

Alhambra

- (a) all 230 kV and lower voltage transmission lines and associated station equipment identified in the ISO Register as that portion of the ISO Controlled Grid located in the SCE Service Area.

San Diego

- (a) all 230 kV and lower voltage transmission lines and associated station equipment identified in the ISO Register as that portion of the ISO Controlled Grid located in the SDGE Service Area.

OCP 1.2 Definitions

OCP 1.2.1 Master Definitions Supplement

Any word or expression defined in the Master Definitions Supplement to the ISO Tariff shall have the same meaning where used in this Protocol. A reference to a Section or an Appendix refers to a Section or an Appendix of the ISO Tariff unless otherwise indicated. References to OCP are to this Protocol or to the stated paragraph of this Protocol.

OCP 1.2.2 Special Definitions for this Protocol

In this Protocol, the following words and expressions shall have the meaning set opposite them:

“Final Approval” means a statement of consent by the ISO Control Center to initiate a scheduled Outage.

“ISO Home Page” means the ISO internet home page at <http://www.caiso.com/iso> or such other internet address as the ISO shall publish from time to time.

OCP 1.2.3 Rules of Interpretation

- (a) Unless the context otherwise requires, if the provisions of this Protocol and the ISO Tariff conflict, the ISO Tariff will prevail to the extent of the inconsistency. The provisions of the ISO Tariff have been summarized or repeated in this Protocol only to aid understanding.
- (b) Unless the context otherwise requires, if the provisions of this Protocol and that of an existing contract conflict, the

existing contract will prevail to the extent of the inconsistency.

- (c) A reference in this Protocol to a given agreement, ISO Protocol or instrument shall be a reference to that agreement or instrument as modified, amended, supplemented or restated through the date as of which such reference is made.
- (d) The captions and headings in this Protocol are inserted solely to facilitate reference and shall have no bearing upon the interpretation of any of the terms and conditions of this Protocol.
- (e) This Protocol shall be effective as of the ISO Operations Date.

OCP 1.3 Scope

OCP 1.3.1 Scope of Application to Parties

OCP applies to the ISO and to the following:

- (a) Participating Transmission Owners (PTOs);
- (b) Participating Generators;
- (c) Operators;
- (d) Connected Entities, to the extent the agreement between the Connected Entity and the ISO so provides; and
- (e) Utility Distribution Companies (UDCs).

OCP 1.3.2 Scope of Application to Plant and Systems

OCP does not apply to Generating Units having a rated capacity of less than 10 MW.

OCP 1.3.3 Liability of the ISO

Any liability of the ISO arising out of or in relation to this Protocol shall be subject to Section 14 of the ISO Tariff as if references to the ISO Tariff were references to this Protocol.

OCP 2 PLANNING OF GENERATING UNIT OUTAGES

OCP 2.1 Reporting for Regulatory Must-Take Generation

Information regarding planned outages for resources providing Regulatory Must-Take Generation shall be provided to the ISO

OCP 4.4.3 Delay

The ISO Outage Coordination Office may delay its approval of an Outage schedule if sufficient or complete information is not received by the ISO Outage Coordination Office within the time frames set forth in OCP 4.4.2.

OCP 4.4.4 Acceptance or Rejection of Outage Schedule

The ISO Outage Coordination Office shall acknowledge each request to confirm or approve an Outage within two (2) working hours of the receipt of the request. The ISO Outage Coordination Office shall approve or reject each request within a reasonable time of the receipt of the request but in any event shall notify the Participating Generator of its decision not later than 3:30 pm on the working day after receipt of the request.

OCP 4.4.5 Withdrawal or Modification of Request

The Participating Generator may withdraw a request at any time prior to commencement of the Outage. The Participating Generator may modify a request at any time prior to receipt of any acceptance or rejection notice from the ISO Outage Coordination Office or pursuant to OCP 4.4.2, but the ISO Outage Coordination Office shall have the right to reject such modified request because of the complexity of the modifications proposed or insufficient time to assess the impact of such modifications.

