

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System Operator
Corporation
Docket No. ER13-763-000
February 28, 2013

California Independent System Operator Corporation
151 Blue Ravine Road
Folsom, CA 95630

Attention: Baldassaro Di Capo
Senior Counsel for the California Independent System
Operator Corporation

Reference: Amended Large Generator Interconnection Agreement and Large
Generator Interconnection Agreement

Dear Mr. Di Capo:

On January 15, 2013, the California Independent System Operator (CAISO) filed Certificates of Concurrence with respect to the following two Large Generator Interconnection Agreements (LGIAs) submitted by Southern California Edison Company (SoCal Edison) on December 20, 2012 in Docket No. ER13-590-000: (i) an amended LGIA among SoCal Edison, North Sky River Energy, LLC (NSRE) and the CAISO; and (2) a LGIA among SoCal Edison, Sky River, LLC (Sky River) and the CAISO under SoCal Edison's Transmission Owner Tariff.

The Amended LGIA specifies the terms and conditions pursuant to which SoCal Edison will engineer, design, construct, own and operate the interconnection facilities and distribution upgrades necessary to interconnect NSRE's proposed 296.46 MW North Sky River Wing (NSRW) wind turbine generating facility to SoCal Edison's Highwind Substation. The Amended LGIA reflects, among other things: (1) removal of references to the Sky River Project Reconfiguration as being a part of the interconnection service under the NSRE LGIA; (2) NSRE's agreement to pay for Sky River's share of the charges for the interconnection facilities utilized by both projects; and (3) CAISO's approval of the Location Constrained Resource Interconnection Facilities (LCRIF).¹

¹ In accordance with section 24.4.6.3 of CAISO's Tariff.

The Sky River LGIA specifies that SoCal Edison will design, procure, construct, install, own, operate and maintain the interconnection facilities pursuant to which SoCal Edison and CAISO will provide interconnection from the Vincent Substation to SoCal Edison's Highwind Substation.² Waiver of the Commission's notice requirements pursuant to section 35.11 of the Commission's rules and regulations (18 C.F.R. § 35.11) is granted and the amended NSRW LGIA and the proposed Sky River LGIA are accepted for filing, effective December 12, 2012, as requested.

This filing was noticed on January 15, 2013, with comments, protests, or motions to intervene due on or before February 5, 2013. No protests or comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification or any rule, regulation or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or any which may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the California Independent System Operator.

This action is taken pursuant to the authority delegated to the Director, Division of Electric Power Regulation – West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order pursuant to 18 C.F.R. § 385.713.

Sincerely,

Steve P. Rodgers, Director
Division of Electric Power
Regulation - West

² Sky River's interconnection at the Vincent Substation is controlled by a CPUC-jurisdictional power sale agreement that will be terminated upon effectiveness of the Sky River LGIA.