percent of the hours in which the LMP

⁶ CAISO, Market Issues and Performance: Annual Report 2010, Department of Market Monitoring.

⁷ Order 745 at P 119.

is very high, Order 745 should reduce the price distortion, and hence may improve the efficiency of the market.

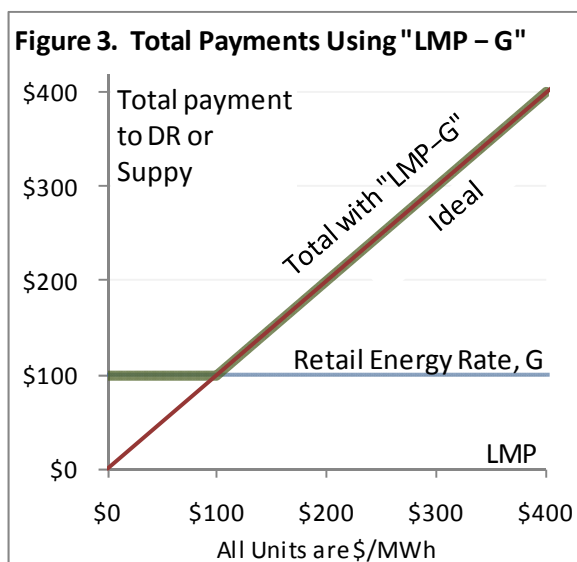
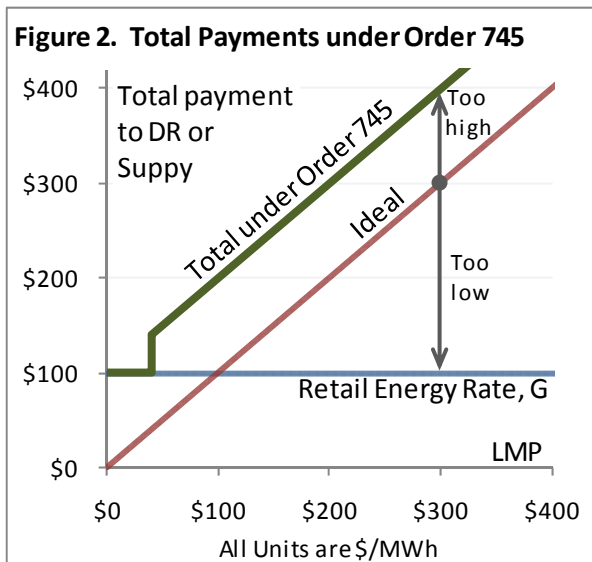


Figure 3 shows the most often recommended alternative to 745, and the one favored by the California ISO. It is designed to add just enough to the retail rate to bring it up to the ideal level, whenever the retail rate is too low. Since this only improves the market, there is no need for the complex and erroneous net benefits test. As can be seen, the net benefits test makes only a very small dent in the problems created by Order 745, because it grossly miscalculates the proper Price Threshold. We will return to this later.

5. Distorted Prices Lead the Market to Wasteful Outcomes

The high profits flowing to the DR provider in Table 1 will attract competitors, and if the DR market becomes fully competitive, DR provider profits will be driven down to a normal level. This might seem to eliminate the problem of double payment, but it does not. The essential problem is not that DR providers will earn excess profits, although for a while they will. Instead the problem is that double payments will misdirect the market and cause it to perform inefficiently. This is frequently the case with subsidies that cause a price distortion, and it's impact can be understood with a simple analogy.

Suppose hand-blown bottles (similar to behind-the-meter DR) cost \$1.00 to manufacture including a normal rate of return. Next, suppose a new machine process for making bottles (similar to normal, in-front-of-the-meter supply) has entered the market and is producing bottles for \$0.80. The glass blowers petition the government and win a subsidy of \$0.40 per bottle for hand-blown bottles. What is the result? In effect, hand-blown bottles can now be produced at a cost of \$0.60 (\$1.00 minus the subsidy), so they will drive machine-blown bottles out of the market. But then, since hand blown bottles are now artificially cheap to produce, competition will continue until they are selling for \$0.60 a piece. So glass blowers are back where they were, getting paid \$1.00 per bottle, of which \$0.40 is subsidy and \$0.60 is the new low price for bottles. But in reality the bottles are costing consumers, considered as a group, just as much because the subsidy will be collected through a charge of some kind similar to the general uplift of LMP proposed by Order 745.

Also note that consumers who value bottles at \$0.70 will buy bottles costing only \$0.60. This is wasteful, because the bottle actually costs \$1.00 to produce and provides only \$0.70 of value. Also the

low, subsidized price expands consumption to include bottles with a use value of less than \$1.00. And, all of this new consumption is wasteful. Hence there are two sources of waste from this subsidy. First it causes the efficient technology to be forced out of business and replaced with the inefficient technology. Second, it causes inefficient consumer behavior.

The same two inefficiencies will occur under Order 745. First, it is technically inefficient to distribute generation behind the retail meters of a myriad of industrial, commercial and retail customers. But, that is what double payments will induce, as demonstrated in Table 1.

Second, consumers will choose to avoid the use of high-value energy. For example, a consumer may be using energy with a value of \$120/MWh when the retail price is \$80 and the LMP is \$80. Such “consumer surplus” is highly beneficial. But under Order 745, a Bid-In DR program could induce that customer to give up that surplus value, because the customer would be rewarded with \$80 + \$80 (LMP+G) for giving up a \$120 value. The result is that \$120 of value is given up to save \$80 cost of generation, the LMP.

Note that once the Commission puts the LMP subsidy in place, the market will determine the mix of DR and normal supply, and also the pattern of consumption. As the Commission explains:

In other words, while the level of compensation provided to each resource [double payment] affects its willingness and ability to participate in the energy market, ultimately the markets themselves will determine the level of generation and demand response resources needed for purposes of balancing the electricity grid.⁸

But what the Commission fails to explain, and may not understand, is that when the regulator distorts the price signal—for example with double payment—“ultimately, the markets themselves will determine” a *distorted and inefficient* “level of generation and demand response resources.”

5.1. Can Double Payment Be Justified by Market Imperfections

The Commission claims that arguments stating the Order is inefficient fail to acknowledge the market imperfections caused by the existing barriers to demand response.”⁹ There are indeed significant market imperfections caused by existing barriers to demand response. But does that justify a uniform subsidy to all forms of DR, even behind-the-meter diesel generators?

This question is of crucial importance, because the central justification of DR and Order 745 is to overcome market imperfections that create barriers to demand response.¹⁰ Although such barriers are mentioned numerous times, the Order fails to describe any and fails to explain how it would remedy any market imperfection except what it sees as the imperfection of wholesale electricity prices. This may be because all other market imperfections are in markets outside of its jurisdiction. Nonetheless it seems difficult to remedy imperfections in markets the Commission feels it cannot consider.

Market imperfections vary from minimal, in cases where DR is already working well, to nearly insurmountable for some barriers resulting from real-time residential pricing. So a uniform payment of LMP cannot be appropriate. But the essential questions are whether the Order will cure more imperfections than it causes, and whether it could not do much better.

The basic answer is that when over-compensation is applied to customer decisions that are being made rationally, this will cause a market imperfection. But when over-compensation is applied in the right amount to certain types of imperfections the overpayment can increase efficiency. However, when

⁸ Order 745 at P 59.