OCP 4.4.6 Rejection Notice

The ISO Outage Coordination Office shall, in a rejection notice, identify the ISO's reliability concerns which prompt the rejection and suggest possible remedies or schedule revisions which might mitigate any ISO concerns. Approval may only be withheld by the ISO for reasons of System Reliability or security.

OCP 4.4.7 Approval Mandatory

The Participating Generator shall not initiate the Generating Unit Outage referred to in OCP 4.4.2 or make a change to its planned maintenance schedule less than 7 days prior to the start date of the relevant Outage without receiving Final Approval as required in OCP 4.4.9.

OCP 4.4.8 Priority of Participating Generator Outage Requests

Outage requests which are listed in the planned maintenance schedules submitted to the ISO will be given a priority in the

OCP 5.5 Withdrawal or Modification of Request

The Participating TO's Operator may withdraw a request at any time prior to actual initiation of the Outage. The Participating TO's Operator may modify a request at any time prior to receipt of any acceptance or rejection notice from the ISO Outage Coordination Office or pursuant to OCP 5.3.1 and 5.3.2, but the ISO Outage Coordination Office shall have the right to reject such modified request because of the complexity of the modifications proposed or insufficient time to assess the impact of such modifications.

OCP 5.6 Rejection Notice

The ISO Outage Coordination Office shall, in a rejection notice, identify the ISO's reliability and security concerns which prompt the rejection and suggest possible remedies or schedule revisions which might mitigate any ISO concerns.

OCP 5.6.1 Failure to Meet Requirements

Any request to consider maintenance that does not meet the notification requirements contained in OCP 5.3.1 and 5.3.2 will be rejected without further consideration, unless OCP 6 applies.

OCP 5.7 Final Approval Mandatory

Under no circumstance shall any Outage be initiated for which an approval is required, under this Protocol without the relevant Operator or Participating TO receiving Final Approval of that Outage in accordance with OCP 5.8.

OCP 5.8 Final ISO Approval

On the day when an Approved Maintenance Outage is scheduled to commence the relevant Participating TO shall contact the ISO Control Center for Final Approval of the requested Outage including the starting time and return time. No such Outage shall commence without such Final Approval being obtained from the ISO Control Center, whose decision shall be final.

OCP 5.9 Withholding of Final Approval and Rescheduling of Outage

The ISO Control Center shall have the authority to withhold a Final Approval for reasons of System Reliability, security or system status of the ISO Controlled Grid. The ISO Control Center shall immediately notify the relevant Participating TO of its intention to

withhold the Final Approval. The ISO Grid facility Maintenance Outage will then be rescheduled in accordance with this Protocol.

OCP 6 MANAGEMENT OF FORCED OUTAGES OR IMMEDIATE NATURE MAINTENANCE

OCP 6.1 Immediate Forced Outage

A Participating TO or Participating Generator which identifies a situation likely to result in a Forced Outage within the next twenty-four (24) hours unless immediate corrective action is taken, where such action requires the removing from service or restricting an operating Generating Unit or removing a transmission facility from service, shall communicate directly with the ISO Control Center as set forth in the emergency procedures of the Dispatch Protocol.

OCP 6.2 Imminent Forced Outage

A Participating TO or Participating Generator which identifies a situation likely to result in a Forced Outage but of a nature not requiring a removal from service until some time more than twenty-four (24) hours in the future will be subject to the provisions of OCP 4 and OCP 5 with respect to any necessary Outage except the requirements imposing time limits for notification will be waived and the request will be expedited by the ISO provided notice is given as soon as possible.

OCP 7 Communication of Scheduled Maintenance Requests

OCP 7.1 Single Point of Contact

All communications concerning a Maintenance Outage request or a request to confirm or change an Approved Maintenance Outage shall be between the ISO and the designated single point of contact for each Participating TO or Participating Generator. The Participating TO or Participating Generator shall provide in their initial request the identification of the single point of contact along with primary and alternate means of communication. This identification will be confirmed in all communications with the ISO in relation to Outage requests including any request for confirmation, change or Final Approval of an Outage made to the ISO.