⁹ Order 745 at P 61.

¹⁰ [T]his Final Rule is designed to remove barriers to demand response participation in the organized wholesale energy markets.” Order 745 at P 113.

applied to other types of market barriers, efficiency is decreased. The two types of barriers are (1) customer misperception of savings, and (2) unnecessary costs.

A classic case involving misperceived savings is a 1975 model refrigerator. Consumers had no idea how much they would save in reduced electricity costs with different models, so they grossly undervalued the savings that was available with some models. If consumers believe a \$100 savings is worth only \$25, then paying them even \$300 to choose the efficient model may be cost effective to society. This is because the payment is not a social cost but only a transfer of funds between consumers who do not participate (someone must fund the \$300 subsidies) and those who do. So the net effect is simply that the consumer makes a more cost-effective choice. This is not to suggest that such a payment is the best policy. The policies actually pursued were to put efficiency labels on refrigerators and require manufactures to increase refrigerator efficiencies. These policies did, in fact, reduce the cost of owning and operating refrigerators.

Since such policies have been applied to a wide range of home appliances, this may well have removed many market imperfections, and consequently a policy of overpayment may now result in causing a market imperfection instead of removing one.

An example of an unnecessary cost is a home that is not adequately insulated when built and for which the high cost of retrofitting insulation makes doing so uneconomical. Although this “barrier” can be overcome with higher DR payments, that does not change the fact that the retrofitted insulation is uneconomical. In this case, the cost effective decision is not to insulate, and the higher DR payments cause inefficiency.

One barrier, although outside the Commission’s jurisdiction, is directly addressable. That, of course, is the problem that retail rates do not reflect the true cost of power—the LMP. Of course it would be best to fix this in the retail market because fixing it in the wholesale market requires paying for energy not consumed, and this is a vexing problem. Nonetheless, given that the Commission cannot adjust retail rates, and that they are not likely to be fully corrected soon, a wholesale-market approach may be justified. This would mean paying all demand response LMP – G in the wholesale market on top of G in the retail market.

Instead the commission opted for paying LMP in the wholesale market. Not only does this cause more inefficiency, but it presents a barrier to implementing the better market solution. Suppose a utility were to remove the market imperfection presented by the charging the wrong retail price, and set the retail energy rate, G, equal to LMP. In that case, under the “LMP – G” approach, the wholesale payment to DR would vanish just as it should when the retail price is right. But under Order 745, when the retail price is optimal, when $G = LMP$, the total payment to DR providers becomes $LMP + LMP$. This precise form of double payment is unlikely to be supported by public utility commissions, so they are unlikely to allow providing customers with the option $G = LMP$, which is perhaps the best DR policy, if not doubled in the wholesale market.

In summary, double-payment will introduce new market imperfections and will not address many other imperfections in a sensible manner. Most, since they lie far outside of the Commission’s jurisdiction and are quite idiosyncratic, are not well addressed by the broad brush of wholesale payments. Moreover, the one imperfection—inefficient retail pricing—that can be addressed in the wholesale market, has been addressed incorrectly. And doing so, creates an additional barrier to implementing accurate retail prices, even as an option for large customers.

5.2. Preferential Treatment of Bid-In DR is General

The example in Table 1 concerns behind-the-meter generation, a common kind of Bid-In DR. However, other kinds cannot be operated in front of the retail meter, because they are more closely tied to actual

demand. For example, air conditioners might be cycled off, or lights turned off. This raises the question of whether the above analysis applies more generally.

Dr. Alfred E. Kahn, is the first commenter quoted by the Commission with regard to the comparability of supply and demand. The quotation begins, “[Demand response] is in all essential respects economically equivalent to supply response.” Because of DR’s equivalence to supply, various types of demand response must also be, in all essential respects, economically equivalent to each other. And, for this reason, the above example, shown in Table 1, applies to all forms of Bid-In DR.

The problem illustrated in Table 1 is that the DR has the same value as normal supply but it is paid more. Now consider DR supplied by turning off a megawatt of lighting (across many establishments). Does it have the same value as DR and supply in Table 1? Since turning out lights also saves a megawatt of supply at the LMP, it seems that it should. But, that is not quite right. It has somewhat less value because less light is a disadvantage that does not occur with DR provided by behind-the-meter generation.

So DR that is not provided by on-sight generation has somewhat less value than normal supply. But, as shown in Table 1, it is paid much more than normal supply. The conclusion must be, that all types of Bid-In DR suffer from the same arbitrary and capricious advantage as does behind-the-meter generation.

6. Does the Net-Benefits Test Justify Double Payment?

The Commission’s first justification for double payment is that it is cost effective, as demonstrated by the net benefits test. However, as will be seen, the test does not take market barriers into account and it does not take into account how well it aligns total payments received by DR with the LMP. Consequently, it would seem from the outset that it cannot get the right answer.

6.1. Overview

Paying LMP gives DR providers extra revenue, and that cost will be shifted onto all remaining power consumption. The Commission wishes to make whole the customers not participating in DR program. It hopes to accomplish this by limiting DR payment to times when DR will cause a sufficient reduction in the LMP.

The net benefits test is based entirely on the supply curve. There is a point on any normally-shaped, electric-power-industry supply curve such that a 1% reduction in the amount of energy supplied (due to reduced demand) causes a 1% price reduction. That price at that point is the net-benefits-test “Price Threshold”.¹¹ Above that price, and only above that price, a MWh of demand reduction paid the LMP will cost less than the savings to consumers from the reduction in the LMP. Or, so it appears in a static analysis.

There are two main problems with the net benefits test. First, it’s a short-run test and not a long-run test. Second, the test uses the cost to the ISO, when it is supposed to measure the cost to customers. In most cases this will underestimate costs. The problem with a short-run test is basically the same as with any short-sighted financial analysis. Saving money today may or may not indicate genuine, long-term savings or benefits. A household can improve today’s finances by skipping the car payment, but before long, the car will be repossessed. The net benefits test counts as benefits revenues that are taken from essential low-cost generators. The generation owners will be stuck with this loss for a while. But, as will be seen, this trick may not last much longer than the trick of skipping car payments.

¹¹ Order 745 at P 119.

There is also the problem of whether the net-benefits test is simply measuring market power rather than real benefits. Market power is doing something that is not cost effective except for the fact that it changes the market price. Market power that depresses the price is called monopsony power. The net benefits test claims to look at actions (DR payments) that are not cost effective—that are labeled as costs by the test itself. Then it finds that some of these demand reductions reduce the market price enough to save customers more than they cost. This finding fits the definition of market power perfectly. Costs have been incurred that would not be worth incurring except for the fact they manipulate the market price. In other words, the Order’s description of the test indicates that the test is measuring the benefits of monopsony power. Of course this was not the Commission’s intention or understanding. And, in fact, the test does not work as intended. However, at the crucial Price Threshold, the test is, in fact, measuring short-run monopsony power.

The short-run nature of the test prevents it from capturing the lasting effects of short-run price reductions. Lower prices will curtail investment in new capacity and the resulting capacity shortage will push the market price back up. The net-benefits test will continue to falsely report that prices are depressed, even though prices are higher and only appear depressed, because the new “normal” price is not higher. At this point the car has been repossessed.

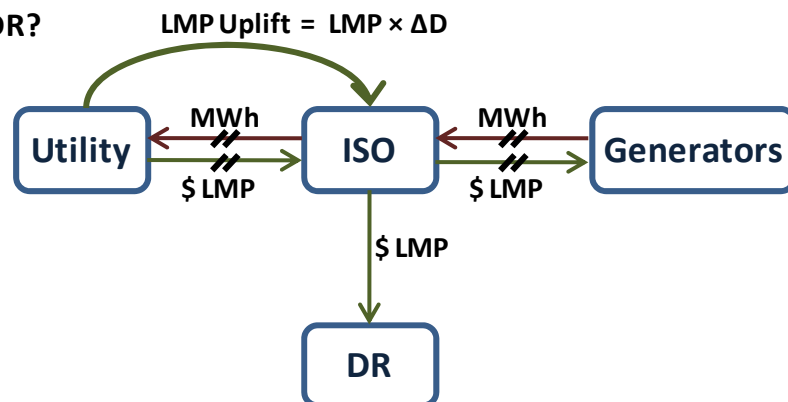
6.2. Correcting the Cost Side of the Net Benefits Test

Surprisingly, the easy part of the net benefits test—accounting for costs—is specified incorrectly. In paragraph 50 and footnote 119 of the Order, the Commission makes clear that the cost component of the net benefits test is to be calculated as $LMP \times \Delta D$, where ΔD is the amount of demand reduction. However, as I will now show, for utilities, the correct formula is $G \times \Delta D$, where G is the retail energy rate.

The following analysis applies to utilities, because they set a retail rate different from the LMP. It does not apply exactly but it comes close to applying on average, and there is no reason to believe the calculation is biased either up or down. If the costs of DR in each utility’s territory were allocated to the originating utility, the calculation would be exact. But the commission has said that the cost resulting from DR payments should be allocated “proportionally to all entities ... in the area(s) where the demand response resource reduces the market price for energy.” For this reason there will be some variation around either the result calculated here or the Commission’s result as it applies to individual utilities.

Under Order 745, the ISO must pay LMP for Bid-In DR. This is shown in Figure 4 by the vertical arrow pointing to DR. But the effect of DR is to relieve the need for an equal amount of supply, which reduces by the $LMP \times \Delta D$ the payment the ISO makes to generators. This is shown by the hatch-marked arrows between the ISO and the generators. Finally, the load reduction from DR causes the LSEs to buy less power from the ISO at the LMP and this is shown by the arrows between those two market segments.

Figure 4. Cost = LMP × DR?

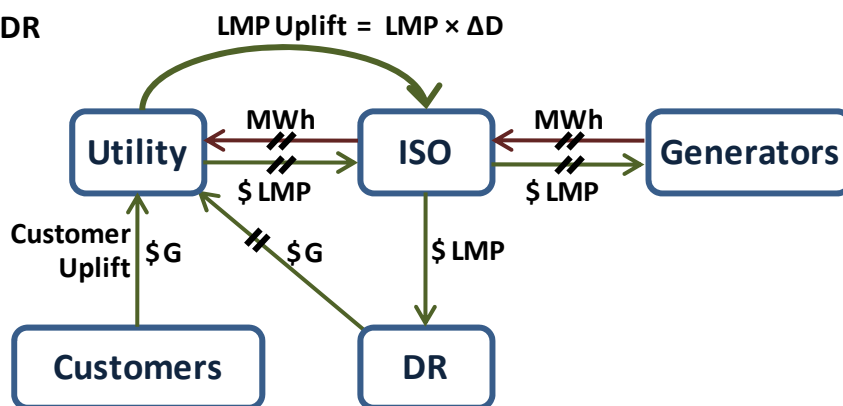


The net effect on the ISO is that the reduced payment from the LSEs is canceled by the reduced payment to the generators, and all that remains is the payment of $LMP \times \Delta D$ to the DR provider. But the ISO will simply pass that cost on in the form of an uplift to the wholesale price to be paid by the LSEs. This is shown by the curved arrow labeled “LMP Uplift.” But the commission speaks of “load paying the bill” and customers who “suffer a net loss,”¹² and so far, there are no load customers in the picture.

Of course, the idea is that the utility will pass through the ISO’s LMP Uplift to its customers. But does this make sense? Figure 4 shows that the utility is paying $LMP \times \Delta D$ less for power and $LMP \times \Delta D$ more for uplift, so these two cancel exactly, so the utility has no additional cost. Hence it will pass on no cost to load. There can be no rationale for ignoring the utility’s reduced payments for power, since those payments must be used to find the LMP uplift—the Commission’s proposed cost.

Here, the Commission could draw the line and stop the analysis, as it seems wont to do, because it prefers not to take notice of the retail market. But this leaves it in the awkward position of performing its net benefits test when there is no cost. Moreover the result appears implausible. The only way to make sense of the costs imposed on customers, at least within the accounting paradigm used by net benefits test, is to finish the accounting. This is shown in Figure 5.

Figure 5. Cost = $G \times DR$



Besides noticing the reduced need to purchase in the wholesale market, the utility will also notice that they are selling less power in the retail market, and that their income is therefore reduced by the retail rate G times the amount of DR load reduction. Consequently the Utility cost is not zero, as it seemed to be in Figure 4, but instead, it is $G \times \Delta D$. Consequently this is the cost that will be passed on to customers, and this is the cost the Commission should be using in its net benefits test, and not $LMP \times \Delta D$.

6.3. Why Short-Run Analysis Is Deceptive

Dr. Kahn as much as told the Commission that the net benefits test should be based on long-run calculations. He defined an “economically efficient demand response” by “comparing achieved saving with its costs, *both in present value terms*” [emphasis added].¹³ This should be the Commission’s definition as well. Note the use of “present value.” This is the only instruction given by Dr. Kahn for computing net benefit, and without question, it implies that a long-run calculation is needed. There is no room for taking present values in the hourly calculations that the Commission is proposing for net benefits, nor would it make sense to do so with the temporarily-permitted monthly calculations.

In other words, were Dr. Kahn still alive, he would tell the Commission that they are headed in exactly the wrong direction with regard to the net benefits test. Even some of the most egregious

¹² Order 745 at P 50.

¹³ DR Supporters Sept. 16, 2009 Comments filed in Docket No. EL-09-68-000 (Kahn Affidavit at 9).

conceivable policies could pass a short-run net benefits test. For example, a policy to pay all suppliers their variable costs plus \$2/MWh would keep suppliers in the market, and “save” huge amounts of money for customers, at least for a while. But in the long-run, old generators would retire and no new ones would be built. Customers would be forced to self supply or do without power, imposing costs far greater than the initial putative saving.

The same example that shows the failure of a short-run test, shows the success of a long-run test. Although the horrible policy just described passed the short-run test, it failed—just as it should have—the long run net benefits test. In the long run, the extra future costs of the policy would more than cancel the immediate cost savings. So a long-run test avoids the error of borrowing from the future and counting that as a present benefit that validates a short-sighted policy.

A perfectly competitive efficient market will, in the long run, minimize the cost per MWh of electricity and this will maximize the net benefits to consumers. So the Commission’s footnote 119, on the net benefits test, which checks the price of electricity, is in fact, a sensible approach—except for the fact that it checks only the short-run price effects.¹⁴ However, converting to a long-run net benefits test is no simple matter.

6.4. Captured Rents from Generators

At heart, the net-benefits calculation measures the transfer, from generators to consumers, of revenues needed to cover the fixed costs of generating capacity. This is revenue earned in the energy market not in a capacity market or as capacity payments. There can be no question that this revenue, transferred to consumers, is needed by generators. On numerous occasions, the Commission has approved capacity payments and capacity markets designed to supplement this revenue because the Commission considers the revenue from the energy market to be inadequate. Hence the revenues must be needed.

The only possible justification for taking such revenues would be that DR has made the generators in question redundant. But the net-benefits test itself demonstrates that this is not the case. Much, and likely most, of the rent transferred to consumers will come from generators with a marginal cost less than the net-benefits Price Threshold, while DR is only paid when the LMP is above this threshold. Hence these generators will never be displaced by Bid-In DR that passes the net benefits test.

For example, consider wind or solar generation. They have a marginal cost of zero, and consequently they will never be displaced by Bid-In DR which operates only when the LMP is above, say, \$40/MWh. However, the LMP will frequently be reduced by DR when these generators are producing power, and the revenue lost, which would have covered the capital costs of generator’s capacity, will be recovered from consumers. This is not a savings to the market as a whole, and it is unsustainable in the long run.

The Commission may have missed this point because it avoided looking at capacity markets and, in doing so, seems to have avoided any analysis of the capacity revenues that are at the heart of the net benefits test. The Commission explains this lack of attention as follows. “This Final Rule is focused only on organized wholesale energy markets, not capacity markets. ... Indeed, in some cases, the *capacity markets already reflect energy and ancillary service revenue* in determining capacity prices [emphasis added].”¹⁵ Consider what is meant by the word “reflect.” As noted above, generators receive necessary capacity revenues from the energy market, but these are inadequate. Capacity markets “reflect” this

¹⁴ It may seem surprising that there is no need to check on benefits to suppliers. But, under perfect competition, in the long run, they all earn normal profits (plus or minus some random errors). This is true whether a DR policy is efficient or inefficient, So to find the most efficient policy it is only necessary to look at benefits to consumers in the long run.

¹⁵ Order 745 at P 85.

inadequacy by providing additional revenue. Implicitly, the Commission is acknowledging that the generators do need the revenues being transferred to consumers.

This discussion is best understood with the help of Figures 6 and 7, which show the source of the “benefits” in the net benefits test.

Figure 6. Capacity Revenue

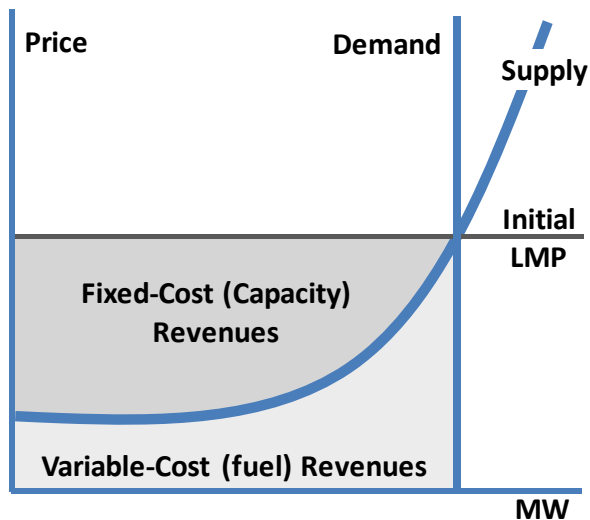
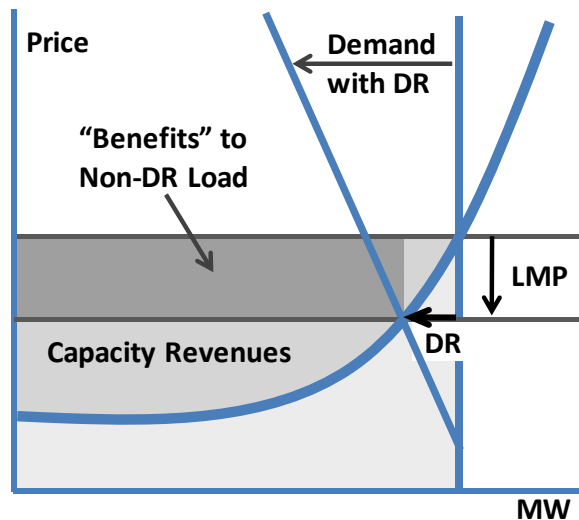


Figure 7. “Benefits”



As shown in Figure 6, energy market revenues cover variable costs because suppliers bid their variable cost. But, because all suppliers are paid the variable cost of the most expensive generator dispatched—the marginal generator—there are infra-marginal rents. These are the “Fixed-Cost Revenues,” mainly used to pay the cost of generating capacity. As discussed above, these are necessary payments, and the Commission has often approved additional capacity payments because these energy market payments alone have been inadequate.

Figure 7 shows a Bid-In DR program in operation. It reduces demand by the amount labeled “DR,” and that causes a reduction in the LMP as shown. Reducing the LMP transfers revenues from suppliers to consumers in the amount shown by the dark gray rectangle labeled: “Benefits’ to Non-DR Load.” Notice that the revenue comes from the generators that are still supplying power even with the DR program in effect. These are the generators with the lowest marginal cost. If the lower LMP shown is the Price Threshold, then all of the “Benefits” revenues are coming from generation that can never be replaced by Bid-In DR because the net benefits test does not allow it.

Note that there is another benefit that is, at least in part, a real cost savings and not simply a transfer of funds. This is the cost savings that can be seen directly above the DR arrow in Figure 7. Apparently DR is providing negawatts more cheaply (at the lower LMP) than the generators had previously been supplying megawatts (at the higher LMP). Were it not for the fact that Bid-In DR is overpaid by the retail price, this would be a good indication of the savings that DR can provide.

6.5. Why the “Benefits” Will not Last

Although Figure 7 shows a transfer from suppliers to load, this is unsustainable. Such transfers will leave most generators with a sub-normal return on equity, which means the supply side will either (1) slowly collapse or (2) the market will correct the problem by raising prices and putting an end to the transfers—putting an end to the “benefits” in the net benefits test. There is no other way. All investment in new generation will cease until the market again begins to cover capacity costs.

First, consider DR programs that are so strong that they permanently prevent the need for new capacity while the old capacity slowly retires. In the end, all generation will take place behind the retail meters under the guise of demand response. In this case, DR programs could continuously siphon off the capacity revenues of existing generation. This would speed the rate of retirement and result in a loss of value for all existing generators. If this were to occur simply because the Commission has allowed a more-efficient type of competitor into the market, then this outcome could not be criticized. But if this outcome occurs, instead, because DR providers are receiving LMP+G, while normal supply is receiving only LMP. Since this is a discriminatory pricing policy, causing such a loss of value would be a regulatory taking.

However, the second possibility seems far more likely. In this scenario DR programs will not be strong enough to keep ahead of both load growth and generation retirement. As a consequence, some (though less) new investment will remain necessary. But, as always, the market will refuse to invest at all until it anticipates normal capacity revenues. This will happen only when the average LMP (not including the uplift shown in Figures 4 and 5) has returned to the original level. Most likely, the market will handle all this in its normal fashion. There will be a slight shortage of capacity, and that will drive up spot prices (the LMP), just as it has before.

So the likely outcome is that the transfer of benefits to load will end soon and without any disruption. Fortunately, markets are quite robust. The result will be that the short-run net-benefits test of Order 745 will continue to assure load that it is successfully picking the pockets of generators, but this will be an illusion. In reality non-DR load will be paying for the subsidized costs of DR programs. Because of the inefficiencies in this arrangement, rates will rise, and eventually non-DR load will discover that it is their pockets that are being picked and not those of the generators.

6.6. Market Power and the Net Benefits Test

In the short run and as the net benefits test suggests, Order 745 will transfer revenues from generators to consumers. This raises the question of whether or not this short-run transfer is simply the result of market power as the net benefits test implies.

To understand that this transfer is not necessarily due to market power, consider what would happen if Order 745 required a payment to Bid-In DR of $LMP - G$ instead of LMP. Paying $LMP - G$ would mean DR providers were not paid more in total than suppliers. This policy produces incentives that are identical to a market in which the retail price is set to the LMP, and that is agreed by all to be efficient.¹⁶ In other words, having the ISO paying $LMP - G$ would eliminate the exercise of market power.

But even without market power, there could still be a large DR response whenever the LMP is significantly above the retail rate. This would reduce the LMP in these hours and transfer revenues from generators to load exactly as the net benefits test assumes. Hence the mere transfer of these revenues is not evidence of market power.

But with no market power and an efficient price, why would the net benefits test still show a cost? According to the Commission that cost would be $(LMP - G) \times DR$. In fact the net benefits test would still show costly programs leading to net benefits by manipulating the market price—a clear indication of market power. But, as before, the net benefits test is simply wrong.

As shown in Section 6.2, the actual cost to customers is not LMP, but instead it is G. So when the payment is reduced from LMP to $LMP - G$, the cost is also reduced by G, so it drops from G to zero. In other words, the corrected test shows that no money is wasted in order to depress the LMP. So when

¹⁶ Identical except for the incentive to cheat.

LMP-G is paid for Bid-In DR, market power is not exercised and the cost-corrected net benefits test agrees.

However, under Order 745, Bid-In DR receives a double payment, which causes some demand reductions to be costly—these would make no sense unless they were able to reduce the market price. These demand reductions are an exercise of monopsony power. The case in which this is absolutely clear is the case in which the LMP is less than the retail rate. In that case, the reward for DR is too great even before the payment of the LMP, and so that payment can only make matters worse. Hence, when the net benefit test is used for LMP values below the retail rate, G, it is simply reporting short-run monopsony power and is not measuring any real benefit.

7. The Double-Payment Conundrum: Alternative Views

As explained in Section 1, Order 745 argues that the wholesale price (LMP) “represents the marginal value [to the wholesale market] of ... a reduction in consumption.”¹⁷ The Commission then concludes that demand response “should receive the LMP for services provided.”¹⁸ However, under Order 745 qualifying DR will receive instead, LMP + G, where G is the retail rate. What justifies this discrepancy? That is the “conundrum” discussed in Section 1, and it will now be taken up in more detail.

The most prevalent explanation of this puzzle assumes that the Order is based in part on the standard “Energy View” of DR, which can be defined as follows:

Energy View: The service for which DR is paid is its reduction in the demand for energy, and the value of this service is the value of the energy saved, which is LMP. Hence DR should be rewarded, in total, the LMP times the saved energy.

Stated more succinctly, DR provides negawatts (megawatts of energy savings) that should receive the same LMP reward as megawatts. This is a well established view, and it is exactly what happens if consumers are charged the wholesale price of energy as the energy part of their retail bills.

Since DR is already rewarded by avoiding the retail energy rate, G, the Energy View clearly implies that an additional reward of LMP – G is required, no more and no less, when G is less than the LMP. Hence, on its own, the Energy View does not explain the Order’s insistence on paying DR the LMP in the wholesale market. So the standard explanation of Order 745 holds that the Commissions also subscribes to the following Jurisdictional View.

Jurisdictional View: The Commission cannot take into account the retail rate, G, because the retail market is not within its jurisdiction, and therefore must assume G does not exist.

Obviously, the Commission does hold this view in part—it does not claim retail jurisdiction, and at times it seems to nod in the direction of using it to explain why it ignores G. So there is some truth to the standard explanation. But the next section argues that relying on the Energy View and the Jurisdictional View together makes an extraordinarily weak case for ignoring G. Moreover, the Commission avoids making this reliance explicit, quite possibly because the case is so weak.

Instead of relying on these two views, the Commission appears to build a case for, and rely on, a third view, the Balancing View, which is defined as follows:

¹⁷ Order 745 at P 53.

¹⁸ *Id.* at P 53.

Balancing View: If DR bids into the wholesale market, it provides the same balancing services as does supply and hence it should be paid the same—the LMP. But if it does not bid in (or self schedule), it need not be paid anything by the wholesale market.

Implicit in the Balancing View is the idea that negawatts are, and should be, paid for in the retail market and the Commission should not try to correct retail rates. The Balancing View can replace both the Energy View and the Jurisdictional View, because it explains both why LMP is the correct total payment and why G should not be taken into account. In the Balancing View, G is the reward for retail negawatts and LMP is the reward for balancing the wholesale market. Hence, there is no double payment, because the two payments are for different services.

8. Does the Order Rely on the Energy and Jurisdictional Views?

The Energy View holds that the DR should receive a total reward of LMP for providing negawatts, and that G is, for this reason, sometimes insufficient. If the Commission accepts this view, it has accepted the fact that the problem being solved is a distorted retail rate. But if this is the case, the Commission has already admitted that it should take account of G, because the entire purpose of the Order is to correct the problems caused by an inappropriate G. Hence it could not rely on the Jurisdictional View, which holds that it must ignore G entirely.

The Commission seems well aware of this contradiction and apparently rejects the Energy View which identifies the problem as correcting the distorted retail rate. The Commission summarizes commenters as saying “it is better to get the wholesale rate right in the first instance and then allow retail rate structures to adjust as needed to wholesale market conditions”.¹⁹ It then quotes Dr. Kahn to back this up. In its subsequent Determination, it does not contradict these views and appears to agree with them.

Also, adopting the combined Energy and Jurisdictional Views implies that the wholesale rate specified by the Order is actually incorrect, and that it has been adopted only because the Commission has been prohibited from taking account of the information (G) required to set the rate correctly. But the Commission gives many indications that it does not view paying the LMP as an approximation. Nowhere does it make anything like the statement that would be expected if it held the Energy and Jurisdictional Views: that it knows LMP – G is the correct policy but its hands are tied. Instead it argues vigorously that LMP is the correct policy and LMP – G is incorrect in principle.

The Jurisdictional View, by itself, also appears flawed. It appears to be based on a general principle that the Commission cannot take in to account any factor that it does not have Jurisdiction over. There appears to be no necessary connection between these two concepts.

These considerations lead to the question of whether the Order has, in fact relied on these two views to justify not taking account of G. If it did so rely, one would expect to find this under the Commission’s Determination on Jurisdiction, in Section E.2. That Section consists of four paragraphs. Paragraph 112 claims authority to set wholesale rates for DR. Paragraph 113 furthers that claim. Paragraph 114 states that the Order “is not regulating retail rates or usurping or impeding state regulatory efforts concerning demand response.” This would be the point at which to make a claim that taking account of, G, would impede “state regulatory efforts,” but this claim is not made. Indeed it would seem to be impossible to make, given that, as written, the Order is, in fact, impeding state regulatory efforts in California, and that had the Order taken account of G, this would not have been the

¹⁹ Order 745 at P 111.

case. The final paragraph simply adds that the Commission is obliged to set just and reasonable rates and that that is its only intention.

Since the Commission did not bother to justify the most contentious point in the Order—ignoring the retail rate—in its determination on Commission Jurisdiction, it seems unlikely that the Commission is relying on the Jurisdictional View for that purpose. In the rest of the Order the most relevant remark seems to be the following:

“While a number of states and utilities are pursuing retail-level price-responsive demand initiatives ..., these are state efforts, and, thus, are not the subject of this proceeding.”²⁰

This claim is only about DR initiatives and not about the retail rate, and it only appears to indicate that the Commission is not interfering with retail matters, which does not imply it cannot take them into account.

In summary, the Commission does not appear to rely substantially on either the Energy View or the Jurisdictional View. And to the extent it does rely on this pair of views to justify ignoring the retail energy rate, its reliance is contradictory and ineffective.

9. Is It Possible that the Commission Relies on the Balancing View?

The Balancing View is an alternative to the combined Energy and Jurisdictional Views. This view explains both why the wholesale market should pay the LMP to some DR (Bid-In DR) and why it should ignore the retail rate.

In a peculiar way, this view may not contradict the Energy View. The Commission may believe that all megawatts should be paid the LMP by the retail market, but with an unusual addendum. The wholesale market should also pay DR the LMP, but for wholesale services other than megawatts. When attempting to understand the Balancing View, one should not assume that it is internally consistent or sensible. It is simply a somewhat-coherent collection of beliefs that apparently underpins Order 745.

Obviously DR does help balance supply and demand just as does supply, and obviously when it does so, it provides megawatts (load reductions). So to someone who understands energy markets, it may appear that the Commission is just expressing itself oddly when it keeps referring to balancing as “the service [DR] provides”.²¹ However, as is demonstrated below, the difference between the two views—Energy and Balancing—encompass physical and financial distinctions and is not simply semantic. When the Commission refers to “balancing” it does appear to mean actions such as bidding that are associated with the ISO’s activity of balancing, and not to mean the megawatts that necessarily accompany this activity.

9.1. The Commission’s Explanation of the Balancing View

The “Balancing View” is most clearly described in paragraph 9 as follows:

Demand response, whereby customers reduce electricity consumption from normal usage levels in response to price signals, can generally occur in two ways:

(1) customers reduce demand by responding to retail rates that are based on wholesale prices (sometimes called “price-responsive demand”); and

²⁰ Order 745 at P 9.

²¹ Order 745 at PP 1.

*(2) customers provide demand response that **acts as a resource** in organized wholesale energy markets **to balance supply and demand.** [emphasis added.]*

The Commission then states that “our focus here [in Order 745] is on ... demand response that **acts as a resource in organized wholesale energy markets.**” In other words, the requirement to pay demand resources the LMP applies only to the second of the “two ways” in which demand response can occur. We will refer to the second way as “Bid-In DR,” and to the first way as “Non-Bid DR.” These terms are loosely based on the Order’s clarification of what it means “to act as a resource to balance supply and demand.” The Order states,

*Our focus here is on customers or aggregators of retail customers providing, through **bids or self-schedules,** demand response that acts as a resource in organized wholesale energy markets [emphasis added].²²*

Notice that type (1) DR (Non-Bid DR) has no right under Order 745 to be paid the LMP. And this is true in spite of the fact that “customers reduce demand by responding to retail rates.” If customers have reduced their demand, then the DR provider has provided the wholesale market with negawatts. This seems to contradict the Energy View under which all negawatts deserve to be rewarded equally. However, the Commission may feel that these negawatts should be paid the LMP in the retail market. This possibility is explored below.

Notice that type (2) DR (Bid-In DR) is distinguished from Non-Bid DR only by the fact that it “acts a resource to balance supply and demand.” In other words, it is being rewarded, not because of the negawatts it delivers, but because of how it “acts” with those negawatts. This reinforces the point that the Commission has strayed very far from the standard Energy View, since that view holds that DR is paid the LMP for, and only for, demand reduction.

Paragraph 10 gives further explanation of the value of Bid-In DR, by elaborating the Commission’s theory of “ways in which demand response in organized wholesale energy markets can help improve the functioning and competitiveness of those markets.”

*First, **when bid directly into the wholesale market,** demand response can facilitate RTOs and ISOs in balancing supply and demand, and thereby, help produce just and reasonable energy prices [emphasis added].²³*

So the first benefit of Bid-In DR is the result of its bidding, which facilitates balancing. The commission goes on to explain the why this activity is valuable:

This is because customers who choose to respond will signal to the RTO or ISO and energy market their willingness to reduce demand on the grid which may result in reduced dispatch of higher-priced resources to satisfy load.²⁴

This reveals more about the logic behind the Order than any other statement. “Customers who choose to respond” corresponds to the phrase “when bid directly” in the previous sentence. And, the paragraph as a whole is a justification for paying Bid-In DR while not paying Non-Bid DR. So the meaning of this sentence can be summed up in one statement that summarizes the quote above and one that summarized the implicit companion statement concerning Non-Bid DR.

1. DR “bid directly into the wholesale market” ... “may result in reduced dispatch of higher-priced resources.”

²² Order 745 at P 9.

²³ Order 745 at P 10.

²⁴ Order 745 at P 10.

2. Non-Bid DR will not result in reduced dispatch of higher-priced resources.

The second statement is wrong. If the demand response happens without a bid, it will still reduce load, and the system operators will not dispatch higher-priced resources to satisfy load that does not exist. Bidding is a help to dispatchers, but bidding by DR, rather than just providing the negawatts, will affect the dispatch very little. This is discussed further in Section 10.

There are two ways to interpret the Commission's views express in paragraph 10. Which is correct depends on what is meant by "reduced dispatch of higher-priced resources." This may be intended to refer to simply replacing energy that would otherwise have been generated. In this case the Order's explanation suggest that bidding allows negawatts of DR to replace megawatts of supply, while Non-Bid DR will fail to replace supply.

But the reference to "higher-priced" supply seems to imply that the benefit of Bid-In DR is to reduce the market price—the LMP, and that Non-Bid DR will replace supply but it will fail to bring down the LMP. The next point in paragraph 10, that Bid-In DR can reduce market power, also seems to imply that Bid-In DR can reduce the LMP, but Non-Bid DR cannot. This interpretation—that Bid-In DR should be paid for reducing the LMP—also explains the mistaken idea that short-run reductions in the LMP constitute benefits in the net benefits test.

The first interpretation (no price effect) leads to an extreme Balancing View: Non-Bid DR negawatts fail to replace supply and so need not be paid the LMP, but Bid-In DR works according to the standard Energy View. The view that some DR negawatt are worthless seems highly improbable, given the Commission support for DR. Consequently, it will be dismissed in favor of the second interpretation.

The Second interpretation leads to a slightly more plausible Balancing View, and this one will be shown to align with key aspects of the Order. The second interpretation is that all DR negawatts are equally effective as described by the Energy View, but negawatts are rewarded in the retail market, and the Commission has no authority there, so it will not try to correct any problem with the reward for negawatts. However, Bid-In DR has the ability to reduce the use of high-priced dispatch and thereby lower the LMP, and this is a benefit that occurs in, and must be rewarded in, the wholesale market.

This view is extended and corroborated by the next two points in paragraph 10. First, that Bid-In DR can mitigate generator market power in the wholesale market.²⁵ The final point is that Bid-In DR can support reliability and system adequacy, again in the wholesale market.²⁶

Of the three explanations of how "demand response in organized wholesale energy markets" is deserving of a special reward, none concerns negawatts. Instead they all focus on services that might appear to be linked to bidding and to the wholesale market.

In summary, the Balancing View holds that all DR deserves a reward for negawatts that will be paid in the retail market, but that Bid-In DR provides several important services to the wholesale market that together should be paid the LMP. First among these services is balancing. The LMP is the correct payment because the services provided are identical to those provided by supply which is paid the LMP.

9.2. Other Evidence for the Balancing View

In other markets, there is no ISO, to make payments for balancing, so it seems odd to think that in electricity markets DR should be paid the entire wholesale price for balancing. The Commission appears to address this concern rather obliquely when it warns that:

²⁵ Again, it is incorrect that Non-Bid DR is any less effective. All DR adds to demand elasticity and that is known to be a primary factor mitigating market power in all markets, most of which have not bidding on either side of the market.

²⁶ Of course reduced demand increases reliability and adequacy with or without bidding.

*Commenters oppose this finding [that DR can balance supply and demand] do not adequately recognize a distinctive and perhaps **unique characteristic of the electric industry. The electric industry requires instantaneous balancing** of supply and demand at all times to maintain reliability. It is in this context that the Commission finds that demand response can balance supply and demand as can generation when dispatched, in the organized wholesale energy markets [emphasis added].²⁷*

The Commission also quotes Dr. Kahn approving when he says,

*These circumstances—[the inability to charge the retail customers the LMP]—can justify direct payment at **full LMP** to distributors and ultimate **customers who promise to guarantee their immediate response** to such increases in true marginal costs of supplying them [emphasis added].²⁸*

There is simply no reason to put this much emphasis on balancing, especially on instantaneous balancing, if the Commission were interested in simply paying for negawatts. In fact all of the dozens of references to balancing would simply be irrelevant.

Finally it should be noted that there are only two tests required for DR to be eligible for being paid the LMP, and the first of these tests is that the demand response resource “have the capability to balance supply and demand.”²⁹ What is telling about this requirement is that some DR resources must fail to satisfy this requirement. How can that be? All negawatts help balance demand just as all megawatts do. But there would be no reason for such a requirement if it were automatically met. Hence the fact that some fail, means the Commission not basing payment on megawatts, but on other (balancing) services provided to the wholesale market.

*The Commission emphasizes that ... it is appropriate to require compensation at the LMP ... **only when** two conditions are met: The first condition is that the demand response resource has the capability to provide the service ... that serves the RTO or ISO in balancing supply and demand [emphasis added].³⁰*

Again, the Commission is making the point that some DR resources do not have this “capability to balance supply and demand.” This cannot be explained by the standard Energy View, but is at the very heart of the Balancing View.

9.3. The role of the Balancing View in the Order

The final reason to believe that the Commission relies on the Balancing View is that this is the only view in play that can solve the Order’s most central problem: Why pay DR the full LMP when it already receives the retail rate G? The Balancing View implies that common benefits of DR, apparently the benefits of negawatts, are rewarded in the retail market, and that the Commission should not try to correct the retail rates with wholesale policies even if they are flawed. This argument will not be easily challenged in court, because of its technical nature, as the Jurisdictional View would be.

Having dispensed with G, the Balancing View solves the other half the central problem by arguing correctly that DR that is bid into the wholesale market can provide the same services as can supply. This implies the FERC is only addressing wholesale market problems over which it has clear authority. The next step will also be difficult to challenge—since DR provides identical services, it should be paid the same as supply. The final step is that it should be paid the LMP by the wholesale market.

²⁷ Order 745 at P 56.

²⁸ Order 745 at P 57.

²⁹ Order 745 at PP 97.

³⁰ Order 745 at P 48.

10. Why the Balancing View Is Incorrect

Of course there is a flaw in the “logic” of the Balancing View just presented. Supply does provide balancing services, but it also provides megawatts. And it is paid nothing for its balancing services and paid LMP for its megawatts. There is only one service worth paying for, not two. And the same holds for DR. So whether DR is paid in the retail or the wholesale market, it is either being paid for that service (negawatts) or it is being paid for something that supply is not paid for and that DR should not be paid for.

The lynch pin of the error, is the fact that supply is paid only for energy and not at all for balancing. But, before delving into details of electricity markets, it is worth reviewing why there is generally no need to pay for the “balancing service.”

10.1. Why Balancing Is Normally Free

In all normal markets, supply and demand have an incentive to perform the balancing service for free. Supply wants to sell its product at a profit. To do that, it must sell when the price is higher than its marginal cost, but not when the price is lower. While maximizing profit, suppliers inadvertently balance the market. Consumers act in a reciprocal way. When the price is high they choose to buy less, not in order to balance the market, but because they want less when the price is high. This is the essential beauty of markets. The market price acts as a coordinating mechanism that causes suppliers and demanders to balance the market inadvertently just because suppliers seek to profit and consumers seek to buy only when the price is low enough.

10.2. Normal Balancing Services in Electricity Markets

Most natural demand response in electricity markets is exceedingly slow, but balancing happens on all time scales. For example, on the supply side, as demand grows, more generators are built as investors respond to high market prices. This is also exceedingly slow but it is an absolutely essential part of balancing the market, and it still follows exactly the same market principle as does all balancing. Some plants, such as nuclear, solar and wind generators help balance the market only in this slow fashion. When six nuclear plants are hit by a tsunami it becomes clear just how important they have been to balancing the market. Demand also responds to prices in this same long-run fashion.

But short-run balancing in an electricity market done by plants that are price responsive, although they respond at every different speeds. Coal plants are among the slowest, and storage-based hydro are perhaps the quickest. But all of these respond because they are chasing prices to make a profit. In Alberta some generators are known to “hide in the weeds” by bidding some irrelevant price, and producing little or no power. Then when the market gets tight (without them) they jump in and catch a few minutes of extremely high prices. Electricity suppliers are quite capable of responding to prices without bidding, just like suppliers in all other markets. Bidding can help them maximize their profits a bit more precisely and bidding helps the system operator plan better and buy fewer reserves. Because of the profit motive and the extremely low cost of bidding, balancing services from normal generator are not paid for.

10.3. The Exception that Proves the Rule

The instantaneous balancing service, often called “regulation” is unique to electricity markets and it is provided by generators that adjust their output up and down quite frequently in order to keep the area control error (ACE) within prescribed limits. There are relatively few of these generators and they are not paid the LMP for this service. Instead, they are paid a small amount for wear and tear and they are

paid the LMP minus their cost of generation for the lost opportunity associated with providing the headroom for up-regulation.

So while the Commission is correct that a few suppliers are paid for balancing supply and demand, this is the exception that proves the rule. Almost no suppliers are paid for balancing, and those that are paid for instantaneous balancing, are not paid LMP.

10.4. When Do other Markets Pay for Balancing?

Besides the need for instantaneous balancing, which imposes a small cost on the market, the electricity market also has a need for scheduling and for measuring who is taking power out and who is putting it in. Consequently, electricity markets need something like the New York Stock Exchange. The NYSE accepts bids, clears the market, and validates the transactions. The cost is paid to the NYSE as a consequence of the buy-sell spread and comes to about 0.1% of the stock price (the NYSE's LMP). The cost of running an electricity exchange (an ISO or RTO) is similarly low, and the payment again goes to the exchange, and not to either suppliers or demanders.

So yes, electricity markets are different. Balancing supply and demand is not quite automatic and free, as it is in most markets, but the tiny balancing costs are paid to specialists—regulating generators, aggregators, and the ISOs and RTOs—and not paid to supply or demand.

10.5. Should Helpful Suppliers Be Paid Something for their Balancing Service?

The Commission has approved rates for every ISO and RTO that not only fail to pay any extra for balancing (other than for regulation), but also pay the LMP to wind resources that tend to unbalance the system. Of course many other resources, nuclear power plants, solar power, and run-of-river hydro, to name the most obvious, also provide no balancing service at all. They completely ignore the market price and simply generate what they can. In spite of this, they are all paid LMP.

But wind power provides the most revealing example. The wind pays no attention to the need for balancing and so, as likely as not, the wind will be increasing when less power is needed and decreasing when more power is needed. In fact such fluctuations have been known to cause quite extreme problems with balancing. In spite of this, wind energy is paid the LMP, just the same as generators that bid in and respond to the market price.

If balancing the wholesale market by actively responding to price deserves to be rewarded with the LMP then quick-ramping gas and storage-based hydro facilities should be paid more than wind turbines by the amount of the LMP. In this case, all current wholesale tariffs are unduly discriminatory.

10.6. Why There Is No Basis for Order 745

The retail market rewards DR with the retail price, which, in the CAISO, is greater than the wholesale price 98 percent of the time and which is more than double the average wholesale price. This retail payment is much too significant to ignore when considering whether DR has been properly rewarded. In spite of this, the Commission has insisted on ignoring this retail compensation and insisted on paying DR the full wholesale price on top of the retail price. G. The prima facie conclusion, must be that this is double payment, and that the Order grossly discriminates in favor of DR and against normal of suppliers of all types.

Two possible arguments are proposed as justifications for such double payment. The most prevalent argument appears to be a combination of the Energy View and the Jurisdictional View. Together this hold that the Commission should not pay double, but that it is legally constrained from noticing the retail price. Given that constraint, the best it can do is pay LMP on top of the retail price. This view is self contradictory—the problem it addresses is a low retail price, yet it is barred from taking

notice of that price when it proposes a solution. Also there is no logical connection between lack of jurisdiction over something and a need to assume it does not exist. In any case the Commission has wisely chosen not to explicitly express reliance on any such theory and explicitly rejects the idea that paying LMP – G is optimal and paying LMP is second best. Hence this pair of views cannot form a basis for double payment.

The Balancing View, which the Commission explains and repeatedly advocates, would form a sound basis for ignoring G and paying LMP. The two are defined to be payments for entirely unrelated services and both are fully justified in their own right. The problem is that Balancing View rests on an egregious misunderstanding of markets in general and power markets in particular. It declares that some DR can perform the wholesale service of balancing as well as can supply so it should be paid the same for providing that service. This is correct.

It further claims that supply is paid the LMP for its balancing services. This is incorrect. Supply is paid nothing for these services, and instead is paid LMP for the energy it supplies regardless of whether it is supplied by nuclear plants which play no balancing role, or by gas turbines which play an active role. Consequently the Order should be completely overturned. It is hard to imagine a more fundamentally flawed order than one based on the idea that the LMP is not payment for the electrical energy supplied.

11. Summary and Conclusion

Order 745 works hard to ignore the retail market in which demand response is provided, while supposedly fixing a crucial flaw in that same market. The result is an Order which pays DR providers the wholesale price, LMP, while they collect approximately the retail energy rate, G. The result is a double payment of LMP+G. This will lead to inefficient DR programs and increased costs for consumers.

Although the Commission may rely in part on jurisdictional issues to avoid taking account of G, it has also invented the Balancing View, which serves the same purpose, and on which it appears to rely more heavily. This view holds that ISOs and RTOs should pay DR providers for services they pay to the wholesale market, since these do not overlap the services for which DR is being paid in the retail market. Hence there is no double payment, and the Commission need not concern itself with payments made in the retail market.

The primary wholesale service for which DR is to be paid the LMP, is the balancing service, and since this can be as well provided by DR as by supply, so DR should be paid the same for this service as is supply. The commission then claims that supply is paid DR for its balancing services. In fact it is paid nothing for these services and instead is paid the LMP for the energy it supplies. This error invalidates the basis of the Order.

As noted, the favored Bid-In DR providers receive LMP+G. In the case of behind-the-meter generation, which can easily qualify as Bid-In DR, this payment is clearly preferential and discriminatory, because the identical generation, performing all of the same services will be paid only LMP if it is classified as supply. It is also discriminatory because a consumer with the same behind-the-meter generation that responded identically to the wholesale price would be paid only G if it did not hire a DR provider to bid into the wholesale market.

Because of the excess cost of paying LMP+G instead of LMP, ISOs and RTOs will need to charge consumers more with an uplift to the wholesale price. To avoid this problem, the Order notes that the LMP will be depressed by DR and will therefore save all consumers enough to cover the cost of double payments. But this will only work when the LMP is sensitive enough to DR. So a net benefits test is required to determine the Price Threshold below which LMP is too insensitive. Double payment is not allowed at these low prices, but only when it reduction of the LMP will cover its cost.

The net benefits test first measures (incorrectly) the cost of overpayment, which the Order order would not be cost effective were it not for the depressing effect it has on the market price. This is an admission that DR payments are exercising market power. But, because of errors in the test, this admission will at times be erroneous. However, when the LMP is below the retail rate for energy, Order 745 does require the exercise of monopsony power—incurring a cost that only becomes a net benefit by suppressing the market price. This is not the intent of Order 745 but it is the inevitable outcome of double payment.

The miscalculation of the cost of overpayment, upon which the net benefits test is based, should be remedied immediately, for it is a simple accounting error. The cost to utility customers is not the LMP times the demand reduction as claimed in the Order, rather it is the retail rate G times the demand reduction.

The Commission should abandon its Balancing View of the LMP and, with it, abandon its aversion to taking account of the retail payments for energy saved. After all, saving energy is the entire point of the DR product. The idea that it should be paid for bidding instead of for saving energy is a fiction that can never lead to a robust and beneficial industry.